COMPANY Royal Petroleum COUNTY Athers 009 PERMIT NUMBER 2704 TOWNSHIP Alexandre LEASE NAME H. GINSBURY #1  DATE OF LAST INSPECTION 6/2/86 NAME OF INSPECTOR 12/14  TYPE OF FACILITY:  SWIW DERP WELL OR PROJECT NUMBER #2  DAD DSMP MAXIMUM AUTHORIZED INJECTION PRESSURE 675 PSI	
1. ID: TANK OK WELLHEAD OK 2. TANKS OK 3. DIKE N/A 4. PUMP  5. WELLHEAD CONDITION OK 6. INJECTION PRESSURE OF 7. ANNULUS PRESSURE O  8. MONITORED ANNULUS SES 9. UNLOADING AREA OK 10. RESTORATION OK  11. PIPELINES OK 12. COMPANY REPRESENTATIVE PRESENT NONG  13. LINER N/A 14. IMPOUNDMENT FACILITY OK 15. SAMPLES COLLECTED NONG  16. PHOTOS TAKEN NONG 17. NOTICE OF VIOLATION ISSUED FOR ITEM NUMBER(S) NONG  (EXPLAIN NOV'S AND LIST INJECTION AND MONITORING PRESSURES)	
18. WELL IN OPERATION	
COMMENTS:	
ETTIBITIES.	
JUN 2 5 1986 DIVISION OF OIL AND GAS	
INSPECTOR'S SIGNATURE Colort I Martin DATE 6/24/86	

### UIC ACILITIES REFORT

COMPANY Royal Petroleum COUNTY ATHENS - 009  PERMIT NUMBER 2704 TOWNSHIP Alexander  LEASE NAME H. G. WS DOVED  DATE OF LAST INSPECTION 6/24/86 NAME OF INSPECTOR (12/14) (12/10)  TYPE OF FACILITY:  SWIW DERP WELL OR PROJECT NUMBER 2  DAD DSMP MAXIMUM AUTHORIZED INJECTION PRESSURE 675 PSI
 1. ID: TANK OK WELLHEAD OK 2. TANKS OK 3. DIKE OK 4. PUMP OK 5. WELLHEAD CONDITION OK 6. INJECTION PRESSURE O 7. ANNULUS PRESSURE O 8. MONITORED ANNULUS YES 9. UNLOADING AREA OK 10. RESTORATION OK 11. PIPELINES OK 12. COMPANY REPRESENTATIVE PRESENT NOW E 13. LINERNONE 14. IMPOUNDMENT FACILITY OK 15. SAMPLES COLLECTED NONE 16. PHOTOS TAKEN NONE 17. NOTICE OF VIOLATION ISSUED FOR ITEM NUMBER(S) NONE
(EXPLAIN NOV'S AND LIST INJECTION AND MONITORING PRESSURES)  18. WELL IN OPERATION YES NO  ANNULAR DISPOSAL: 1. AIRTIGHT SYSTEM 2. HOOKUP ACCESSIBLE
COMMENTS: Flose Used to suck out oil from impoundment had made Small Mess At Edge of impoundment facility Will Keep under watch.  3 Loads and delivered - 7/28/86 = 2 from Noyal - (Meiss Co)  1 From L&M = (Washington Co)
INSPECTOR'S SIGNATURE Robust 3d Martin DATE 7/30/86 TIME 10:15



Fountain Square Columbus, Ohio 43224

August 13, 1986

Royal Petroleum Properties, Inc. Leader Bldg., Suite 1010 Cleveland, OH 44114

> Re: Permit #2704, SWIW #2, Athens Co., Alexander Twp.

Gentlemen:

Rule 1501:9-3-07 (F) of the Ohio Administrative Code requires that the annulus between the production casing and injection tubing of a saltwater injection well be monitored at least monthly at a pressure sufficient to detect leaks. This can be accomplished in one of two ways:

- 1. The annulus can have a positive pressure maintained on it continuously during injection, or
- 2. The annulus can be pressure tested monthly at 200 psi.

This data is then to be submitted to the Division of Oil and Gas in the space provided on the quarterly reporting forms.

This letter is to serve as a reminder to injection well operators that if a pressure of zero is maintained on the annulus, then a monthly pressure test at 200 psi is required.

If you have any questions you can contact me at (614) 265-6926.

Sincerely,

Dennis R. Crist

U.I.C. Coordinator Division of Oil and Gas

DRC/df

### UIC ACILITIES REFORT

-	COMPANY Royal Petroleun	COUNTY ATHORS -009
		TOWNSHIP Alexander
	LEASE NAME H. Ginsburg #1	
	DATE OF LAST INSPECTION 9/22/86	NAME OF INSPECTOR 12/14
	TYPE OF FACILITY:	
	SWIW □ERP WELL OR	PROJECT NUMBER 2
		AUTHORIZED INJECTION PRESSURE 675 PSI
		101101121111111111111111111111111111111
-	1. ID: TANK OK WELLHEAD OK 2. TA	NIKS OK 3 DIKE NOWE 4 DIMP OK
	5. WELLHEAD CONDITION OK 6. INJECTION	DESCRIBE O 7 ANNIH LIS DESCRIBE O
	8. MONITORED ANNULUS YES 9. UNLOADING	
	11. PIPELINES OK 12. COMPANY REPRESENT	
	Control of	MATERIAL TO A CONTROL OF THE STATE OF THE ST
	13. LINER NONE 14. IMPOUNDMENT FACILITY	
	16. PHOTOS TAKEN None 17. NOTICE OF VIO	LATION ISSUED FOR ITEM NUMBER(S) NODE
	(EXPLAIN NOV'S AND LIST INJECTION AND	D MONITORING PRESSURES)
	18, WELL IN OPERATION YES NO	
	EST THE IT OF ENTITION	
	ANNULAR DISPOSAL: 1. AIRTIGHT SYSTEM _	2. HOOKUP ACCESSIBLE
	ATTION DIGITAL TO ATTION OF OTHER	ZI TOOKOI MOCEOUSEE
_	COMMENTS: 1) (1) 110 11 Law (1)	
	WILLIS: WELL Would take flo	ed on Gravity if Open.
	OLITICAL DE LA CONTRACTION DEL CONTRACTION DE LA	
	(F)	
	[9]	
	OCT 2 4 1986 10	
	DIVISION OF DIL AND GAS	
	William Control	
	TOTT THE	
	//	M. +
	INSPECTOR'S SIGNATURE Colut II	Martin DATE 10/14/86
		TIME WIND AL

COMPANY   Royal Petroleum   COUNTY   ATHENS - 609   PERMIT NUMBER   2704   TOWNSHIP   Alexander   LEASE NAME   Ginshorg   #1  DATE OF LAST INSPECTION   10/14/86   NAME OF INSPECTOR   12/14   12/12   TYPE OF FACILITY:  SWIW   DERP   WELL OR PROJECT NUMBER   2   DAD   DSMP   MAXIMUM AUTHORIZED INJECTION PRESSURE 675 PS1	
1. ID: TANK OK WELLHEAD OK 2. TANKS OK 3. DIKE 0 4. PUMP OK 5. WELLHEAD CONDITION OK 6. INJECTION PRESSURE 0 7. ANNULUS PRESSURE 0 8. MONITORED ANNULUS YES 9. UNLOADING AREA OK 10. RESTORATION NO 11. PIPELINES OK 12. COMPANY REPRESENTATIVE PRESENT NONE 13. LINER NONE 14. IMPOUNDMENT FACILITY OK 15. SAMPLES COLLECTED NONE 16. PHOTOS TAKEN NONE 17. NOTICE OF VIOLATION ISSUED FOR ITEM NUMBER(S) NONE  (EXPLAIN NOV'S AND LIST INJECTION AND MONITORING PRESSURES) 18. WELL IN OPERATION DYES NO  ANNULAR DISPOSAL: 1. AIRTIGHT SYSTEM 2. HOOKUP ACCESSIBLE	
COMPENTS:  (1) Arenalong Lense Not to Well Groding. Will Contact  Company Man to have Corrected.  Well had been used More Since last Visit than  All previous Visits Combined.  Contacted Bob Montle, Went Over Groding Problem, And  Potential Problem of Pollutron And Continuination At Unleading  SLAB. He is to Call me when he pressures up Annolus for  November Checic, I want to witness.  STITILLONG  STINSPECTOR'S STANTURE Robust Al Muttin  DATE 11/6/86  TIME 10:50 Am	

# DIVISION OF DIL AND GAS, FOUNTAIN SQUARE, COLUMBUS, OHIO 43224

COUNTY ATHENS - 009  PERMIT NUMBER 2704 TOWNSHIP ALEXANDER  LEASE NAME H. Ginsburg #1  DATE OF LAST INSPECTION 11/6/86 NAME OF INSPECTOR 12/14  TYPE OF FACILITY:  SWIW DERP WELL OR PROJECT NUMBER 2  DAD DSMP MAXIMUM AUTHORIZED INJECTION PRESSURE 675 PSI
1. ID: TANK OK WELLHEAD OK 2. TANKS OK 3. DIKE NOW 4. PUMP OK 5. WELLHEAD CONDITION OK 6. INJECTION PRESSURE VIEW 7. ANNULUS PRESSURE O  8. MONITORED ANNULUS S 9. UNLOADING AREA NO 10. RESTORATION NO  11. PIPELINES OK 12. COMPANY REPRESENTATIVE PRESENT NOW E  13. LINER NOW 14. IMPOUNDMENT FACILITY OK 15. SAMPLES COLLECTED NOW E  16. PHOTOS TAKEN 5 17. NOTICE OF VIOLATION ISSUED FOR ITEM NUMBER(S) 9  (EXPLAIN NOV'S AND LIST INJECTION AND MONITORING PRESSURES)  18. WELL IN OPERATION YES NO  ANNULAR DISPOSAL: 1. AIRTIGHT SYSTEM 2. HOOKUP ACCESSIBLE
OMENTS:  Off Front End of SLAB. Issue N.O.V for Pollution and Contemination. And Substantial Grosson.
And Hurough Well hand Aren Appears to have Small Subsidence  At Top of Area where Grosion Stants.  DEC 05.1986  DEC 05.1986  LINSPECTOR'S SIGNATURE Colout 34. Martin DATE 11/21/86  TIME 11:50

### UIU I'MULLILLU IVII ---

COMPANY Royal Petroleum	COUNTY ATHONE -009
PERMIT NUMBER 2704	TOWNSHIP ALEXANDER
LEASE NAME H. Grasburg #1	
DATE OF LAST INSPECTION 11/21/86	NAME OF INSPECTOR 12/14 12/10
TYPE OF FACILITY:	
	OR PROJECT NUMBER
□ AD □ SMP MAX	MUM AUTHORIZED INJECTION PRESSURE 67.5 PSI
1. ID: TANK OK WELLHEAD OK 2.	TANKS OK 3. DIKE NOKE 4. PUMP OK
	TION PRESSURE O 7. ANNULUS PRESSURE O
	DING AREA NO 10. RESTORATION OK
	SENTATIVE PRESENT BOB MONTLE
	LITY OK 15. SAMPLES COLLECTED NONE
16. PHOTOS TAKEN $None$ 17. Notice of	VIOLATION ISSUED FOR ITEM NUMBER(S) NONE
(EXPLAIN NOV'S AND LIST INJECTION	AND MONITORING PRESSURES)
18. WELL IN OPERATION X YES NO	
	· · · · · · · · · · · · · · · · · · ·
ANNULAR DISPOSAL: 1. AIRTIGHT SYSTE	M 2. HOOKUP ACCESSIBLE
COMMENTS: USED 114 GAL to L	
Try to test Ann.	to 200 ps; for monthly test.
Go up to ZZO psi	And leaked down to 200 in 3 minutes
Try 2 Additional +	rimes And Change hook up to Elimin Water
Any Ceaks in point	
	me to 200 ps: Lenked down to
160 psi in Less +	Marie Dec. 10
BOB Show WELL IN	. Will Contact Cleveland Office for
Plans.	
DEC 2 6 1986 DE	
DIVISION OF OIL AND GAS	$m \rightarrow 1$
INSPECTOR'S SIGNATURE Colunt 31.	Martin \$12/10 DATE 12/8/86
	TIME 4 AM_



Fountain Square

Columbus, Ohio 43224

ORDER BY THE CHIEF

ORDER NO. 86-543

ISSUE DATE: December 9, 1986

TO:

Royal Petroleum Properties, Inc. Leader Building, Suite 450 Cleveland, Ohio 44114

Permit No. 2704, Well No. 1, Ginsburg Lease, SWIW #2, Alexander Township, Athens County (Ginsburg #1)

SUBJECT: Suspension of Injection Operations at the Ginsburg #1 Well

The Chief of the Division of Oil and Gas ("Division") having given due consideration to the matter contained herein makes the following Findings and issues the following Orders:

#### Findings:

- (1) On December 8, 1986, Royal Petroleum Properties, Inc. conducted a mechanical integrity test of the Ginsburg #1 well, thus indicating a leak in the tubing, packer or longstring casing.
- (2) The test failed to show mechanical integrity of the Ginsburg #1 well.
- (3) The above-stated condition presents an imminent danger to public health or safety or is likely to result in immediate substantial damage to natural resources.

#### Orders:

- (A) It is hereby ORDERED that Royal Petroleum Properties, Inc. shall immediately cease all injection operations at the Ginsburg #1 well.
- (B) Prior to resuming injection operations, Royal Petroleum Properties, Inc. shall take the following measures with respect to the Ginsburg #1 well:
  - (1) Submit a written plan to the Division for repairing and testing the Ginsburg #1 well pursuant to Section 1501:9-3-07(H), O.A.C.
  - (2) Upon the Division's approval of the written plan for the Ginsburg #1, perform the repair work and test the well for mechanical integrity under the supervision of a Division representative.

Chief's Order No. 86-543 Royal Petroleum Properties, Inc. Page 2

(C) Royal Petroleum Properties, Inc. shall contact the U.I.C. Section at (614) 265-6926 to have a Division representative present to supervise the work outlined above.

Opc. 9, 1986 Date

Renée J. Houser, Chief

Addressee will be afforded an informal hearing if requested pursuant to Section 1509.06 of the Ohio Revised Code. If an informal hearing is desired, contact Renee J. Houser, Chief, Division of Oil and Gas, at (614) 265-6893.

Addressee is further notified that this action may be appealed to the Oil and Gas Board of Review pursuant to Section 1509.36 of the Ohio Revised Code. The appeal must be in writing and must set forth the orders complained of and the grounds upon which the appeal is based. Such appeal must be filed with the Oil and Gas Board of Review at the following address: Oil and Gas Board of Review, Beatrice E. Wolper, Capitol Square, 65 East State Street, Columbus, Ohio 43215 within thirty (30) days after the receipt of this order.

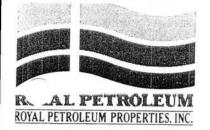
In addition, a copy of the notice of the appeal must be filed with the Renee J. Houser, Chief of the Division of Oil and Gas at Building A, Fountain Square, Columbus, Ohio 43224 within three (3) days after the appeal is filed with the Oil and Gas Board of Review.

