Agenda Review Areas

Customer Scale Program Progress Update
- Community Solar
- Net Energy Metering
- Bill Credit Agreement
- Customer Scale Goal
- Consumer Protections and Costs

Utility Scale Solar Review
## Community Solar Allocations

<table>
<thead>
<tr>
<th>Customer</th>
<th>Participating Customers</th>
<th>Subscription (kW AC)</th>
<th>Purchase (kW AC)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential – Closed Oct. 15th</td>
<td>903</td>
<td>5,419.8</td>
<td>137.3</td>
</tr>
<tr>
<td>Municipality – Closed Aug. 15th</td>
<td>10</td>
<td>2,687.5</td>
<td>0.0</td>
</tr>
<tr>
<td>School – Closed Aug. 15th</td>
<td>7</td>
<td>5,566.7</td>
<td>0.0</td>
</tr>
<tr>
<td>Church – Closed Aug. 15th</td>
<td>5</td>
<td>1,188.7</td>
<td>0.0</td>
</tr>
<tr>
<td><strong>Total Program (15,000 kW AC)</strong></td>
<td><strong>925</strong></td>
<td><strong>14,862.7</strong></td>
<td><strong>137.3</strong></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Select Program (Low Income) – Enrollment Ongoing</th>
<th>Total Program - 1,000 kW</th>
<th>Participating Customers</th>
<th>Subscription (kW AC)</th>
<th>Purchase (kW AC)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td>87</td>
<td>502</td>
<td>0.0</td>
</tr>
</tbody>
</table>

| Remaining Capacity (kW AC)                     |                          |                         |                      | 498              |
Community Solar Facilities

**Springfield**  
Orangeburg County  
March 2018  
(6 Megawatts)

**Nimitz**  
Jasper County  
March 2018  
(8 Megawatts)

**Curie**  
Hampton County  
January 2019  
(2 Megawatts)
Net Energy Metering – Approved and Interconnected Capacity

2% Act 236
Net Metering Cap = 84.5 MW

All data through 10/31/2017

Note: In October, 289 approved customers (totaling 2.2 MW) were sent a notice of withdrawal if systems not built by 12/1/17.
Customer Scale - Interconnected Capacity

1% Act 236
Customer Scale
Goal = 42.25 MW

All data through 10/31/2017

12.1 MW BCA Approved/To Be Built
7.8 MW NEM Approved/To Be Built

Bill Credit Agreement
Net Energy Metering

Megawatts
PowerClerk Enhancements

Recent Enhancements

- Insufficient Usage to determine System Size
  - New data fields added to Step 1 to capture necessary data about the home (Sq Ft, HVAC, Gas usage, etc.)
- Automated Withdrawals
  - Automated status change to “Withdrawn” 1 year after Approval if Release of Local Inspection not received
  - Automated notifications to customer and installer
- Links to appropriate Single Line Diagram Templates
- Enhancements to Communication Templates
  - NEM tariff reminder (approved through 12/31/25)
  - Additional instructions to customers and installers
  - More hyperlinks to appropriate documents and web pages

Enhancements on the Roadmap

- Account validation pre-populating of data fields
- Online Application Fee Payments
- Transfer of Ownership process
Issues in the Industry
(a few examples)

September, 2017
Customer is 94 years old and her niece is POA. POA called to have application withdrawn and let us know that a police report has been filed. Stated that aunt has dementia and feels that she has been taken advantage of. Customer has never used e-mail and did not have e-mail address according to the POA. POA is questioning how the docu-sign was completed.

October, 2017
Customer was told by XXX the following:
Law passed by Nicki Haley and SCE&G had chosen XXX to do our solar installations. An SCE&G employee would come to his house on Friday and perform an energy audit and would do the final approval for customer to go solar. Even though customer did not want solar panels, customer stated that a credit check was still done.

October, 2017
Customer provided example of solar company using SCE&G collateral in sales pitch.

November, 2017
Customer explained that XXXX had visited his residence and he received an email from SCE&G regarding signing paperwork. He had some questions about the rooftop program and concerns about leasing. Had no complaints about interactions with XXXX, just wary because it seemed too good to be true. I talked through the NEM program and informed Customer that SCE&G's NEM program will end on 12/31/2025 and there was no certainty on what the next rate structure would be. XXXX had not informed him of this.
Dear SCE&G Customer:

We have received your application to interconnect a solar energy system with SCE&G. Once you receive approval for your application, you can move forward with installation. As you undergo the process of constructing your solar generation project, we want to be sure that you have some important information.

Net Energy Metering: Once your system is energized you’ll begin to receive the benefits of solar-generated electricity in your home and have the opportunity to receive credits on your bill for any excess energy under what is known as net energy metering. The current net energy metering tariff has been approved through December 31, 2025 – after which the cost structure for your customer generation will change.