WAB: ab

cc: Dennis Crist, U.I.C. Coordinator
Jeff Fry, U.I.C. Field Supervisor
Bob Martin, U.I.C. Inspector
Dick Shockley, Region Supervisor
John Wells, District Supervisor
Keith Rueckert, Inspector
Well File

### UIC FACILITIES KEF JKT

	PERMIT NUMBER 2704  LEASE NAME 14. Grasburg #1  DATE OF LAST INSPECTION 12/8/86  TYPE OF FACILITY:  SWIW DERP WELL OR PRO	COUNTYA_HMS-009 TOWNSHIPACEXANDA  NAME OF INSPECTOR12/14  DJECT NUMBER 2 THORIZED INJECTION PRESSURE 675 PSI
	1. ID: TANK OK WELLHEAD OK 2. TANKS 5. WELLHEAD CONDITION NO 6. INJECTION PRE 8. MONITORED ANNULUS GC 9. UNLOADING ARE 11. PIPELINES OK 12. COMPANY REPRESENTATI 13. LINER NONE 14. IMPOUNDMENT FACILITY OF 16. PHOTOS TAKEN NONE 17. NOTICE OF VIOLATI  (EXPLAIN NOV'S AND LIST INJECTION AND MO 18. WELL IN OPERATION YES NO  ANNULAR DISPOSAL: 1. AIRTIGHT SYSTEM	SSURE O 7. ANNULUS PRESSURE O  A NO 10. RESTORATION OK  VE PRESENT NONE  LC 15. SAMPLES COLLECTED NONE  ON ISSUED FOR ITEM NUMBER(S) NONE  ONITORING PRESSURES)
(ST) 101 110	9 N.O.V. outstanding on p	ST. WAS IN Area Come by Site USING, Shut down Notice Onloading SLAB. Ollution & Contamination. Nothing ding Area. No works Strated



2704 SWIW#Z

December 22, 1986

PECENED

Ms. Renee J. Houser
OHIO DEPARTMENT OF NATURAL RESOURCES
Fountain Square
Columbus, Ohio 43224

DEC 2 4 1986

DIVISION OF OIL AND GAS

Dear Ms. Houser:

In response to your Order No. 86-543, the following is Royal Petroleum's written plan to correct the problem at the Ginsburg #1, salt water disposal well.

- A) A service rig contractor will be hired to unseat the packer and bring it to the surface for inspection and replacement.
- B) The new packer will be run, and a pressure test conducted.
- C) Should the problem of leaking annulus pressure remain, Royal proposes a bond log and perforation log to be run in an effort to locate the leak.
- D) Until the location and type of leak have been identified, Royal's next step cannot be accurately anticipated. The remedy could be squeeze cementing, an intermediate string of pipe, relocation of packer, etc.

Royal will see to it that the appropriate U.I.C. ispector is present during all remedial action.

Sincerely,

ROYAL PETROLEUM PROPERTIES, INC.

art Gray /ma

Manager

Completions and Production

ec: FML PTL

RHN

# OHIO DEPARTMENT OF NATURAL RESOURCES DIVISION OF DIL AND GAS, FOUNTAIN SQUARE, COLUMBUS, OHIO 43224

COMPANY _	ROYAL PEtroleum	COUNTY ATHENS-009	
	MBER 2704	TOWNSHIP A LEXANDER	
	E H. Ginsburg #1	The contract of the contract o	145
		NAME OF INSPECTOR 12/14	
TYPE OF F	times.	OD DOO FEST AN IMPED 2	
	and the same of th	OR PROJECT NUMBER 2 IMUM AUTHORIZED INJECTION PRESSURE 675 psi	
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	LAIN NOV'S AND LIST INJECTION	AND MONITORING PRESSURES)	
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ANNULAR D	SPOSAL: 1. AIRTIGHT SYSTE  Outstanding N.O.V. Repair.	ON Unloading Amea. Nothing done to	
ANNULAR D	ISPOSAL: 1. AIRTIGHT SYSTE  DOUTStanding N.O.V.  Repair.  Well Under Suspension	ON Unloading AMEA. Nothing done to  Orders, Failed Mechanical Integraty	
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ANNULAR D	ISPOSAL: 1. AIRTIGHT SYSTE  DOUTStanding N.O.V.  Repair.  Well Under Suspension	ON Unloading AMEA. Nothing done to  Orders, Failed Mechanical Integraty	
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ANNULAR D	ISPOSAL: 1. AIRTIGHT SYSTE  DOUTStanding N.O.V.  Repair.  Well Under Suspension	OF Unloading Amer. Nothing done to  Orders failed Mechanical Integraty  n USEd.	
ANNULAR D	ISPOSAL: 1. AIRTIGHT SYSTE  DOUTStanding N.O.V.  Repair.  Well Under Suspension	ON Unloading Amen. Nothing done to  Orders failed Mechanical Integraty  n USEd.  FEB 05 1987	
ANNULAR DE	ISPOSAL: 1. AIRTIGHT SYSTE  DOUTStanding N.O.V. Repair.  Well Under Suspension test. Has Not bee	ON Unloading Amen. Nothing done to  Orders failed Mechanical Integraty  Noted  FEB 05 1987  DIVISION OF DIL AND GAS	
ANNULAR DE COMMENTS:	ISPOSAL: 1. AIRTIGHT SYSTE  DOUTStanding N.O.V. Repair.  Well Under Suspension test. Has Not bee	ON Unloading Amen. Nothing done to  Orders failed Mechanical Integraty  Noted  FEB 05 1987  DIVISION OF DIL AND GAS	
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1, 1

# DIVISION OF OIL AND GAS, FOUNTAIN SQUARE, COLUMBUS, OHIO 43224

COMPANY Petroleum COUNTY ATHENS 009  PERMIT NUIBER 2704 TOWNSHIP ALEXANDER  LEASE NAME H. GINS burg #1  DATE OF LAST INSPECTION 1/29/87 NAME OF INSPECTOR 12/14  TYPE OF FACILITY:  SWIW DERP WELL OR PROJECT NUMBER 2  DAD DSMP MAXIMUM AUTHORIZED INJECTION PRESSURE 675 PSI
1. ID: TANK OK WELLHEAD OK 2. TANKS OK 3. DIKE NONE 4. PUMP OK 5. WELLHEAD CONDITION OK 6. INJECTION PRESSURE 5. 7. ANNULUS PRESSURE 0. 8. MONITORED ANNULUS YES 9. UNLOADING AREA OK 10. RESTORATION OK 11. PIPELINES OK 12. COMPANY REPRESENTATIVE PRESENT NONE 13. LINER NONE 14. IMPOUNDMENT FACILITY OK 15. SAMPLES COLLECTED NONE 16. PHOTOS TAKEN NONE 17. NOTICE OF VIOLATION ISSUED FOR ITEM NUMBER(S) NONE (EXPLAIN NOV'S AND LIST INJECTION AND MONITORING PRESSURES)  18. WELL IN OPERATION YES NO
ANNULAR DISPOSAL: 1. AIRTIGHT SYSTEM 2. HOOKUP ACCESSIBLE
ANNULAR DISPOSAL: 1. AIRTIGHT SYSTEM 2. HOOKUP ACCESSIBLE  COMMENTS: 1. Onloading Arta was used to Cross And Temore 100 BBIS  Tank Not Associated with injection well. May have damaged  flow Line From Sline to impoundment facility.  Well under Suspension Onders. Failed Monthly 200 ps;  Mech. Integraty. Does Not Appear to have been used.  Lock had been Knocked off pumphovst door.  Lock had been Knocked off pumphovst door.  Some Equipment had been removed from Area below  Royal has been in Contact with Some Compiness in  Local Area to Sell well.  MEDITOR'S SIGNATURE Well.  Matter  DATE 3/3/87

Form DNR 5611 Revised 12/15/2002 Division Form #57a

### Notice of Violation

No UIC330

Ohio Department of Natural Resources Divison of Mineral Resources Management Region Phone

THIS IS TO NOTIFIY YOU THAT AN INSPECTION WAS CONDUCTED BY THE ENFORCEMENT SECTION OF THE DIVISION OF MINERAL RESOURCES MANAGEMENT, OHIO DEPARTMENT OF NATURAL RESOURCES, ON THE BELOW DATE, AND THE FOLLOWING VIOLATIONS WERE NOTED.

API Well No.				
34-009-22704-00-0	0	Project: SWIW-2-	ATHE	
County: ATHENS	Twp. ALEXANDER	Sec:	Lot:	WI Typ: SWE
Owner: CARPER WELL S	ERVICE	Resp C	o <b>152</b>	
Well Name: GINSBURG HA	ZEL No.:	WH_LAT:	WH_LONG	
Directions to site:				
		Contact:	Phone	
Inspection Type:	Salt Water Injection Well	Address		
Inspection Purpose:				
Type of Notification	Contact			
NOV Requirements	Inspection requires action			
ACTION Legal 1501:9-3-07 (	E)(F) Memo to Ralph M.			
DIVISON MAY PURSUE. Accompanied by				
INJECTION/PRESSURE	☐ Vac ANNULUS/PRE	SSURE:	Vac FLOW/METER	☐ Vac
				( <del>1001</del> )
HAULER NO	LISCENSE_NUM:			
Inspection Date:		Signature:		
Date notice of violation Issued	i: 3/9/1987		-	
Required action to be complete	ed by: 3/22/1987	Reviewed	by:	
Extended action completed:		Forward to	:	
Required action completed:	10/6/1987		-	Section/Name
Original Owner ROYAL	PETROLEUM PROP. INC.			
Former Owners				
12/6/1982 152 ROYAL PI	ETROLEUM PROP INC GeoDat	e 12/6/82		
4/15/1983 152 ROYAL PI	ETROLEUM PROP INC GeoDat	e 4/15/83		
	RGY CORP GeoDate 9/20/84			
	ged from 54, TITAN ENERGY CO			P.
	ged from 4540, PEOPLES PETR			
6/25/2001 Operator change	ged from 3133, PETROEL to 700	7, CARPER WELL S	SERVICE	

### - INVITITED IN TURI

	COMPANY TROYAL PETROLEUM  PERMIT NUMBER 2704  LEASE NAME H. Grasburg #1  DATE OF LAST INSPECTION 3/3/87  TYPE OF FACILITY:	TOWNSHIP Alexander
	SWIW □ERP WELL OR PR□AD □SMP MAXIMUM AL	ROJECT NUMBER _ZUTHORIZED INJECTION PRESSURE 675_psi
	1. ID: TANK OK WELLHEAD OK 2. TANKS 5. WELLHEAD CONDITION OK 6. INJECTION PR 8. MONITORED ANNULUS YES 9. UNLOADING AR 11. PIPELINES OK 12. COMPANY REPRESENTAT 13. LINER NON & 14. IMPOUNDMENT FACILITY S 16. PHOTOS TAKEN NON E 17. NOTICE OF VIOLAT  (EXPLAIN NOV'S AND LIST INJECTION AND M 18. WELL IN OPERATION YES NO  ANNULAR DISPOSAL: 1. AIRTIGHT SYSTEM	RESSURE O 7. ANNULUS PRESSURE O  REA NO 10. RESTORATION OF  TIVE PRESENT NONE  TION ISSUED FOR ITEM NUMBER(S) NONE  MONITORING PRESSURES)
	COMMENTS: WEll under Suspension On Mechanical Integraty to	
	@ N.O.V. On Unloading A	trea - NON Complimee.
	Trying to SELL WEll And	Pacility, HAUE semoved 50me
	Equipment from Aren, Noth Operations.	hing to do with WEll (Swin#2)
APR	23 1987	
NOISIVIO	NSPECTOR'S SIGNATURE Labout 54. Mu	inter DATE 4/10/87
VI T	THETT	TIME 11 AM

#### OIO TACILITIES REL URI

COMPANY Retroleum COUNTY ATHERS 009  PERMIT NUMBER 2704 TOWNSHIP Alexander  LEASE NAME H. G: ns burg #1  DATE OF LAST INSPECTION 4/10/87 NAME OF INSPECTOR 12/14  TYPE OF FACILITY:  WELL OR PROJECT NUMBER Z  DAD DSMP MAXIMUM AUTHORIZED INJECTION PRESSURE 675 PSI
1. ID: TANK OK WELLHEAD OK 2. TANKS OK 3. DIKE OK4. PUMP OK.  5. WELLHEAD CONDITION OK 6. INJECTION PRESSURE VACOUM  8. MONITORED ANNULUS YES 9. UNLOADING AREA NO 10. RESTORATION OK  11. PIPELINES 12. COMPANY REPRESENTATIVE PRESENT NOWE  13. LINER NOWE 14. IMPOUNDMENT FACILITY OK 15. SAMPLES COLLECTED NOWE  16. PHOTOS TAKEN NOWE 17. NOTICE OF VIOLATION ISSUED FOR ITEM NUMBER(S) NOWE  (EXPLAIN NOV'S AND LIST INJECTION AND MONITORING PRESSURES)  18. WELL IN OPERATION YES NO  ANNULAR DISPOSAL: 1. AIRTIGHT SYSTEM 2. HOOKUP ACCESSIBLE
COMMENTS: Well Under Chiefs Suspension Onder. Failed Monthly Mech. I stegraty. 43,511. I BBIS inject. No Useage.  Impoundment Facility filled to Near Capacity.  (DI Have N.O.V. that was written just before Operation was Suspended due to failure of Mechanical Integrated was Not Complied with those Monted Out Nour related Equipment Over Unloading Area. Possible Further stammage.  INSPECTOR'S SIGNATURE Column W. Matture DATE States
TIME 12:53 PM

### UIC FACILITIES REL JRT

COMPANY Royal Petroleum COUNTY ATHONS - 009  PERMIT NUMBER 2704 TOWNSHIP ACEXANDER  LEASE NAME H. Gins bung #1  DATE OF LAST INSPECTION 5/14/87 NAME OF INSPECTOR 12/14  TYPE OF FACILITY:  SWIW SWIW SRP WELL OR PROJECT NUMBER Z  AD SMP MAXIMUM AUTHORIZED INJECTION PRESSURE 675 PSI
1. ID: TANK OK WELLHEAD OK 2. TANKS OK 3. DIKE WOW 4. PUMP OK 5. WELLHEAD CONDITION OK 6. INJECTION PRESSURE VAC 8. MONITORED ANNULUS YES 9. UNLOADING AREA NO 10. RESTORATION OK 11. PIPELINES OK 12. COMPANY REPRESENTATIVE PRESENT NONE 13. LINER NONE 14. IMPOUNDMENT FACILITY NO 15. SAMPLES COLLECTED NONE 16. PHOTOS TAKEN NONE 17. NOTICE OF VIOLATION ISSUED FOR ITEM NUMBER(S) NONE  (EXPLAIN NOV'S AND LIST INJECTION AND MONITORING PRESSURES) 18. WELL IN OPERATION YES NO - Under Suspension Orders
ANNULAR DISPOSAL: 1. AIRTIGHT SYSTEM 2. HOOKUP ACCESSIBLE
COMMENTS: 43,511.7 BBIS, WELL Under Suspension Onders failed 200 ps: Monthly Mechanical Integraty 12/8/86.  NO Action to Repain.  (A) Impoundment facility full to NEAR total  Capacity. NEEds to have floid haved Out  I will Contact Company.  Contact Legal And Ask for Onder to  Plug Well. Ralph Mahaffey
INSPECTOR'S SIGNATURE Palut 34 Martin DATE 6/1/87 TIME 11:20 AM

Form DNR 5611 Revised 12/15/2002 Division Form #57a

## Notice of Violation

No UIC240

Ohio Department of Natural Resources Divison of Mineral Resources Management Region Phone

THIS IS TO NOTIFIY YOU THAT AN INSPECTION WAS CONDUCTED BY THE ENFORCEMENT SECTION OF THE DIVISION OF MINERAL RESOURCES MANAGEMENT, OHIO DEPARTMENT OF NATURAL RESOURCES, ON THE BELOW DATE, AND THE FOLLOWING VIOLATIONS WERE NOTED.

24 000 22704 0	0.00	Designation CVA/IVA/ 2 AT	ue	
34-009-22704-0		Project: SWIW-2-AT		MI Turn: CMI
County: ATHENS	Twp. ALEXANDER	Sec:	Lot:	WI Typ: SW
Owner: CARPER WEL	L SERVICE	Resp Co	152	
Well Name: GINSBURG	G HAZEL No.:	WH_LAT	WH_LONG:	
Directions to site:				
Inspection Type:	Salt Water Injection Well	Contact: Address	Phone	
Inspection Purpose:				
Type of Notification	Contact			
NOV Requirements	Inspection requires action			
1501:9-3-07(E)(F)				
DIVISON MAY PURSUE Accompanied by				
INJECTION/PRESSURE	☐ Vac ANNULUS/PRE	SSURE: V	FLOW/METER	U Vac
HAULER NO	LISCENSE_NUM:			
Inspection Date:		Signature:		
Date notice of violation Is	sued: 6/3/1987	Signature.	-	
Required action to be com	npleted by: 6/13/1987	Reviewed by:		
Extended action complete	d:	Forward to:		
Required action complete				Section/Name
	YAL PETROLEUM PROP. INC.			
Former Owners				
	L PETROLEUM PROPINC GeoDate			
	AL PETROLEUM PROP INC GeoDate ENERGY CORP GeoDate 9/20/84	9 4/15/83		
	hanged from 54, TITAN ENERGY CO	RP to 4540 PEOPLES	PETROI ELIM COR	
	hanged from 4540, PEOPLES PETRO			•
	hanged from 3133, PETROEL to 700			

OHIO DEPARTMENT OF NATURAL RESOURCES

Fountain Square Columbus, Ohio 43224

#### ORDER BY THE CHIEF

ORDER NO. 87-344

ISSUE DATE: June 15, 1987

TO:

Royal Petroleum Properties, Inc. \* 151 Leader Bldg., Suite 1260 Cleveland, Ohio 44114

Permit No. 2704, Well #1, Ginsburg Lease, SWIW #2 Alexander Township, Athens County 609

SUBJECT: Plug Idle Well

Pursuant to Ohio Revised Code Section 1509.03, the Chief of the Division of Oil and Gas ("Division") hereby makes the following Findings and issues the following Orders:

#### FINDINGS

- (1) Royal Petroleum Properties, Inc. is the owner of the abovereferenced saltwater injection well.
- (2) As of June 1, 1987, the Ginsburg #1 well was incapable of injecting fluids.

#### ORDERS

- (3) Royal Petroleum Properties, Inc., its successors, assignees, and agents shall cause the referenced well to be properly plugged and abandoned.
- (4) When Royal Petroleum Properties, Inc. plugs and abandons the referenced well, proper restoration of the land surface shall be completed within six (6) months in accordance with Section 1509.072(B), O.R.C. (Restore disturbed land surface).
- (5) All work to properly plug and abandon the well must be completed in a prudent and workmanlike manner within thirty (30) days of receipt hereof.

Dayle 15, 1987

J. Michael Buddison, Chief

Richard F. Celeste, Governor

Chief's Order No. 87-344 Royal Petroleum Properties, Inc. Page 2

Addressee is hereby notified that this action is final and effective and may be appealed to the Oil and Gas Board of Review pursuant to Section 1509.36 of the Ohio Revised Code. The appeal must be in writing and must set forth the orders complained of and the grounds upon which the appeal is based. Such appeal must be filed with the Oil and Gas Board of Review, William G. Williams, Attorney at Law, Arter and Hadden, 640 Citizens Savings Bldg., 110 Central Plaza South, Canton, Ohio 44702, within thirty (30) days after the receipt of this order.

In addition, notice of the filing of the appeal must be filed with J. Michael Biddison, Chief of the Division of Oil and Gas at Building A, Fountain Square, Columbus, Ohio 43224, within three (3) days after the appeal is filed with the Oil and Gas Board of Review.

RJR: ab

cc: Richard Shockley, Region Supervisor
John Wells, District Supervisor
Keith Rueckert, Inspector
Aetna Casualty & Surety Company
Well File
Dennis Crist, UIC Coordinator
Jeff Fry, UIC Field Supervisor
Robert Martin, UIC Inspector

CERTIFIED MAIL NO. P 425 920 636

#### BEFORE THE OHIO OIL AND GAS BOARD OF REVIEW

ROYAL PETROLEUM PROPERTIES, INC. 1260 Leader Building Cleveland, Ohio 44114,

Appeal No.

Appellant,

٧.

J. MICHAEL BIDDISON, Chief, Ohio Department of Natural Resources Division of Oil and Gas Fountain Square, Building A Columbus, Ohio 43224,

ORDER BY THE CHIEF NO. 87-344 AND APPLICATION FOR STAY OF ORDER PENDING DETERMINATION OF APPEAL

APPEAL FOR ORDER VACATING

Appellee.

\* \* \*

Now comes appellant, by and through counsel, and appeals to the Ohio Oil and Gas Board of Review for an order vacating Order by the Chief No. 87-344 on the grounds that such Order is unlawful and unreasonable as set forth more fully in the accompanying Memorandum which is incorporated by this reference as if fully re-written herein. Appellant also hereby applies for a stay of execution of the Order appealed from pending determination of this appeal on the ground that compliance will deprive appellant of, and cause irreversible harm to, appellant's property without a fair determination of the lawfulness or reasonableness of the Order.

Respectfully sabmitted,

Richard H. Nemeth Attorney for Appellant 1260 Leader Building Cleveland, Ohio 44114

(216) 579-9770

: md 1

### BEFORE THE OHIO OIL AND GAS BOARD OF REVIEW

ROYAL PETROLEUM PROPERTIES, INC. 1260 Leader Building Cleveland, Ohio 44114,

Appeal No.

Appellant,

v.

J. MICHAEL BIDDISON, Chief, Ohio Department of Natural Resources Division of Oil and Gas Fountain Square, Building A Columbus, Ohio 43224, MEMORANDUM IN SUPPORT OF APPEAL FOR ORDER VACATING ORDER NO. 87-344 AND APPLICATION FOR STAY OF EXECUTION OF ORDER PENDING DETERMINATION OF APPEAL

Appellee.

\* \* \*

In support of this Appeal and Application for Stay of Execution, appellant states as follows:

- Appellant is the owner of the Ginsburg Well No. 1, Alexander Township, Athens County, Ohio, Permit No. 2704, SWIW No. 2 (the "Subject Well").
- 2. On December 9, 1986, the Chief of the Ohio Department of Natural Resources ("ODNR"), Division of Oil and Gas (the "Division"), issued Order No. 86-543 in relation to the Subject Well. The Order set forth the following Findings and Orders:

#### Findings:

(1) On December 8, 1986, Royal Petroleum Properties, Inc. conducted a mechanical integrity test of the

- Ginsburg #1 well, thus indicating a leak in the tubing, packer or longstring casing. (sic)
- (2) The test failed to show mechanical integrity of the Ginsburg #1 well.
- (3) The above-stated condition presents an imminent danger to public health or safety or is likely to result in immediate substantial damage to natural resources.

#### Orders:

- (A) It is hereby ORDERED that Royal Petroleum Properties, Inc. shall immediately cease all injection operations at the Ginsburg #1 well.
- (B) Prior to resuming injection operations, Royal Petroleum Properties, Inc. shall take the following measures with respect to the Ginsburg #1 well:
  - (1) Submit a written plan to the Division for repairing and testing the Ginsburg #1 well pursuant to Section 1501:9-3-07(H), O.A.C.
  - (2) Upon the Division's approval of the written plan for the Ginsburg #1, perform the repair work and test the well for mechanical integrity under the supervision of a Division representative.
- (C) Royal Petroleum Properties, Inc. shall contact the U.I.C. Section at (614) 265-6926 to have a Division representative present to supervise the work outlined above.
- 3. Appellant ceased injection operations at the Subject Well immediately after receiving Order 86-543 and has not resumed operations since that time.
- 4. On December 22, 1986, appellant submitted to the Divison its written plan pursuant to Order 86-543(B)(2). The plan indicated that the following steps would be taken to correct the pressure leak:

- (A) A service rig contractor would be hired to unseat the packer and bring it to the surface for inspection and replacement.
- (B) The new packer would be run, and a pressure test conducted.
- (C) If the problem of leaking annulus pressure remained, appellant proposed performing a bond log and perforation log in an effort to locate the leak.
- (D) Depending on where the leak was located, appellant would remedy the problem by squeeze cementing, running an intermediate string of pipe, relocating the packer, etc.
- 5. To date, appellant has not received notification from the Chief that its plan has been accepted or modified as required by Rule 1501:9-3-07. Furthermore, appellant was not put on notice until June 4, 1987 that a plugging order would be issued if appellant failed to take corrective action within a certain time period.
- 6. On June 4, 1987, Mr. Robert Martin, the UIC inspector for Athens County, Ohio, advised appellant by telephone that he would cause an Order to be prepared shortly requiring appellant to either plug the Subject Well or place it back into service. Appellant discussed the possiblity of obtaining temporary abandonment status for the Subject Well until financing could be arranged for implementing the remedial plan. Mr. Martin stated that approval for temporary abandonment status would have to come from the Division office in Columbus but that he

had no objection to appellant's application for, or obtaining of, this status.

- 7. On June 4, 1987, appellant contacted UIC personnel at the Division offices in Columbus by telephone and was advised that the granting of temporary abandonment status for saltwater injection wells was within the Chief's power and authority and that appellant should submit a written application therefor.
- 8. On June 15, 1987, the Chief issued Order No. 87-344 which set forth the following findings and orders:

#### FINDINGS:

- (1) Royal Petroleum Properties, Inc. is the owner of the [Ginsburg] saltwater injection well.
- (2) As of June 1, 1987, the Ginsburg #1 well was incapable of injecting fluids.

#### ORDERS:

- (3) Royal Petroleum Properties, Inc., its successors, assignees, and agents shall cause the [Ginsburg] well to be properly plugged and abandoned.
- (4) When Royal Petroleum Properties, Inc. plugs and abandons the [Ginsburg] well, proper restoration of the land surface shall be completed within six (6) months in accordance with Section 1509.072(B), O.R.C (Restore disturbed land surface).
- (5) All work to properly plug and abandon the well must be completed in a prudent and workmanlike manner within thirty (30) days of receipt hereof.
- 9. Appellant is informed and believes that no testing was conducted on the subject well by the Division to

determine the cause of the pressure leak prior to causing the Chief to issue Order 87-344.

- 10. Appellant states that it has a substantial investment in the subject well and the accompanying unloading, storage, filtering and pumping facilities and that compliance with Order 87-344 will cause irreversible harm to the facility and deprive appellant of its property rights without due process of law and without affording appellant a fair or reasonable opportunity to determine whether cost-effective repairs can be made. Furthermore, this action by the State is arbitrary, capricious, discriminatory and not reasonably related to the State's legitimate interest in protecting the health and safety of its citizens or natural resources which are in no danger of harm so long as the facility is not in use and which would be better served by repairing the facility and putting it back into operation. Therefore, the Order violates appellant's rights under both the Ohio and United States Constitutions.
- 11. Appellant made written application to the Chief for temporary abandonment status for the subject Well by letter of this same date.
- 12. This Oil and Gas Board of Review is authorized by O.R.C. §1509.36 to vacate an Order of the Chief if the Board

finds it is unlawful or unreasonable, and to make the order it finds the Chief should have made. It is also authorized by the same section to suspend or stay execution of an Order pending determination of an appeal.

WHEREFORE, appellant prays for the following relief:

- 1. That an order be issued staying the execution of Order 87-344 pending the determination of this appeal.
- 2. That an order be issued vacating Order 87-344 and granting appellant a reasonable period of time in which to test the Subject Well in order to determine if it can be cost-effectively repaired, and if appellant determines that it can, an additional period of time in which to implement those repairs, have the well reinspected by UIC, and put the facility back into operation.

Richard H. Nemeth Attorney for Appellant

1260 Leader Building Cleveland, Ohio 44114

(216) 579-9770

### UIC FACILITIES REPURT

COMPANY ROYAL Petroleom	COUNTY ATHORS
PERMIT NUMBER	TOWNSHIP ALExander
LEASE NAME H. Ginsburg #1	
DATE OF LAST INSPECTION 6/1/87	NAME OF INSPECTOR 12/14
TYPE OF FACILITY:	
⊠ SWIW □ERP WELL OR PR	OJECT NUMBER 2
	THORIZED INJECTION PRESSURE 6751PSI
1. ID: TANK OIC WELLHEAD OK 2. TANKS	OK 3. DIKE NODE 4. PUMP OK
5. WELLHEAD CONDITION NO. 6. INJECTION PR	FSSURE VACUO "7. ANNULUS PRESSURE VACUO"
8. MONITORED ANNULUS YES 9. UNLOADING AR	
11. PIPELINES OF 12. COMPANY REPRESENTAT	¥ 3
13. LINER None 14. IMPOUNDMENT FACILITY	
16. PHOTOS TAKEN None 17. NOTICE OF VIOLAT	TON ISSIED FOR ITEM NIMBER(S) NODE
10. PHOTOS TAKEN ROME 17. NOTICE OF VIOLAT	TOW TOUGHT ON THE PROPERTY TO
(EXPLAIN NOV'S AND LIST INJECTION AND M	ONITORING PRESSURES)
18. WELL IN OPERATION YES NO	
ANNULAR DISPOSAL: 1, AIRTIGHT SYSTEM	2. HOOKIP ACCESSIBLE
THIS END TO SELL THE PROPERTY OF THE PROPERTY	
COMMENTS	1 01 - 00
COMMENTS: Well under Chiefs Orden	to Plug. Atter having been under
	Mechanical Integrati 12/8/86
Found Value @ Well to	partially open. Value @ Pump
Well head	PArtially Open. Value @ Pump
men. BBI	Meter on Drevious Visit Showel
43,511.7 BBIS INjected T	hi- A
266.6 BBIs difference Sine	his Am. Meter Showed 43,778.3
	CH31 VIS, 7.
Impoundment Facility WA	is very full AT LAST Visit, I Phone
OTTICE AND	7016
110.0 14	VLED CUT to Acces I Augalland II
SAID HE WOULD Truck I	has been to Site And Appenes to have
E Fluid AP	PEAR to Made Couple Trips To Site.
TASPECTOR'S SIGNATURE (Colunt >4 N	DATE 6/24/87
= -5	TIME 8:35 AM
	X.

### UIC FACILITIES REPORT

OHIO DEPARTMENT OF NATURAL RESOURCES

MPANY ROYAL Petroleum COUNTY ATHEN 009
ERMIT NIMBER 2704 TOWNSHIP ALEXANDER
EASE NAME H. Ginsburg #1
DATE OF LAST INSPECTION 6/24/87 NAME OF INSPECTOR 12/14
TYPE OF FACILITY:
SWIW DERP WELL OR PROJECT NUMBER 2  DAD DSMP MAXIMUM AUTHORIZED INJECTION PRESSURE C 15 (PS I
1. ID: TANK OK WELLHEAD OK 2. TANKS OK 3. DIKE NONE 4. PUMP OF
8. MONITORED ANNULUS YES 9. UNLOADING AREA NO 10. RESTORATION OF
11. PIPELINES OK 12. COMPANY REPRESENTATIVE PRESENT NONE
13. LINER NONG 14. IMPOUNDMENT FACILITY OK 15. SAMPLES COLLECTED 2 Fluid
16. PHOTOS TAKEN 5 17. NOTICE OF VIOLATION ISSUED FOR ITEM NUMBER(S) NONE
(EXPLAIN NOV'S AND LIST INJECTION AND MONITORING PRESSURES)
18. WELL IN OPERATION YES NO
ANNUL AD DICOCOL I
ANNULAR DISPUSAL: 1. AIRTIGHT SYSTEM Z. HOOKUP ACCESSIBLE
ANNULAR DISPOSAL: 1. AIRTIGHT SYSTEM 2. HOOKUP ACCESSIBLE
COMMENTS: TAKE pictures of BBis Rending in pumphouse, Sample Pluid
COMMENTS: TAKE pictures of BBis Rending in pumphouse, Sample Pluid
COMMENTS: TAKE pictures of BBIS Rending in pumphouse, Sample Pluid from impoundment. Quantum Fluid And Attach to Report
COMMENTS: TAKE pictures of BBIS Rending in pumphouse, Sample Pluid from impoundment. Quantum Fluid And Attach to Report
COMMENTS: TAKE pictures of BBis Rending in pumphouse, Sample Pluid from impoundment. Quantum Fluid And Attach to Report
COMMENTS: TAKE pictures of BBis Rending in pumphouse, Sample Pluid from impoundment. Quantum Fluid And Attach to Report
COMMENTS: TAKE pictures of BBIs Rending in pumphouse, Sample Fluid from impoundment. Quantum Fluid And Attach to Report Flow Meter still @ 43,778.3
COMMENTS: Trace pictures of Biblis Rending in pumphouse, Sample Fluid From impoundment. Quantum Pluid And Attach to Region Flow Meter still @ 43,778.3
COMMENTS: TAKE pictures of BBIs Rending in pumphouse, Sample Fluid from impoundment. Quantum Fluid And Attach to Report Flow Meter still @ 43,778.3
COMMENTS: TRACE pictures of Bibls Rending in pumphouse, Sample Fluid From impoundment. Quantum Pluid And Attach to Report Flow Meter still @ 43,778.3
COMMENTS: Trace pictures of Biblis Rending in pumphouse, Sample Fluid From impoundment. Quantum Pluid And Attach to Region Flow Meter still @ 43,778.3

Form DNR 5611 Revised 12/15/2002 Division Form #57a

## Notice of Violation

No UIC325

Ohio Department of Natural Resources Divison of Mineral Resources Management Region Phone

THIS IS TO NOTIFIY YOU THAT AN INSPECTION WAS CONDUCTED BY THE ENFORCEMENT SECTION OF THE DIVISION OF MINERAL RESOURCES MANAGEMENT, OHIO DEPARTMENT OF NATURAL RESOURCES, ON THE BELOW DATE, AND THE FOLLOWING VIOLATIONS WERE NOTED.