Your Monthly Bill: You’ll continue to receive a monthly bill from SCE&G. Even if your solar system provides all of your electricity needs, you’ll still receive a bill showing a basic facility charge along with any solar energy credits. If you have natural gas appliances in your home, you’ll continue to have those charges on your bill as well. We are unable to validate any “zero bill” promises that you may have received from a solar installer. Your SCE&G bill amount and net energy metering credits will depend on your monthly usage and solar generation.

No Solar Partnerships: SCE&G does not partner with any solar companies to offer solar systems, solar equipment leasing or solar inspections. We do not identify homes as “good candidates” for solar. SCE&G employees carry company badges. You should always feel comfortable asking an employee to show their badge. If you believe that you were misled by a solar company, you may contact the S.C. Office of Regulatory Staff (ORS) at 1-800-922-1531 to report your concern.

Home Energy Check-up: Now is a good time to ensure that your home is as energy efficient as possible so that you can reap the full benefits of your new solar energy system. SCE&G’s Home Energy Check-up is an on-site visual inspection of your home’s heating and cooling systems, insulation, water heater, appliances, and thermostat setting. Valued at $250, the visit is conducted by a professional certified in energy efficiency. You will receive free LED lightbulbs during the visit and a written report following the visit. To schedule, you may go online at www.sceg.com/checkup or call us at 1-877-510-7234.

We hope that this information answers some of your questions about what to expect as you begin the process of interconnecting your solar energy system with SCE&G. If you have further questions, please contact us at RenewableEnergy@scana.com or you may call our customer contact center at 1-800-251-7234.

Sincerely,
SCE&G Renewable Energy Team
# DER Recovery Components

<table>
<thead>
<tr>
<th>DER Incremental Cost Monthly Fixed Charge (similar to BFC)</th>
<th>May 2017 - April 2018</th>
<th>Act 236 Cap</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>$0.91</td>
<td>$1.00</td>
</tr>
<tr>
<td>Small &amp; Medium General Service</td>
<td>$3.29</td>
<td>$10.00</td>
</tr>
<tr>
<td>Large General Service</td>
<td>$100.00</td>
<td>$100.00</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>DER Avoided Cost Per kWh Charge included in Rates</th>
<th>May 2017 - April 2018</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>$0.00015</td>
</tr>
<tr>
<td>Small General Service</td>
<td>$0.00013</td>
</tr>
<tr>
<td>Medium General Service</td>
<td>$0.00011</td>
</tr>
<tr>
<td>Large General Service</td>
<td>$0.00007</td>
</tr>
</tbody>
</table>

All values will be updated as part of SCE&G’s Fuel Proceeding in April 2018
# DER Act 236 Solar Farms

<table>
<thead>
<tr>
<th>Solar Farm</th>
<th>City/Town</th>
<th>County</th>
<th>Size (MW)</th>
<th>Status / Operations Dates</th>
</tr>
</thead>
<tbody>
<tr>
<td>Leeds Avenue</td>
<td>N. Charleston</td>
<td>Charleston</td>
<td>0.5</td>
<td>Interconnected / Dec 2015</td>
</tr>
<tr>
<td>Saluda Solar I</td>
<td>Saluda</td>
<td>Saluda</td>
<td>6.8</td>
<td>Interconnected / Dec 2016</td>
</tr>
<tr>
<td>Saluda Solar II</td>
<td>Saluda</td>
<td>Saluda</td>
<td>3.4</td>
<td>Interconnected / May 2017</td>
</tr>
<tr>
<td>Ridgeland Solar</td>
<td>Ridgeland</td>
<td>Jasper</td>
<td>10.0</td>
<td>Interconnected / May 2017</td>
</tr>
<tr>
<td>Barnwell Solar</td>
<td>Barnwell</td>
<td>Barnwell</td>
<td>5.4</td>
<td>Interconnected / Jun 2017</td>
</tr>
<tr>
<td>Cameron Solar II</td>
<td>Cameron</td>
<td>Calhoun</td>
<td>4.1</td>
<td>Interconnected / Jun 2017</td>
</tr>
<tr>
<td>Odyssey Solar</td>
<td>Pelion</td>
<td>Lexington</td>
<td>8.2</td>
<td>Interconnected / July 2017</td>
</tr>
<tr>
<td>Haley Solar</td>
<td>Allendale</td>
<td>Allendale</td>
<td>8.2</td>
<td>Interconnected / Dec 2017</td>
</tr>
<tr>
<td>Otarre</td>
<td>Cayce</td>
<td>Lexington</td>
<td>1.6</td>
<td>Interconnected / Oct 2017</td>
</tr>
</tbody>
</table>

**Total Utility-Scale Solar:** 48.2
Solar Interconnected or Under Construction

259 MW Total

DER 48 MW

SCE&G SOLAR Energy

12