API Well No.				
34-009-22704-00-00	)	Project: SWIW-2-A	THE	
County: ATHENS	Twp. ALEXANDER	Sec:	Lot:	WI Typ: SWE
Owner: CARPER WELL SE	RVICE	Resp Co	152	
Well Name: GINSBURG HAZ	ZEL No.:	WH_LAT:	WH_LON	IG:
Directions to site:				
	2-14 14/-4 I-i4i 14/-II	Contact:	Phon	ne
	Salt Water Injection Well	Address		
Inspection Purpose:				
Type of Notification	Contact			
NOV Requirements	Inspection requires action			
OHIO REVISED CODE CHAI	PTER 1509 PROVIDES FOR A	ADDTIONAL NON-EX	CLUCIVE REMEDIE	S WHICH THE
OHIO REVISED CODE CHAI DIVISON MAY PURSUE.	PTER 1509. PROVIDES FOR A	ADDTIONAL NON-EX	CLUSIVE REMEDIE	S WHICH THE
DIVISON MAY PURSUE.	PTER 1509. PROVIDES FOR A	ADDTIONAL NON-EX	CLUSIVE REMEDIE	S WHICH THE
	PTER 1509. PROVIDES FOR A		CLUCIVE REMEDIE	_
DIVISON MAY PURSUE. Accompanied by				_
DIVISON MAY PURSUE. Accompanied by INJECTION/PRESSURE HAULER NO	☐ Vac ANNULUS/PRE	ESSURE:		_
DIVISON MAY PURSUE. Accompanied by INJECTION/PRESSURE HAULER NO Inspection Date:	□ Vac ANNULUS/PRE			_
DIVISON MAY PURSUE. Accompanied by INJECTION/PRESSURE HAULER NO Inspection Date: Date notice of violation Issued	☐ Vac ANNULUS/PRE LISCENSE_NUM: : 9/14/1987	ESSURE:	Vac FLOW/METER	_
DIVISON MAY PURSUE.  Accompanied by INJECTION/PRESSURE  HAULER NO Inspection Date: Date notice of violation Issued Required action to be complete	☐ Vac ANNULUS/PRE LISCENSE_NUM: : 9/14/1987	Signature:	Vac FLOW/METER	_
DIVISON MAY PURSUE. Accompanied by INJECTION/PRESSURE	☐ Vac ANNULUS/PRE LISCENSE_NUM: : 9/14/1987	ESSURE:   Signature:	Vac FLOW/METER	_
DIVISON MAY PURSUE.  Accompanied by INJECTION/PRESSURE  HAULER NO Inspection Date: Date notice of violation Issued Required action to be complete Extended action completed: Required action completed:	LISCENSE_NUM:  9/14/1987  ed by: 9/24/1987	Signature:	Vac FLOW/METER	R □ Vac
DIVISON MAY PURSUE.  Accompanied by INJECTION/PRESSURE  HAULER NO Inspection Date: Date notice of violation Issued Required action to be completed: Extended action completed: Required action completed: Original Owner ROYAL	□ Vac ANNULUS/PRE LISCENSE_NUM: : 9/14/1987 ed by: 9/24/1987	Signature:	Vac FLOW/METER	R □ Vac
DIVISON MAY PURSUE. Accompanied by INJECTION/PRESSURE HAULER NO Inspection Date: Date notice of violation Issued Required action to be complete Extended action completed: Required action completed: Original Owner ROYAL Former Owners 12/6/1982 152 ROYAL PE	LISCENSE_NUM:  9/14/1987  ed by: 9/24/1987  10/26/1987  PETROLEUM PROP. INC.	Signature: Reviewed b Forward to:	Vac FLOW/METER	R □ Vac
DIVISON MAY PURSUE. Accompanied by INJECTION/PRESSURE HAULER NO Inspection Date: Date notice of violation Issued Required action to be completed: Extended action completed: Required action completed: Original Owner ROYAL Former Owners 12/6/1982 152 ROYAL PE	LISCENSE_NUM:  9/14/1987  ed by: 9/24/1987  10/26/1987  PETROLEUM PROP. INC.  ETROLEUM PROP INC GeoDate  ETROLEUM PROP INC GeoDate	Signature: Reviewed b Forward to:	Vac FLOW/METER	R □ Vac
DIVISON MAY PURSUE. Accompanied by INJECTION/PRESSURE HAULER NO Inspection Date: Date notice of violation Issued Required action to be completed: Extended action completed: Required action completed: Original Owner ROYAL Former Owners 12/6/1982 152 ROYAL PE 4/15/1983 152 ROYAL PE	LISCENSE_NUM:  9/14/1987  9/24/1987  10/26/1987  PETROLEUM PROP. INC.  TROLEUM PROP INC GeoDate	Signature:  Reviewed b  Forward to:	Vac FLOW/METER	R Vac
DIVISON MAY PURSUE. Accompanied by INJECTION/PRESSURE HAULER NO Inspection Date: Date notice of violation Issued Required action to be complete Extended action completed: Required action completed: Original Owner ROYAL Former Owners 12/6/1982 152 ROYAL PE 4/15/1983 152 ROYAL PE 4/15/1983 152 ROYAL PE 4/15/1984 54 TITAN ENER	LISCENSE_NUM:  9/14/1987  ed by: 9/24/1987  10/26/1987  PETROLEUM PROP. INC.  ETROLEUM PROP INC GeoDate  ETROLEUM PROP INC GeoDate	Signature: Reviewed b Forward to:  te 12/6/82 te 4/15/83  DRP to 4540, PEOPLE	Vac FLOW/METER	R Vac

# OHLO DEPARTMENT OF NATURAL & DIVISION OF OIL AND GAS UIC SECTION

#### RECORD OF CONVERSATION

DATE: Friday	, September :	23, 1988	TIME:	Approx.	1:30 p
STAFF MEMBER:	Rose Lehma	n			
OTHER PARTY:	Dr. Paugh	H# 593-3120	W# 593-2057	(Call from	Dick Shockley)
ADDRESS:		Jany)			
REPRESENT	ING:	1501 ×	it		
PHONE NO.					
CALL TO DIVIS					TO PERSON:
SUBJECT: Conta	amination of c	reek.			
				if	
MESSAGE: At an	prox. 1:30 p	.m. Friday, 9-2	3 I received a	call from D	ick Shockley, Region
					of his horses being
					claimed that he had
					have cancerous
tumors. Dr. Pou	igh felt that t	this was related	to the pollution	on of the cr	eek. Titan Energy
owns an injection	well near are	ea, P#2704, #1 F	l. Ginsburg, /	Athens Co.,	Alexander Twp.
Dick said that D	. Pough lived	in an \$800,000	house and de	manded tha	t someone look into the
matter. Dick sa	d that he was	sending Dan G	oins to investi	igate but he	felt that a UIC inspec
should go up als	o. I explaine	d that all inspec	ctors were on	jobs at the	time and I was not cer
if anyone would	be free to vis	it site that day.	Dick insiste	d that a UI	C inspector be there.
l put a radio cal	out for Bob	Martin. At 2:0	0 p.m. Bob ca	ılled in. He	e had completed his 40
for the week and	was at home	Bob stated th	at he would g	o to wellsite	e if I cleared overtime
					e for O.T. Scott said
					plaint if Dan Goins wa
already going.					

# UIC F/ CILITIES REPURT OHIO DEPARTMENT OF NATURAL RESOURCES

DIVISION OF DIL AND GAS, FOUNTAIN SQUARE, COLUMBUS, OHIO 43224
COMPANY Time Gray Corp COUNTY ATHERS -009  PERMIT NUMBER 2704 TOWNSHIP ALEXANDER 9- OCTOS 1988  LEASE NAME H. Gras boxy #1  DATE OF LAST INSPECTION 3/10/88 NAME OF INSPECTOR 12/14  SWIW DERP WELL OR PROJECT NUMBER 2  DAD DSMP MAXIMUM AUTHORIZED INJECTION PRESSURE 675 PS1
1. ID: TANK OK WELLHEAD OK 2. TANKS OK 3. DIKE NOW 4. PUMP NOW 5. WELLHEAD CONDITION OK 6. INJECTION PRESSURE O 7. ANNULUS PRESSURE 145 8. MONITORED ANNULUS YES 9. UNLOADING AREA OK 10. RESTORATION OK 11. PIPELINES OK 12. COMPANY REPRESENTATIVE PRESENT NONE 13. LINER WAY 14. IMPOUNDMENT FACILITY OK 15. SAMPLES COLLECTED NONE 16. PHOTOS TAKEN NOW 17. NOTICE OF VIOLATION ISSUED FOR ITEM NUMBER(S) NOW 16.
(EXPLAIN NOV'S AND LIST INJECTION AND MONITORING PRESSURES)  18. WELL IN OPERATION  YES NO   ANNULAR DISPOSAL: 1. AIRTIGHT SYSTEM 2. MOOKUP ACCESSIBLE
COMPENTS: Building Containing Pressure Pump, Filters, injection Pump and BB) Meter Removed from Site.  Fivid in the impoundment down 7th Nearly Filled to Capainty Appears that there may have been some floid go over Lower Side of impoundment a one time Stained Area 6' X6' outside. May have Gur flowed.  Need to Cleam up used filters by Oil tenic. Half of them IN Plastic Container and half on plastic BAS. Contacted Matt Ginsberg And Will have Cleam up done By END Of WEEK.  INSPECTOR'S SIGNATURE Calculated VI. Martin  DATE 9/26/88  Well & facility 2.7 mile via & Rd 17 & Co Rd 76 from Dr. Pugh's Hoose, Distance by Creek would Likely be Stishtly Longere.

JEFF,

MY LAST U.I.C. FACILITIES REPORT ON THIS WELL IS MOV. 9 I'M COCTAIN I'VE INSPECTED THIS WELL BETWEEN THEN \$ NOW. I MAY hAVE MIXED THEM IN WITH SOME other U. I.C. REPORTS, I'LL KEEP LOOKING FOR THEM.

MARK

### RECEIVED

WAN 1 4 1998

DIVISION OF OIL AND GAS SOUTHERN REGION

	DIVISION OF OIL AND GAS SOUTHERN REGION
INSPECTION COMMENTS:	SOUTHERWARD
	r(a)
WEATHER CONDITIONS: RAN 600	
FLOW METER READINGBbi/	_Gal/N/A
INSPECTOR: Mails WES	Suil
DNR 5613 (R10/89)	

### ODN' DIVISION OF OIL & GAS FOUNTAIN JQUARE, COLUMBUS, OH 43224

WELL #34 D Q 9 2 2 7 0 4  "UNTY ACLANDOR DATE 1-5-98 TIME 3:30 a.mcp.m.  WNSHIP ACCIANDOR TYPE OF FACILITY SWIW #  LEASE NAME CANSULUE SMP #  OPERATOR TITAL ENGLY  PERMITTED INJ. PRESS. COLY OF FORM  COMPANY REPRESENTATIVE PRESENT XA
COPY LEFT AT SITE COPY TO BE MAILED
STATUS CHECK ITEMS (CIRCLE YES IF ACCEPTABLE. IF NOT, CIRCLE NO AND EXPLAIN IN "INSPECTION COMMENTS")  (1) TANK ID YES NO N/A (6) INJ. PRESSURE OF STATUS (11) UNLOADING PADYES NO N/A (2) WELLHEAD ID YES NO N/A (7) ANN. PRESSURE OF STATUS (12) RESTORATION YES NO N/A (3) TANKS YES NO N/A (8) LINER YES NO N/A (13) WATER SAMPLE YES # NO (4) DIKE YES NO N/A (9) PUMP YES NO N/A (14) SOIL SAMPLE YES # NO (5) STORAGE IMPOUNDMENT YES NO N/A (10) PIPELINES YES NO N/A (15) PHOTOS YES # NO
NOTICE OF VIOLATION ISSUED FOR ITEM NUMBER(S): AARDER RECEIVED
RULE: JAN 1 4 1998
INSPECTION COMMENTS: DIVISION OF OIL AND GASOUTHERN REGION
NEATHER CONDITIONS: RAN 600
-LOW METER READING N/A Bbi/ Gal/ N/A
INSPECTOR: Mallo Masker

NR 5613 R10/89) Form DNR 5611 Revised 12/15/2002 Division Form #57a

### Notice of Violation

No -590782139

Ohio Department of Natural Resources Divison of Mineral Resources Management Region Phone (330) 896-0616

THIS IS TO NOTIFIY YOU THAT AN INSPECTION WAS CONDUCTED BY THE ENFORCEMENT SECTION OF THE DIVISION OF MINERAL RESOURCES MANAGEMENT, OHIO DEPARTMENT OF NATURAL RESOURCES, ON THE BELOW DATE, AND THE FOLLOWING VIOLATIONS WERE NOTED.

S THE STOCK OF STREET STREET STREET									
API Well No.									
34-009-227	04-00-0	00			Project:	SWIW-2-	ATHE		
County: ATHE	NS	Twp.	AL	EXANDER	Sec	:	Lot:		WI Typ: SWD
Owner: CARPE	R WELL S	SERVICE				Resp C	0		
Well Name: GIN	SBURG HA	AZEL		No.:	WH	_LAT:	39.233300	WH_LONG:	-82.138630
Directions to site:									
Inspection Type:		Salt Water	njection	on Well	Cor	ntact:		Phone	
Inspection Purpos	e.	Status Che			Ad	dress			
Type of Notification		535 = 5		Contact DA	N GOINS				
TO SECURE OF THE PROPERTY OF T	•	his and the				V.			
VIOLATION	1509:	22(A)	1501:	9-3-07(H)	Mecha	anical failure	e/contamination	n	
VIOLATION	1509:	22(A)	1501:	9-3-07(J)	Failure	e to plug			
NOV Requirement	s	Inspectio	n requi	res action					
OHIO REVISED DIVISON MAY P		APTER 150	09. PRO	OVIDES FOR	ADDTION	AL NON-E	XCLUSIVE RE	MEDIES	WHICH THE
Accompanied by	-	_		coloni la cure na escudavece a la co			TO WAR TO SERVE SHOW IN		
NJECTION/PRES	SURE	Vac	· /	ANNULUS/PRE	ESSURE:		Vac FLOW	METER	☐ Vac
HAULER NO			LISCE	NSE_NUM:					
nspection Date:			12/14/20	000		C:			
Date notice of viola	ation Issue	ed: 1	12/14/20	000		Signature:	DAN G	OINS	
Required action to	be comple	ted by:				Reviewed	by:		
Extended action co	impleted:					Forward to	): 		
Required action of	ompleted:	3	3/22/200	01		r orward to	,		Section/Name
Original Owner	ROYA	L PETROLE	EUM PF	ROP. INC.					
Former Owners									
12/6/1982 152	ROYAL P	PETROLEUI	M PROF	INC GeoDat	e 12/6/82	2			
				INC GeoDat	e 4/15/83	3			
				Date 9/20/84					
							ES PETROLE		Ρ.
							133, PETROE	L	
5/25/2001 Ope	rator chan	ged from 3	133, PE	TROEL to 700	07, CARP	ER WELL S	SERVICE		

Form DNR 5611 Revised 12/15/2002 Division Form #57a

# Notice of Violation

No 1269i209

Ohio Department of Natural Resources Divison of Mineral Resources Management Region Phone (330) 896-0616

THIS IS TO NOTIFIY YOU THAT AN INSPECTION WAS CONDUCTED BY THE ENFORCEMENT SECTION OF THE DIVISION OF MINERAL RESOURCES MANAGEMENT, OHIO DEPARTMENT OF NATURAL RESOURCES, ON THE BELOW DATE, AND THE FOLLOWING VIOLATIONS WERE NOTED.

API Well No.						
34-009-22704-0	0-00		Project: SWIW-	2-ATHE		
County: ATHENS	Tw	p. ALEXANDER	Sec:	Lot:		WI Typ: SWD
Owner: CARPER WE	LL SERVICE		Resp	Со		
Well Name: GINSBUR	G HAZEL	No.:	WH_LAT:	39.233300	WH_LONG:	-82.13863
Directions to site:						
Inspection Type:	Salt Wat	er Injection Well	Contact:		Phone	
Inspection Purpose:	Status C	heck	Address			
Type of Notification Info	ormal Letter	Contact D	AN GOINS			
VIOLATION 1.	509: 22(A)	1501: 9-3-07(H)	Mechanical failu	re/contaminatio	n	
VIOLATION 1.	509: 22(A)	1501: 9-3-07(J)	Failure to plug			
NOV Requirements	Inspec	tion requires action				
OHIO REVISED CODE DIVISON MAY PURSUI Accompanied by		509. PROVIDES FOR	ADDTIONAL NON-	EXCLUSIVE RE	MEDIES	WHICH THE
INJECTION/PRESSURE	П	/ac ANNULUS/PF	RESSURE:	Vac FLOW	/METER	☐ Vac
MOLO HOW NEGOCINE		ANNOLOGA I	LOGOTAL.		MILILIA	
HAULER NO		LISCENSE_NUM:				
Inspection Date:		12/14/2000	Sit			
Date notice of violation Is	ssued:	12/14/2000	Signatur	e: DAN G	OINS	
Required action to be cor	npleted by:		Reviewe	d by:		
Extended action complete	ed:		Forward			
Required action complete	ed:	9/5/2001	Forward	10.	-	Section/Name
Original Owner RO	OYAL PETRO	LEUM PROP. INC.				SectionManne
Former Owners						
12/6/1982 152 ROY	AL PETROLE	UM PROPINC GeoDa	ate 12/6/82			
4/15/1983 152 ROY	AL PETROLE	UM PROPINC GeoDa	ate 4/15/83			
		RP GeoDate 9/20/84				
		54, TITAN ENERGY C				2.
		4540, PEOPLES PET			L	

### Notice of Violation

No -325960936

Ohio Department of Natural Resources Divison of Mineral Resources Management Region Phone (330) 896-0616

Al I Well No.	1 A202					
34-009-22704-00	0-00		Project: SWI\	N-2-ATHE		
County: ATHENS	Twp.	ALEXANDER	Sec:	L	.ot:	WI Typ: SWD
Owner: CARPER WEL	L SERVICE		Res	sp Co		
Well Name: GINSBURG	HAZEL	No.:	WH_LAT:	0.0	00000 WH_LONG:	0.00000
Directions to site:						
Inspection Type:	Salt Water I	njection Well	Contact:		Phone	
Inspection Purpose:	Status Chec	k	Address			
Type of Notification Noti	ce of Violation	Contact DA	N GOINS			
VIOLATION 15	99: 03	1501: 9-3-05(A)3	Violation of in	jection tubi	ng/fitting requirem	ents
NOV Requirements	Inspection	requires action				
OHIO REVISED CODE ( DIVISON MAY PURSUE Accompanied by		. PROVIDES FOR A	ADDTIONAL NO	N-EXCLUS	SIVE REMEDIES	WHICH THE
INJECTION/PRESSURE	☐ Vac	ANNULUS/PRE	ESSURE:	☐ Vac	FLOW/METER	☐ Vac
HAULER NO	ι	ISCENSE_NUM:				
Inspection Date:	5/3	31/2001	0:	KOME O		
Date notice of violation Is	sued: 5/3	31/2001	Signa	ture:	DAN GOINS	
Required action to be com	pleted by: 6/3	30/2001	Revie	wed by:		
Extended action complete	d:		Forwa	ard to		
Required action complete	d: 9/5	5/2001	TOIWE	iru to.		Section/Name
Original Owner RO	YAL PETROLEU	JM PROP. INC.				Sosialinania
Former Owners						
12/6/1982 152 ROYA	L PETROLEUM	PROP INC GeoDat	e 12/6/82			
4/15/1983 152 ROYA	L PETROLEUM	PROP INC GeoDat	e 4/15/83			
9/20/1984 54 TITAN I	ENERGY CORP	GeoDate 9/20/84				
12/18/1997 Operator cl	nanged from 54,	TITAN ENERGY CO	ORP to 4540, PE	OPLES PE	TROLEUM COR	P.
2/23/2001 Operator cl	nanged from 454	10, PEOPLES PETR	OLEUM CORP.	to 3133, P	ETROEL	
6/25/2001 Operator cl	nanged from 313	33, PETROEL to 700	7, CARPER WE	LL SERVI	CE	

API Well No

## Notice of Violation

No 5609i205

Ohio Department of Natural Resources Divison of Mineral Resources Management Region Phone (330) 896-0616

24 000 2270	4 00 00		Designati CIA/IIA	V 2 ATUE	
34-009-2270		AL EVANDED		V-2-ATHE	WI Typ: SWD
County: ATHEN	5 IV	vp. ALEXANDER	Sec:	Lot:	WI Typ. SWD
Owner: CARPER	WELL SERVICE		Res	р Со	
Well Name: GINSI	BURG HAZEL	No.:	WH_LAT:	0.00000 WH_LO	NG: 0.0000
Directions to site:					
				20-	
Inspection Type:	Salt Wa	ter Injection Well	Contact: Address	Pho	ne
Inspection Purpose	Status (	Check			
Type of Notification	Notice of Violation	on Contact DA	AN GOINS		
VIOLATION	1509: 03	1501: 9-3-05(A)3	Violation of inj	ection tubing/fitting requi	rements
NOV Requirements	Inspec	ction requires action			
n inenaction reveal	ad the 1/4" value a	at the well on the injectio	n cido io in non wo	orking condition , the valve	a naada ta ba
Accompanied by				7	
NJECTION/PRESS	JRE	Vac ANNULUS/PR	ESSURE:	☐ Vac FLOW/METE	R Vac
HAULER NO		LISCENSE_NUM:			
nspection Date:		5/31/2001	0:1		
Date notice of violation	on Issued:	5/31/2001	Signati	ure: DAN GOINS	
Required action to be	completed by:	6/30/2001	Review	ved by:	
extended action com	pleted:		Forwar	rd to:	
Required action com	pleted:	9/5/2001	TOIWAI	u to.	Section/Name
Original Owner	ROYAL PETRO	LEUM PROP. INC.			oscioli rano
ormer Owners					
2/6/1982 152 F	OYAL PETROLE	UM PROP INC GeoDa	te 12/6/82		
		UM PROP INC GeoDa	te 4/15/83		
		PRP GeoDate 9/20/84			
				OPLES PETROLEUM CO	
/23/2001 Opera					ORP.
		4540, PEOPLES PETF 3133, PETROEL to 70			DRP.

### Notice of Violation

No iTOMK000135

Ohio Department of Natural Resources Divison of Mineral Resources Management Region Phone (330) 896-0616

34-009-22704-0		CONTRACTOR		
	J-00	Project: SWIW-2-ATH	E	
County: ATHENS	Twp. ALEXANDER	Sec:	Lot:	WI Typ: SWI
Owner: CARPER WEL	L SERVICE	Resp Co		
Well Name: GINSBURG	HAZEL No.:	WH_LAT:	WH_LONG:	
Directions to site:				
		Contact:	Phone	
Inspection Type:	Salt Water Injection Well	Address	7,1010	
Inspection Purpose:				
Type of Notification	Contact D	AN GOINS		
NOV Requirements	Inspection requires action			
1500 03 AND 1501-0 3 06	6(A)(3) - VALVE NEEDS REPLACED	n		
DIVISON MAY PURSUE Accompanied by				
INJECTION/PRESSURE				
HOLOHOIWI INLOCOINE	0 Vac ANNULUS/PI	RESSURE: 0 Vac	FLOW/METER	0 Uac
	0 Vac ANNULUS/PI	RESSURE: 0 Vac	FLOW/METER	0 U Vac
HAULER NO		RESSURE: 0 Vac	FLOW/METER	0 U Vac
HAULER NO	LISCENSE_NUM:	RESSURE: 0 Vac		0 Uad
HAULER NO Inspection Date: Date notice of violation Is	LISCENSE_NUM: sued: 5/31/2001	Signature:	FLOW/METER  DAN GOINS	0 Uac
HAULER NO Inspection Date: Date notice of violation Is Required action to be com	LISCENSE_NUM: sued: 5/31/2001 appleted by:			0 Vac
HAULER NO Inspection Date: Date notice of violation Is Required action to be com Extended action complete	LISCENSE_NUM: sued: 5/31/2001 npleted by: d:	Signature:		0 <u></u> Vac
HAULER NO Inspection Date: Date notice of violation Is Required action to be com Extended action complete Required action complete	LISCENSE_NUM: sued: 5/31/2001 appleted by: dd: 9/5/2001	Signature:		0 Vac
HAULER NO Inspection Date: Date notice of violation Is Required action to be com Extended action complete Required action complete Original Owner RO	LISCENSE_NUM: sued: 5/31/2001 npleted by: d:	Signature:		
HAULER NO Inspection Date: Date notice of violation Is Required action to be com Extended action complete Required action complete Original Owner RO Former Owners	LISCENSE_NUM: sued: 5/31/2001 npleted by: d: ed: 9/5/2001 NYAL PETROLEUM PROP. INC.	Signature:  Reviewed by:  Forward to:		
HAULER NO Inspection Date: Date notice of violation Is Required action to be com Extended action complete Required action complete Original Owner RO Former Owners 12/6/1982 152 ROYA	LISCENSE_NUM: sued: 5/31/2001 spleted by: sd: 9/5/2001 bYAL PETROLEUM PROP. INC.	Signature:  Reviewed by:  Forward to:		
HAULER NO Inspection Date: Date notice of violation Is Required action to be com Extended action complete Required action complete Original Owner RO Former Owners 12/6/1982 152 ROYA	LISCENSE_NUM: sued: 5/31/2001 npleted by: d: ed: 9/5/2001 NYAL PETROLEUM PROP. INC.	Signature:  Reviewed by:  Forward to:  ate 12/6/82 ate 4/15/83		
HAULER NO Inspection Date: Date notice of violation Is Required action to be com Extended action complete Required action complete Original Owner RO Former Owners 12/6/1982 152 ROYA 4/15/1983 152 ROYA	LISCENSE_NUM:  sued: 5/31/2001  inpleted by: id: id: 9/5/2001  PYAL PETROLEUM PROP. INC.  AL PETROLEUM PROP INC GeoD.  AL PETROLEUM PROP INC GeoD.  ENERGY CORP. GeoDate 9/20/84	Signature:  Reviewed by:  Forward to:  ate 12/6/82  ate 4/15/83	DAN GOINS	Section/Name
HAULER NO Inspection Date: Date notice of violation Is Required action to be com Extended action complete Required action complete Original Owner RO Former Owners 12/6/1982 152 ROYA 4/15/1983 152 ROYA 4/15/1984 54 TITAN 12/18/1997 Operator c	LISCENSE_NUM:  sued: 5/31/2001  spleted by: d: 9/5/2001  PYAL PETROLEUM PROP. INC.  AL PETROLEUM PROP INC GeoD.  AL PETROLEUM PROP INC GeoD.	Signature:  Reviewed by:  Forward to:  ate 12/6/82 ate 4/15/83 CORP to 4540, PEOPLES F	DAN GOINS PETROLEUM CORP	Section/Name

Ohio Deptartment of Natural Resources Divison of Mineral Resources Management Facility Report API Well No. 34009227040000 Project: SWIW-2-ATHE 5 WI Typ: SWD **ATHENS** Twp. ALEXANDER Lot: County: Sec: Owner: PEOPLES PETROLEUM CORP. CARPER WELL SERV. Well Name: HAZEL GINSBURG {SWIW#2} No.: 1 Directions to site: Phone Contact: Inspection Type: Salt Water Injection Well Address Inspection Purpose: NOV Follow-up. Field Visit or Inspection Phone: Inspection Comments: No violation of Chapter 1509 ORC or 1501 OAC at time of inspection Folloe - up on N.O.V.., Non - Compliance , 1/4" valve has not been replaced or repaired on the injection side of the line at the well head. Also there is some oily soil that needs cleaned up below storage impoundment. Accompanied by INJECTIONPRESSURE:: FLOWMETER: ANNULUSPRESSURE: HAULERNO: LISCENSE\_NUM:

LANDOWNERWAIVER: 0 P\_REST\_PASS: F\_REST\_PASS: 7/12/2001 Inspection Date: Signature: Date notice of violation Issued: Required action to be completed by: Reviewed by: Required action completed: Forward to: Extended action completed: Section/Name Duration: hrs

ODNR, DIVISION OF OIL & GAS FOUNTAIN SQUARE, COLUMBUS, OH 43224

API WELL # 34 0 0 9 2 2 7 0 4  COUNTY ATHEMS  TOWNSHIP ALEX.  LEASE NAME GINSBURG  OPERATOR CARPER WELL,  PERMITTED INJ. PRESS. 675 PSI  DATE OF LAST INSPECTION 7 / /2 0/  COMPANY REPRESENTATIVE PRESENT  COPY LEFT AT SITE COPY TO BE MAILED
STATUS CHECK ITEMS (CIRCLE YES IF ACCEPTABLE. IF NOT, CIRCLE NO AND EXPLAIN IN "INSPECTION COMMENTS")
(1) TANK ID
NOTICE OF VIOLATION ISSUED FOR ITEM NUMBER(S):  RECEIVED  RECEIVED
RULE:  SEP 1 0 2001  DIVISION OF MINERAL RESOURCES MANAGEMEN SOUTHERN REGION
INSPECTION COMMENTS:
FOLLOW-UP DE NOV NON-COMPLIANCE CALLED MR. CARPER WILL HAVE 1/4" VALVE ON WELL BY NEXT WEEK,
WEATHER CONDITIONS: 70° CLOVDY  FLOW METER READINGBbl/Gal/N/A  INSPECTOR:

ODNR, DIVISION OF OIL & GAS FOUNTAIN SQUARE, COLUMBUS, OH 43224

API WELL # 34 0 0 9 2 2 7 0 4 **14  COUNTY ATHENS DATE 9-5-01 TIME 1:30 a.m.(p.m.)  TOWNSHIP ALEX. TYPE OF FACILITY SWIW # 2  LEASE NAME GINSBURG ERP # SMP # SMP # SMP # NO DATE OF LAST INSPECTION 3 30 101  COMPANY REPRESENTATIVE PRESENT COPY TO BE MAILED IN SMELL IN OPERATION YES NO STATE OF LAST INSPECTION BE MAILED IN SMELL IN OPERATION YES NO STATE OF LAST INSPECTION BE MAILED IN SMELL IN OPERATION YES NO STATE OF LAST INSPECTION BE MAILED IN SMELL IN OPERATION YES NO STATE OF LAST INSPECTION BE MAILED IN SMELL IN OPERATION YES NO STATE OF LAST INSPECTION BE MAILED IN SMELL IN OPERATION YES NO SMELL IN OP
STATUS CHECK ITEMS (CIRCLE YES IF ACCEPTABLE. IF NOT, CIRCLE NO AND EXPLAIN IN "INSPECTION COMMENTS")
(1) TANK ID
NOTICE OF VIOLATION ISSUED FOR ITEM NUMBER(S):  STATUTE:  SEP 1 3 2001
RULE:  DIVISION OF MINERAL RESOURCES MANAGEMEN SOUTHERN REGION
FOLLOW-UP DN N.O, V, IN-COMPLIANCE
WEATHER CONDITIONS: 83 SUNGY
FLOW METER READINGBbl/Gal/N/A INSPECTOR:

### UIC FACILITIES REPORT

ODNR, DIVISION OF OIL & GAS FOUNTAIN SQUARE, COLUMBUS, OH 43224

FLOW METER READINGBbl/	Ga	II/N/A
WEATHER CONDITIONS:	SUNNY	
NO VIO	LATIONS AT	THIS TIME.
INSPECTION COMMENTS:		DIVISION OF MINERAL RESOURCES MANAGEMEN SOUTHERN REGION
RULE:		OCT 2 9 2001
NOTICE OF VIOLATION ISSUED FOR ITEM STATUTE:	100.0	RECEIVED
(1) TANK ID YES NO N/A (6) INJ. PRESSUR (2) WELLHEAD ID YES NO N/A (7) ANN. PRESSUI (3) TANKS YES NO N/A (8) LINER (4) DIKE YES NO N/A (9) PUMP (5) STORAGE IMPOUNDMENT YES NO N/A (10) PIPELINES	YES NO (N/A) (12) RE	NLOADING PAD YES NO N/A ESTORATION YES NO N/A ATER SAMPLE YES # RO DIL SAMPLE YES # NO HOTOS YES # NO
STATUS CHECK ITEMS (CIRCLE YES IF A EXPLAIN IN "INSPECTION COMMENTS")		
TOWNSHIPALEX, LEASE NAMEGINSBURG OPERATORCARPER WELL SERV, PERMITTED INJ. PRESSGZSPSI DATE OF LAST INSPECTION	TYPE OF FACILITY SEES SEES SEES SEES SEES SEES SEES SE	SWIW # ERP # SMP # YES NO
COUNTY ATHENS	DATE 10-15-0/TIME	10:00 (a.m.)p.m.

(R10/89)

UIC FACILITIES REPORT ODNR, DIVISION OF OIL & GAS FOUNTAIN SQUARE, COLUMBUS, OH 43224

API WELL # 34 O O 9 2 2 7 0 4  COUNTY ATHEMS  TOWNSHIP ALEX.  LEASE NAME GINSBURG  OPERATOR CARPER INSELL SERV.  PERMITTED INJ. PRESS. 675 PSI  DATE OF LAST INSPECTION 10 15 01  COMPANY REPRESENTATIVE PRESENT  COPY LEFT AT SITE COPY TO BE MAILED IN	DATE 12-10-01 TIMEa.m./p.m.  TYPE OF FACILITY SWIW #2  ERP #  SMP #  WELL IN OPERATION YES NO
OOT TO BE MALEED	
EXPLAIN IN "INSPECTION COMMENTS")	ACCEPTABLE. IF NOT, CIRCLE NO AND
(1) TANK ID	YES NO N/A (14) SOIL SAMPLE YES # NO N/A  YES NO N/A (14) SOIL SAMPLE YES # NO
NOTICE OF VIOLATION ISSUED FOR ITEM STATUTE:	
RULE:	DIVISION OF MINERAL RESOURCES MANAGEMENT
INSPECTION COMMENTS:	SOUTHERN REGION
NO V	TOLATIONS AT THIS TIME.
UP AA	NY WILL NEED TO PRESSURE
A MT	NI TEST.
WEATHER CONDITIONS: 32° CLO-	マクタ
FLOW METER READINGBbl/	Gal/N/A
DNR 5613 (R10/89)	

## Notice of Violation

No -852014890

Ohio Department of Natural Resources Divison of Mineral Resources Management Region Phone (330) 896-0616

API Well No.						
34-009-22704	-00-00		Project: SWIW	-2-ATHE		
County: ATHENS	Twp	ALEXANDER	Sec:	Lot:		WI Typ: SWD
Owner: CARPER V	ELL SERVICE		Resp	Со		
Well Name: GINSBU	RG HAZEL	No.:	WH_LAT:	0.000000	WH_LONG:	0.0000
Directions to site:						
Inspection Type:	Salt Wate	r Injection Well	Contact:		Phone	
Inspection Purpose:	Status Ch	eck	Address			
Type of Notification N	Notice of Violation	Contact DA	N GOINS			
VIOLATION	1509: 03	1501: 9-3-07(G)	Failure to perfo	rm Mechanical Ir	ntegrity Test	t
NOV Requirements	Inspection	on requires action				
OHIO REVISED COD DIVISON MAY PURS Accompanied by						
NJECTION/PRESSUF	RE 85 🗌 Va	ANNULUS/PR	ESSURE: 85	Vac FLOW	METER	☐ Vac
HAULER NO		LISCENSE_NUM:				
nspection Date:		1/22/2002	Signatu	ire:		
Date notice of violation	Issued:	1/22/2002		DAN G	OINS	
Required action to be o	ompleted by:	2/25/2002	Review	ed by:		
Extended action compl	eted:		Forward	d to:		
Required action comp	eted:	5/14/2003				Section/Name
Original Owner	ROYAL PETROLI	EUM PROP. INC.				
ormer Owners						
2/6/1982 152 RC	YAL PETROLEU	M PROP INC GeoDa	te 12/6/82			
/15/1983 152 RC	YAL PETROLEU	M PROP INC GeoDa	te 4/15/83			
9/20/1984 54 TITA	N ENERGY COR	P GeoDate 9/20/84				
		54, TITAN ENERGY C				•)1
2/23/2001 Operato	r changed from 4	1540, PEOPLES PETF	ROLEUM CORP. to	3133, PETROE	L	
5/25/2001 Operato	r changed from 3	3133, PETROEL to 70	07, CARPER WEL	L SERVICE		

## Notice of Violation

No 1269i707

Ohio Department of Natural Resources Divison of Mineral Resources Management Region Phone (330) 896-0616

API Well No.						
34-009-22	704-00-00		Project:	SWIW-2-ATH	<b>E</b>	
County: ATH	IENS TV	wp. ALEXANDER	Sec:		Lot:	WI Typ: SWD
Owner: CARF	PER WELL SERVICE			Resp Co		
Well Name: GI	NSBURG HAZEL	No.:	WH_L	AT: 0	.000000 WH_LONG:	0.000000
Directions to site	9:					
Inspection Type	Salt Wa	iter Injection Well	Conta	ct:	Phone	
			Addre	ess		
Inspection Purp						
Type of Notificati	on Notice of Violati	on Contact D	AN GOINS			
VIOLATIO	1509: 03	1501: 9-3-07(G)	Failure t	o perform Mech	nanical Integrity Tes	st
NOV Requireme	nts Inspec	ction requires action				
OHIO REVISED DIVISON MAY		1509. PROVIDES FOR	RADDTIONAL	NON-EXCLU	SIVE REMEDIES	WHICH THE
Accompanied by						
NJECTION/PRE	SSURE 85	Vac ANNULUS/P	RESSURE:	85 🗌 Vac	FLOW/METER	☐ Vac
HAULER NO		LISCENSE_NUM:				
nspection Date:		1/22/2002	5	Signature:		
Date notice of vio	olation Issued:	1/22/2002		Jigilataro.	DAN GOINS	
Required action t	o be completed by:	2/25/2002	F	Reviewed by:		
Extended action	completed:		F	orward to:		
Required action	completed:	5/1/2002		ormana to:	-	Section/Name
Original Owner	ROYAL PETRO	DLEUM PROP. INC.				
Former Owners						
12/6/1982 15	2 ROYAL PETROLE	EUM PROPINC GeoD	ate 12/6/82			
1/15/1983 15	2 ROYAL PETROLE	EUM PROP INC GeoD	ate 4/15/83			
9/20/1984 54	TITAN ENERGY CO	ORP GeoDate 9/20/84	1			
services esercies service		n 54, TITAN ENERGY		24 Charles Charles Control of		ο.
		n 4540, PEOPLES PE				
5/25/2001 Or	perator changed from	n 3133, PETROEL to 7	7007, CARPE	R WELL SERV	ICE	

## Notice of Violation

No 1269i854

Ohio Department of Natural Resources Divison of Mineral Resources Management Region Phone (330) 896-0616

API Well No.					
34-009-22704-	00-00		Project: SWIV	V-2-ATHE	
County: ATHENS	Twp.	ALEXANDER	Sec:	Lot:	WI Typ: SWD
Owner: CARPER W	ELL SERVICE		Res	р Со	
Well Name: GINSBUF	RG HAZEL	No.:	WH_LAT:	0.000000 Wi	H_LONG: 0.00000
Directions to site:					
Inspection Type:	Salt Water I	njection Well	Contact:		Phone
Inspection Purpose:	Status Chec	:k	Address		
Type of Notification No	otice of Violation	Contact DA	N GOINS		
VIOLATION	1509: 22(A)	1501: 9-3-04(A)	Pollution/Cont	amination	
NOV Requirements	Inspection	requires action			
OHIO REVISED CODE DIVISON MAY PURSU Accompanied by INJECTION/PRESSURE	JE.	ANNULUS/PRI		_	
HALII ER NO		ISCENSE NUM			900000000
HAULER NO		LISCENSE_NUM:			
Inspection Date:		7/2002	Signati		
Date notice of violation Required action to be co		7/2002 8/2002		DAN GOIN	S
Extended action comple		0/2002		ved by:	
Required action comple		1/2002	Forwar	d to:	
	ROYAL PETROLEI	JM PROP. INC.			Section/Name
Former Owners					
12/6/1982 152 RO	YAL PETROLEUM	PROP INC GeoDat	te 12/6/82		
4/15/1983 152 RO	YAL PETROLEUM	PROP INC GeoDat	te 4/15/83		
9/20/1984 54 TITA	N ENERGY CORP	GeoDate 9/20/84			
12/18/1997 Operator	changed from 54	, TITAN ENERGY C	ORP to 4540, PE	OPLES PETROLEU	II CORP.
	•	40, PEOPLES PETR			
6/25/2001 Operator	changed from 31	33, PETROEL to 70	07, CARPER WEI	LL SERVICE	

## **Notice of Violation**

No -410095649

Ohio Department of Natural Resources Divison of Mineral Resources Management Region Phone (330) 896-0616

API Well No.							
34-009-2270	4-00-00			Project:	SWIW-2-ATHE	Ē	
County: ATHEN	S T	wp. AL	EXANDER	Sec:		Lot:	WI Typ: SWD
Owner: CARPER	WELL SERVICE	E			Resp Co		
Well Name: GINSI	BURG HAZEL		No.:	WH_L	AT:	WH_LONG:	
Directions to site:							
Inspection Type:	Salt Wa	ater Injection	n Well	Conta	27.77	Phone	
Inspection Purpose:	Status	Check					
Type of Notification	Notice of Violat	ion	Contact DA	N GOINS			
VIOLATION	1509: 22(A)	1501:	9-3-04(A)	Pollution	/Contamination	1	
NOV Requirements	Inspe	ction requir	es action				
OHIO REVISED CO DIVISON MAY PUR Accompanied by		1509. PRO	VIDES FOR	ADDTIONA	L NON-EXCLU	SIVE REMEDIES	WHICH THE
INJECTION/PRESS	URE 190 🗌	Vac A	NNULUS/PRE	ESSURE:	60 U Vac	FLOW/METER	☐ Vac
HAULER NO		LISCE	NSE_NUM:				
Inspection Date:		3/7/2002	1		Signature:		
Date notice of violation	on Issued:	3/7/2002	!		ziginataro,	DAN GOINS	
Required action to be	e completed by:	4/8/2002	!	F	Reviewed by:		
Extended action com	npleted:			F	orward to:		
Required action con	npleted:	5/14/200	3				Section/Name
Original Owner	ROYAL PETR	OLEUM PR	OP. INC.				
Former Owners							
12/6/1982 152 I	ROYAL PETROL	EUM PROF	INC GeoDat	te 12/6/82			
4/15/1983 152 I	ROYAL PETROL	EUM PROF	INC GeoDat				
				te 4/15/83			
12/18/1997 Opera	ITAN ENERGY C						
	ntor changed fro	m 54, TITA	N ENERGY C	ORP to 454		ETROLEUM CORF	<b>.</b>
		m 54, TITA m 4540, PE	N ENERGY CO	ORP to 454	ORP. to 3133, I	PETROEL	<b>.</b>

### Notice of Violation

No 2113127346

Ohio Department of Natural Resources Divison of Mineral Resources Management Region Phone (330) 896-0616

API Well No.	•					
34-009-22704-00-0			1150	WIW-2-ATH		
County: ATHENS	Twp. Al	LEXANDER	Sec:		Lot:	WI Typ: SWD
Owner: CARPER WELL SE	RVICE			Resp Co		
Well Name: GINSBURG HA	ZEL	No.:	WH_LAT	0	.000000 WH_LONG	0.00000
Directions to site:						
			Contact	iec.	Phone	
Inspection Type:	Salt Water Injecti	on Well	Address			
Inspection Purpose:	Status Check					
Type of Notification Notice of	f Violation	Contact DA	N GOINS			
VIOLATION 1509:	12B 1501:	NONE	Well shall	be plugged		
VIOLATION 1509:	021F 1501:	NONE2	Urban - fa	ilure to meet	tank battery setbaci	ks from mandatory
VIOLATION 1509: 0	03 1501:	9-3-07(G)	Failure to	perform Mecl	nanical Integrity Tes	st
NOV Requirements	Inspection requi	res action				
HE SAID ATHENS COUNTY OF EXPLAINED TO HIM THAT THE PRODUCE WELL, AND A M.I. OHIO REVISED CODE CHAIR DIVISON MAY PURSUE.	HE WELL WAS IN T. TEST NEEDS	VIOLATION A DONE.	ND A NOTIC	E OF VIOAL	FION WILL BE ISSU	JED TO PLUG OR
Accompanied by						
INJECTION/PRESSURE	0	ANNULUS/PRI	ESSURE:	0 Nac	FLOW/METER	☐ Vac
HAULER NO	LISCE	NSE_NUM:				
Inspection Date:	5/8/200	3	Sic	nature:		
Date notice of violation Issued	5/8/200	3			DAN GOINS	
Required action to be complete	ed by: 6/9/200	3	Re	viewed by:		
Extended action completed:			Fo	rward to:		
Required action completed:	5/14/20	03			-	Section/Name
Original Owner ROYAL	PETROLEUM PR	ROP. INC.				
Former Owners						
12/6/1982 152 ROYAL PE	TROLEUM PRO	P INC GeoDat	te 12/6/82			
95045170207-101 (0202-101001001001001001001001001001001001001	TROLEUM PRO		te 4/15/83			
	RGY CORP Geo		ODD 4- 1515	DEOD! EC.	ETDOLEUM COS	
and the second of the second o					PETROLEUM CORF	T
NAME AND ADDRESS OF THE PROPERTY OF STREET AND ADDRESS OF THE PROPERTY OF THE	jed from 4540, Pl jed from 3133, Pl					
or Lor Love Operator chang	, o a 11 o 11 o 10 o , F 1		,			

API Well No.

## Notice of Violation

No -564290163

Ohio Department of Natural Resources Divison of Mineral Resources Management Region Phone (330) 896-0616

34-009-22704-0	0-00		Project:	SWIW-2-ATHE	3	
County: ATHENS	Twp.	ALEXANDER	Sec:		Lot:	WI Typ: SWD
Owner: CARPER WEI	LL SERVICE			Resp Co		
Well Name: GINSBURG	G HAZEL	No.:	WH_	.AT: 0.	.000000 WH_LONG:	0.000000
Directions to site:						
Inspection Type:	Salt Water In	***************************************	Cont		Phone	
Inspection Purpose:	Status Check					
Type of Notification Not	ice of Violation	Contact	DAN GOINS			
NOV Requirements	Inspection	requires action				
OHIO REVISED CODE DIVISON MAY PURSUE		. PROVIDES FO	R ADDTIONA	L NON-EXCLU	SIVE REMEDIES	WHICH THE
Accompanied by						
INJECTION/PRESSURE	0 Vac	ANNULUS/F	PRESSURE:	0 U Vac	FLOW/METER	☐ Vac
HAULER NO	Ĺ	ISCENSE_NUM:				
Inspection Date:	5/8	/2003		•		
Date notice of violation Is	ssued: 5/8	/2003		Signature:	DAN GOINS	
Required action to be con	npleted by: 6/9	/2003		Reviewed by:		
Extended action complete	ed:			Forward to:		
Required action complete	ed: 5/1	4/2003				Section/Name
	YAL PETROLEU	M PROP. INC.				
Former Owners						
	AL PETROLEUM					
	AL PETROLEUM I ENERGY CORP					
				O PEOPLES P	ETROLEUM CORF	,
	hanged from 454					
	hanged from 313			CONTRACTOR OF THE PROPERTY OF		

# Facility Report

No 1089895241

Ohio Deptartment of Natural Resources Divison of Mineral Resources Management Region Phone (740) 439-9079

API Well No.					
34-009-22704-00	-00	Project:	SWIW-2-ATH	IE.	
County: ATHENS	Twp. ALEXAN	NDER Sec:	.21	Lot: 5	WI Typ: SWI
Owner: CARPER WELL	SERVICE		Resp Co		
Well Name: HAZEL GIN	SBURG (SWIW#2)	No.: 1			
Directions to site:					
	0-10-10-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	Su Con	ract:	Phone	
nspection Type:	Salt Water Injection We	311	iress		
nspection Purpose:					
ype of Notification	Cont	act OCHS STEP	HEN		
spection Comments:	No violation of Chapte	er 1509 ORC or 15	01 OAC at time	of inspection	
	ox. 1 1/2 feet below the top				
	- I - I - I - I - I - I - I - I - I - I	. Oligiti vadadili o	i tubing.		
THIO REVISED CODE C	HAPTER 1509. PROVIDE	S FOR ADDTIONA	L NON-EXCL	JSIVE REMEDIES	
MINICON MAY DUDGUE					WHICH THE
DIVISON MAY PURSUE.					WHICH THE
DIVISON MAY PURSUE.					WHICH THE
ccompanied by	✓ Vac ANNUL	LUS/PRESSURE;	24 \( \text{ \text{Vac}}	FLOW/METER	WHICH THE
companied by  JECTION/PRESSURE	✓ Vac ANNUL	US/PRESSURE:			
companied by  JECTION/PRESSURE	✓ Vac ANNUL				
companied by JECTION/PRESSURE		NUM:	24  \[ \text{Vac}		
JECTION/PRESSURE AULER NO spection Date:	LISCENSE_1 7/15/2004	NUM:		FLOW/METER	
Companied by  JECTION/PRESSURE  AULER NO  spection Date:  ate notice of violation Issue	LISCENSE_1 7/15/2004 ued:	NUM:	24 Vac		
companied by  IJECTION/PRESSURE  AULER NO  spection Date: ate notice of violation Issued	LISCENSE_1 7/15/2004 ued: leted by:	NUM:	24  \[ \text{Vac}	FLOW/METER	
companied by  IJECTION/PRESSURE  AULER NO  spection Date: ate notice of violation Issued	LISCENSE_1 7/15/2004 ued: leted by:	NUM:	24 Vac Signature:	FLOW/METER	
DIVISON MAY PURSUE.  ccompanied by  NJECTION/PRESSURE  AULER NO  spection Date: ate notice of violation Issued action to be composited action completed: equired action completed:	LISCENSE_1 7/15/2004 ued: leted by:	NUM:	24 Vac	FLOW/METER	

# **Facility Report**

No -338182091

Ohio Deptartment of Natural Resources Divison of Mineral Resources Management Region Phone (740) 439-9079

API Well No.				
34-009-22704-00	0-00	Project: SWIW-2-ATH	E	
County: ATHENS	Twp. ALEXANDER	Sec: 21	Lot: 5	WI Typ: SWE
Owner: CARPER WEL	L SERVICE	Resp Co		
Well Name: HAZEL GIN	ISBURG (SWIW#2)	No.: 1		
Directions to site:				
			Phone	
Inspection Type:	Salt Water Injection Well	Contact: Address	Phone	
Inspection Purpose:	Status Check			
ype of Notification	Contact O	CHS STEPHEN		
nspection Comments:	No violation of Chapter 1509	ORC or 1501 OAC at time	of inspection	
OHIO REVISED CODE O	CHAPTER 1509. PROVIDES FOR	ADDTIONAL NON-EXCLL	JSIVE REMEDIES W	HICH THE
DIVISON MAY PURSUE. ccompanied by				
			toring to Appendical Confession (Confession)	
JECTION/PRESSURE	✓ Vac ANNULUS/PR	ESSURE: 25 Vac	FLOW/METER	☐ Vac
AULER NO	LISCENSE_NUM:			
spection Date:	8/17/2004	0:		
ate notice of violation Iss	ued:	Signature:	OCHS STEPHEN	
equired action to be comp	1-1-11			
stended action completed	neted by:	Reviewed by:		
		Reviewed by:		
equired action completed		Reviewed by: Forward to:		Section/Nama

# **Facility Report**

No -338182091

Ohio Deptartment of Natural Resources Divison of Mineral Resources Management Region Phone (740) 439-9079

API Well No. 34-009-22704-00-	00		Project: SWI	W-2-ATH	i de la		
County: ATHENS	Twp.	ALEXANDER	Sec:	21	Lot: 5	, wi	Typ: SWD
Owner: CARPER WELL:	SERVICE		Re	sp Co			
Well Name: HAZEL GINSI	BURG {SWIW#2	2}	No.: 1				
Directions to site:							
A Control of the Cont			Contact:			Phone	
Inspection Type:	Salt Water Inje	ection Well	Address				
Inspection Purpose:	Status Check						
Inspection Comments:	No violation	of Chapter 1509 (	DRC or 1501 OA	.C at time	of inspection		
OHIO REVISED CODE CH DIVISON MAY PURSUE.	APTER 1509. F	PROVIDES FOR A	ADDTIONAL NO	N-EXCLU	SIVE REME	DIES WHIC	H THE
Accompanied by							
NJECTION/PRESSURE	✓ Vac	ANNULUS/PRE	SSURE: 2	5 Vac	FLOW/MET	ER	☐ Vac
HAULER NO	LIS	CENSE_NUM:					
nspection Date:	8/17/	2004	Cinna				
Date notice of violation Issue	d:		Signat	ture:	OCHS STEP	HEN	
Required action to be comple	ted by:		Review	wed by:			
extended action completed:			Forwa	10235			
Required action completed:	8/17/2	2004		2000 0 T. W 10	-	Sect	ion/Name

API Well No.

34009227040000		Project: SWIW-2-AT	THE	
County: ATHENS	Twp. ALEXANDER	Sec: 21	Lot: 5	WI Typ: SWD
wner: CARPER WEL	L SERVICE	Resp Co		
Vell Name: HAZEL GIN	SBURG {SWIW#2} No.: 1	WH_LAT	0.000000 WH_LONG:	0.000000
irections to site:				
modifications.				
nspection Type:	Salt Water Injection Well	Contact:	Phone	
nspection Purpose:	Status Check	Address		
ype of Notification	Contact OCH	IS STEPHEN		
spection Comments:				
o violations at the time	of increation			
o violations at the time	or mapestion.			
IOV Remedy				
2.44				
ccompanied by				
JECTIONPRESSUR	5 Vac ANNULUSPRES	SSURE: 28 V	ac FLOWMETER:	Vac
AULERNO:	LISCENSE_NUM:			
ANDOWNERWAIVER:	O P_REST_PASS: O	F_REST_PASS: O		
nspection Date:	2/11/2004		11	0 ~ 1
Date notice of violation I	ssued:	Signature:	OCHS STEPHEN	~ × 0.m~
Required action to be co	mpleted by:	Reviewed b		
extended action complete		Forward to:		
Required action complete	zed: 2/11/2004		-	Section/Name
		Duration:	hrs	

# **Facility Report**

No 1106058474

Ohio Deptartment of Natural Resources Divison of Mineral Resources Management Region Phone (740) 439-9079

API Well No.							
34-009-22704-00-	00		Project: SW	IW-2-ATHE			
County: ATHENS	Twp.	ALEXANDER	Sec:	21 l	_ot: 5	WI Typ:	SWD
Owner: CARPER WELL:	SERVICE		R	esp Co			
Well Name: HAZEL GINSE	BURG (SWIW#2	2}	No.: 1				
Directions to site:							
Inspection Type:	Salt Water Inje	ection Well	Contact:		Phone		
Inspection Purpose:	Status Check		Address				
Type of Notification		Contact OCH	IS STEPHEN				
Inspection Comments:	No violation	of Chapter 1509 O	RC or 1501 O	AC at time of	of inspection		
OHIO REVISED CODE CH DIVISON MAY PURSUE. Accompanied by	APTER 1509. I	PROVIDES FOR A	DDTIONAL NO	ON-EXCLUS	SIVE REMEDIES	WHICH TH	IE
INJECTION/PRESSURE	1 Vac	ANNULUS/PRE	SSURE:	14 [] Vac	FLOW/METER		Vac
HAULER NO	LIS	CENSE_NUM:					
Inspection Date:	1/12	/2005	Cinn				
Date notice of violation Issue	d:		Signi	ature:	OCHS STEPHEN		
Required action to be comple	ted by:		Revie	ewed by:			
Extended action completed:			Forw	ard to:			
Required action completed:	1/12/	/2005				Section/Na	me

### Notice of Violation

No -1975458245

Ohio Department of Natural Resources Divison of Mineral Resources Management Region Phone (330) 896-0616

API Well No.	••					
34-009-22704-00	-00		Project: SWIW	-2-ATHE		
County: ATHENS	Twp.	ALEXANDER	Sec:	Lot:		WI Typ: SWD
Owner: CARPER WELL	SERVICE		Resp	Со		
Well Name: GINSBURG	HAZEL	No.:	WH_LAT:	0.000000	WH_LONG:	0.000000
Directions to site:						
			Contest		Phone	
Inspection Type:	Salt Water In	njection Well	Contact: Address		rione	
Inspection Purpose:	Status Check	k				
Type of Notification Notice	e of Violation	Contact ST	EPHEN OCHS			
VIOLATION 1509	9: 03	1501: 9-3-07(G)	Failure to perfo	rm Mechanical Ir	ntegrity Tes	t
NOV Requirements	Inspection	requires action				
Accompanied by  INJECTION/PRESSURE	2 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	ANNULUS/PR	ESSURE: 27	□ Vac FLOW	/METER	□ Vac
MOLOTION REGOONE		ANNOLOGA N	LOGOINE. 27	ILOW	ANLIER	□
HAULER NO	L	ISCENSE_NUM:				
Inspection Date:	5/9	/2005	Signatu	ire:		
Date notice of violation Issu	ued: 5/1	6/2005			HEN OCHS	
Required action to be comp	leted by: 6/1	6/2005	Review	ed by:		
Extended action completed:	& .		Forward	d to:		
Required action completed	: 6/3	0/2008		-		Section/Name
Original Owner ROY	AL PETROLEU	M PROP. INC.				
Former Owners						
12/6/1982 152 ROYAL	PETROLEUM I	PROP INC GeoDat	e 12/6/82			
4/15/1983 152 ROYAL	PETROLEUM I	PROP INC GeoDat	e 4/15/83			
9/20/1984 54 TITAN E	NERGY CORP	GeoDate 9/20/84				
12/18/1997 Operator cha	anged from 54,	TITAN ENERGY CO	ORP to 4540, PEC	PLES PETROLE	EUM CORP	
		0, PEOPLES PETR			L	
6/25/2001 Operator cha	anged from 313	3, PETROEL to 700	7, CARPER WEL	L SERVICE		

# I acility Report

No 693552892

Ohio Deptartment of Natural Resources Divison of Mineral Resources Management Region Phone (740) 439-9079

API Wel	l No.						
34-00	9-22704-00	-00		Project: SV	VIW-2-ATH	E	
County:	ATHENS	Twp.	ALEXANDER	Sec:	21	Lot: 5	WI Typ: SWD
Owner:	CARPER WELL	SERVICE		F	Resp Co		
Well Na	me: HAZEL GINS	BURG (SWIW#	2} 1	No.: 1			
Direction	ns to site:						
Inspection	on Type:	Salt Water In	jection Well	Contact:		Př	none
Inspection	on Purpose:	Status Check		Address			
Type of N	Notification		Contact O	CHS STEPHEN			
	n Comments: ds tested.						
	EVISED CODE CI	HAPTER 1509.	PROVIDES FOR	ADDTIONAL N	ON-EXCL	JSIVE REMEDI	ES WHICH THE
Accompa							
NJECTIO	ON/PRESSURE	0 Vac	ANNULUS/PR	RESSURE:	0 Vac	FLOW/METE	R Vac
HAULER	NO:	LIS	CENSE_NUM:				
nspection	n Date:	9/16	6/2005	61			
ate notic	ce of violation Issu	ied:		Sign	nature:	OCHS STEPH	EN
Required	action to be compl	eted by:		Rev	iewed by:		
	action completed:				vard to:	***************************************	
Required	action completed:	8					Saction/Name



### Ohio Department of Naturan

BOB TAFT, GOVERNOR

	Postage	\$
	Certified Fee	Postmark
(End	Return Receipt Fee orsement Required)	Here
Res (End	tricted Delivery Fee orsement Required)	
Tot	tal Postage & Fees	\$

#### ORDER BY THE CHIEF

ORDER NO. 2006-48

TO: Carper Well Service P. O. Box 273 Reno, Ohio 45773

RE: Permit No. 2704

Well No. 1

Lease: Ginsburg SWIW No. 2 County: Athens

Township: Alexander

### SUBJECT: SUSPENSION OF INJECTION OPERATIONS

The Chief of the Division of Mineral Resources Management ("Division") having given due consideration to the matter contained herein makes the following Findings and issues the following Orders:

### **FINDINGS:**

- (1) On April 17, 2006, Millard Carper of Carper Well Service notified the Division that the Ginsburg #1 well had lost mechanical integrity and the injection pump had been removed.
- (2) Mr. Carper was unable to pressure up the annular space between the tubing and production casing.
- (3) The condition stated in Number Two indicates that either the tubing or packer has lost mechanical integrity.
- (4) The above stated condition presents an imminent danger to public health or safety or is likely to result in immediate substantial damage to natural resources.

#### **ORDERS:**

(1) It is hereby **ORDERED** that CARPER WELL SERVICE immediately cease all operations at the Ginsburg #1 injection well.

- (2) Prior to resuming injection operations, CARPER WELL SERVICE shall take the following measures with respect to the Ginsburg #1 well.
  - (a) Within ten (10) days after receipt of this Order, submit a written plan to the Division for repairing and testing the Ginsburg #1 well pursuant to Section 1501:9-3-07(H), O.A.C.
  - (b) Within forty-five (45) days after the Division's approval of the written plan for the well, perform the repair work and test the well for mechanical integrity with a Division representative present.
- (3) If CARPER WELL SERVICE chooses not to repair the Ginsburg #1 well, the well shall be plugged within ninety (90) days after receipt of this Order.
- (4) CARPER WELL SERVICE shall contact Tom Tomastik at (614) 265-1032 and the appropriate Mineral Resources Inspector, so a Division representative can be present to witness the work outlined above.

April 17, 2000 Issue Date

Division of Mineral Resources Management

Addressee will be afforded an informal hearing, if requested, pursuant to Section 1509.06 of the Ohio Revised Code. If an informal hearing is desired, contact Michael L. Sponsler, Chief, Division of Mineral Resources Management, at (614) 265-6893. If you have any questions regarding this matter, please contact Tom Tomastik at (614) 265-1032.

Addressee is hereby notified that this action is final and effective and may be appealed to the Oil and Gas Commission pursuant to Section 1509.36 of the Ohio Revised Code. The appeal must be in writing and must set forth the orders complained of and the grounds upon which the appeal is based. Such appeal must be filed with the Oil and Gas Commission at the following address: Oil and Gas Commission, Benita Kahn, Secretary, c/o Vorys, Sater, Seymour & Pease, 52 East Gay St., P.O. Box 1008, Columbus, Ohio 43216-1008, within thirty (30) days after the receipt of this order.

In addition, notice of the filing of the appeal must be filed with Michael L. Sponsler; Chief of the Division of Mineral Resources Management, Building H-2, 2045 Morse Road, Columbus, Ohio 43229-6693, within three (3) days after the appeal is filed with the Oil and Gas Commission.

cc: Joe Hoerst, South District Supervisor Steve Ochs, Mineral Resources Inspector Surety File Well File Legal File

Z006-48 Enforcement Action Request
Chief's Order Request NOMSV Request
Chief's Order Compliance NOMSV Compliance
Order # Date:
Name Carper Well Service Surety # 7007
Address P.O. Bo x 273
City Reno State OH Zip Code 45773
Violations Suspension of Injection operations - Athens
Violations Suspension of Injection Spendions - Athens Co. SWIW#2, Revent # 2704, H. Girisburg #1, Alexander Tup.
Comments Milland Carper informed me as 4/17/2006 that the
annulus on the Einsburg # 1, Swin # 2 would not
removed. I told him I was suspendy the injections rem
removed. I told him I was suspendy the injections of en
Attachments: Inspection Report NOV Other
Prepared by: Jan Journalit Approved by:
Date:
Date resolved: Inspected by:



### Ohio Department of Natural Resources

BOB TAFT, GOVERNOR

SAMUEL W. SPECK, DIRECTOR

February 13, 20056

Mr. Millard Carper Carper Well Service P.O. Box 273 Reno, Ohio 45773

RE: Saltwater Injection Annual Reports

Dear Mr. Carper:

The Division of Mineral Resources Management is in receipt of your 2005 Annual Saltwater Injection Well Reports for the **Davis-Huffman and Ginsburg #1 injection wells**. You either reported zero or left blank Sections 14-A or 14-B on this form. Ohio Administrative Code 1501: 9-3-07 (F) requires that the annular space between the casing and tubing be monitored at least monthly at a pressure sufficient to detect leaks. Zero is **not** considered sufficient pressure to detect leaks. This monitoring can be accomplished in one of two ways:

- 1) The annulus can have a positive pressure maintained on it continuously during injection (Section 14-A on the form), or
- 2) The annulus can be pressure tested monthly at 200 psi (Section 14-B on the form)

This data is then to be submitted to the Division in the appropriate space provided on the Annual Report Form. Carper Well Service shall immediately monitor the annuli of both these injection wells by one of the two methods described above. If you have any questions, please feel free to contact me at (614) 265-1032.

Sincerely

Tom Tomastik, Geologist

Division of Mineral Resources Management

2045 Morse Road, H-3

Columbus, Ohio 43229-6693

# **Facility Report**

No 566599901

Ohio Deptartment of Natural Resources Divison of Mineral Resources Management

Region Phone (740) 439-9079

API Well No.					
34-009-22704-00	-00	Project: S	WIW-2-ATH	E	
County: ATHENS	Twp. ALEX	ANDER Sec:	21	Lot: 5	WI Typ: SWI
Owner: CARPER WEL	L SERVICE		Resp Co		
Well Name: HAZEL GIN	SBURG (SWIW#2) 1	No.: 1			
Directions to site:					
		20.00			
Inspection Type:	Salt Water Injection W	/ell Contac		Phone	
Inspection Purpose:					
ype of Notification	Co	ontact OCHS STEPHE	N .		
nspection Comments:					
lo action has been taken	to comply with the Chief's	Order. The fluid level in	the pit was	approximately 1 1/	2 feet from the to
OHIO REVISED CODE C DIVISON MAY PURSUE.	HAPTER 1509. PROVIDI	ES FOR ADDTIONAL N	ON-EXCLUS	SIVE REMEDIES V	HICH THE
ccompanied by					
NJECTION/PRESSURE	Vac ANN	ULUS/PRESSURE:	☐ Vac	FLOW/METER	☐ Vac
AULER NO:	LISCENSE	_NUM:			
spection Date:	7/14/2006	Sie	anoture:		
ate notice of violation Iss	ued:	Sig	gnature:	OCHS STEPHEN	
equired action to be comp	oleted by:	Re	eviewed by:		
xtended action completed	i:		rward to:		
Required action completed	i:	1.0	TO SECULIAR SECTION		Section/Name

# **Facility Report**

Ohio Deptartment of Natural Resources Divison of Mineral Resources Management Region Phone (740) 439-9079

Ari Well							
34-00	9-22704-00	-00		Project: . \$	SWIW-2-ATH	IE	
County:	ATHENS	Twp.	ALEXANDER	Sec:	21	Lot: 5	WI Typ: SWD
Owner:	CARPER WELL	SERVICE			Resp Co		
Well Nan	ne: HAZEL GINS	BURG (SWIW#	2} 1	No.: 1			
Direction	s to site:						
Inspectio	n Type:	Salt Water Inj	ection Well	Contac	ot:	Pi	none
		out trator my	odion rron	Addres	98		
Inspectio	n Purpose:						
Type of N	otification		Contact OC	HS STEPHE	:N		
	_						
	Comments:	ubs took a name	lo of the wit water				9 9
Ассопра	nied Joe Hoerst, v	viio took a sairip	le of the pit water.				
	COLOR CHARLES				********		
				-			
	EVISED CODE CH	HAPTER 1509. F	PROVIDES FOR AL	DTIONAL N	ON-EXCLU	SIVE REMEDIE	S WHICH THE
Accompar	nied by						
NJECTIO	N/PRESSURE	☐ Vac	ANNULUS/PRE	SSURE:	☐ Vac	FLOW/METE	ER Vac
HAULER	NO:	LIS	CENSE_NUM:				
nspection	Date:	4/21	1/2006				
Date notic	e of violation Issu	ied:		S	ignature:	OCHS STEPH	EN .
47	action to be compl			P	eviewed by:		750.0
	action completed:						
	action completed:			F	orward to:		C
-7.							Section/Name

868535672

# **Facility Report**

Ohio Deptartment of Natural Resources Divison of Mineral Resources Management Region Phone (740) 439-9079

API Well No.				
34-009-22704-00	-00	Project: SWIW-2-	ATHE	
County: ATHENS	Twp. ALEXANDER	Sec:	21 Lot: 5	WI Typ: SWD
Owner: CARPER WELL	SERVICE	Resp C	0	
Well Name: HAZEL GINS	BURG (SWIW#2) 1	No.: 1		
Directions to site:				
Inspection Type:	Salt Water Injection Well	Contact:	Ph	one
10 (%)	Sait Water Injection Well	Address		
Inspection Purpose:				
Type of Notification	Contact O	CHS STEPHEN		
	31			
nspection Comments:			(e)	
Took water sample from fra	c tank. Prepared sample for ship	ment.		
** (**********************************		************************************		
· · · · · · · · · · · · · · · · · · ·				to record and a
OHIO REVISED CODE CH DIVISON MAY PURSUE.	HAPTER 1509. PROVIDES FOR	ADDTIONAL NON-EXC	LUSIVE REMEDIES	WHICH THE
Accompanied by				
NJECTION/PRESSURE	☐ Vac ANNULUS/PF	RESSURE:	Vac FLOW/METE	R Vac
HAULER NO:	LICOTAGE AUTA			
	LISCENSE_NUM:			
nspection Date:	4/27/2006	Signature:		
Date notice of violation Issu			OCHS STEPHE	N
Required action to be comple	Section State of the Control of the	Reviewed I	oy:	
xtended action completed:		Forward to		- 1.7. 344
Required action completed:		VI TO 50,500 T. (22)		Section/Name

API Well No.

340092270400	000			Project:	SWIW-2-A	ГНЕ			
County: ATHE	NS	Twp.	ALEXANDER	Sec:	0	Lot:	0	WI Typ:	SWD
Owner: CARPE	R WELL SERV	/ICE			Resp Co				
Well Name: GINS	BURG HAZEI		No.:	1 WH_	LAT	0.0000	000 WH_LONG:		0.000000
Directions to site:									
Inspection Type:	Sal	t Water Inj	ection Well	Cont			Phone		
Inspection Purpos	e: Ord	er Follow-	up	Addi	ess				
Type of Notificatio	n		Contact	STEPHEN O	CHS				
Inspection Comme		sk Propor	od sample for	chinment					
Inspection.CMMN		ік. Ріераі	ed sample for	<b>э</b> тртен.					
Accompanied by	SUR	☐ Vac	ANNULUS	PRESSURE:		/ac FL	OWMETER:		☐ Vac
HAULERNO:		L	SCENSE_NUM	<b>л</b> :					
LANDOWNERWA	IVER:	P_REST	_pass:	F_REST_	_PASS: O				
Inspection Date: Date notice of violate Required action to			27/2006		Signature:		STEPHEN OCHS		
Extended action of Required action of	completed:		30/2008		Reviewed b				
					Duration			Section	/Name

Duration:

hrs

API Well No.

34009	227040000			Project: SW	IW-2-ATHE		
County:	ATHENS	Twp.	ALEXANDER	Sec:	0 L	ot: 0	WI Typ: SWD
Owner:	CARPER WELL	SERVICE		Re	sp Co		
Well Na	me: GINSBURG	HAZEL	No.: 1	WH_LA1	0.	000000 WH_LONG:	0.000000
Direction	ns to site:						
Inspection	on Type:	Salt Water In	jection Well	Contact:		Phone	
Inspecti	on Purpose:	Order Follow	-up	Address			
Type of	Notification		Contact ST	EPHEN OCHS			
Inspection	on Comments:						
		, who took a san	nple of the pit water				
	on.CMMNT:						
Accomp	anied by						
INJECTI	ONPRESSUR	☐ Vac	ANNULUSPRE	SSURE:	☐ Vac	FLOWMETER:	☐ Vac
HAULEF	RNO:	L	ISCENSE_NUM:				
LANDO	WNERWAIVER:	O P_RES	T_PASS:	F_REST_PAS	s: O		
Inspecti	on Date:	4/	21/2006	Ci-			
Date no	tice of violation Is	sued:		Sigi	nature:	STEPHEN OCHS	
Require	d action to be con	npleted by:		Rev	riewed by:		
Extende	ed action complete	ed:			ward to:	-	
Require	d action complete	ed: 6/	30/2008				Section/Name
				Dur	ation:	hrs	Comment Hallie

Injection Wells.

API Well No.						
34009227040000		Project: SWIW-2-	ATHE			
County: ATHENS	Twp. ALEXANDER	Sec: 0	) Lot: 0	WI Typ: SWD		
Owner: CARPER WELL S	ERVICE	Resp Co				
Well Name: GINSBURG HA	AZEL No.:	1 WH_LAT	0.000000 WH_LONG:	0.000000		
Directions to site:						
Inspection Type:	Salt Water Injection Well	Contact:	Phone			
Inspection Purpose:	NOV Follow-up	Address				
Type of Notification	Contact	STEPHEN OCHS				
Inspection Comments:						
	inst halow the ten of the nit					
The fluid level was about a f						
Inspection CMMNT:	pension order was issued 4/18	3/06.				
Aind b						
Accompanied by INJECTIONPRESSUR	□ Vac ANNULUSE	PRESSURE:	Vac FLOWMETER:	☐ Vac		
INJECTIONFRESSOR	ANNOLUSE	PRESSURE.	Vac PLOVIMETER.			
HAULERNO:	LISCENSE_NUM	1:				
LANDOWNERWAIVER:	O P_REST_PASS: O	F_REST_PASS: C	)			
Inspection Date:	4/5/2006	Cignotus				
Date notice of violation Issu	ed: 4/18/2006	Signature	STEPHEN OCHS			
Required action to be compl	eted by:	Reviewed	eviewed by:			
Extended action completed:		Forward to	-			
Required action completed:	6/30/2008		J.	Section/Name		
		Duration:	hrs	ossis. Fitality		

API Well No.

# **Facility Report**

No -1614916539

Ohio Deptartment of Natural Resources Divison of Mineral Resources Management Region Phone (740) 439-9079

34-009-22704-00-0	00		Project:	SWIW-2-ATH	E	
County: ATHENS	Twp.	ALEXANDER	Sec:	21	Lot: 5	WI Typ: SWD
Owner: CARPER WELL S	SERVICE			Resp Co		
Well Name: HAZEL GINSE	BURG (SWIW#2	} 1	No.: 1			
Directions to site:						
Inspection Type:	Salt Water Inje	ection Well	Cont		Phone	
Inspection Purpose:						
Type of Notification		Contact O	CHS STEPH	IEN		
Inspection Comments:						
The pit was found full. Notific	ed company. No	o action has beer	taken to co	mply with orde	r.	
P: 0						
OHIO REVISED CODE CHA DIVISON MAY PURSUE.	PTER 1509. P	ROVIDES FOR A	DDTIONAL	NON-EXCLUS	SIVE REMEDIES W	HICH THE
Accompanied by						
INJECTION/PRESSURE	☐ Vac	ANNULUS/PR	ESSURE:	☐ Vac	FLOW/METER	Vac
HAULER NO:	LISC	CENSE_NUM:				
Inspection Date:	10/19	9/2006				
Date notice of violation Issued	d:			Signature:	OCHS STEPHEN	
Required action to be complet	ed by:			Reviewed by:		
Extended action completed:				Forward to:		
Required action completed:				ormana to.		Section/Name

No -1649199664

Ohio Deptartment of Natural Resources Divison of Mineral Resources Management Region Phone (740) 439-9079

API Well No.							
34-009-22704-00-0	)		Project:	SWIW-2-ATH	E		
County: ATHENS	Twp.	ALEXANDER	Sec:	21	Lot: 5	WI Typ:	SWD
Owner: CARPER WELL SE	RVICE			Resp Co			
Well Name: HAZEL GINSBU	RG {SWIW#2	} 1	No.: 1				
Directions to site:							
Directions to dita.							
Inspection Type:	Salt Water Inje	ction Well	Conta		Pho	one	
Inspection Purpose:			Addre	BSS			
Type of Notification		Contact OC	HS STEPH	EN			
Inspection Comments: Fluid level in the pit was approx	ximately a foot	helow the ton					
The second secon	annatory a root	bolow the top.					
OHIO REVISED CODE CHAP DIVISON MAY PURSUE.	TER 1509. PI	ROVIDES FOR AD	DTIONAL	NON-EXCLUS	SIVE REMEDIES	WHICH THE	5
Accompanied by							
INJECTION/PRESSURE	☐ Vac	ANNULUS/PRE	SSURE:	Vac	FLOW/METE	R [	Vac
HAULER NO:	LISC	CENSE_NUM:					
Inspection Date:		3/2006					
Date notice of violation Issued:			S	Signature:	OCHS STEPHE	N	
Required action to be completed	by:			Reviewed by:	00.00121112	100	
Extended action completed:				<i>.</i>			
Required action completed:			F	orward to:		P-12-17-2-18-1	*DUDGT

# **Facility Report**

No -1847380278

Ohio Deptartment of Natural Resources Divison of Mineral Resources Management Region Phone (740) 439-9079

API Well No.							
34-009-22704-00	-00		Project: SWI	W-2-ATHE	è		
County: ATHENS	Twp.	ALEXANDER	Sec:	21	Lot: 5	WI Typ:	SWD
Owner: CARPER WELL	SERVICE		Re	sp Co			
Well Name: HAZEL GINS	SBURG (SWIW#2	} 1	No.: 1				
Directions to site:							
			Contact:		Phone		
Inspection Type:	Salt Water Inje	ection Well	Address		10.10-2-07		
Inspection Purpose:							
Type of Notification		Contact OCH	IS STEPHEN				
Inspection Comments:							
No action has been taken t	o comply.						
OHIO REVISED CODE CH DIVISON MAY PURSUE.	APTER 1509. P	ROVIDES FOR AD	DTIONAL NON	-EXCLUSI	VE REMEDIES W	VHICH THE	
Accompanied by							
INJECTION/PRESSURE	☐ Vac	ANNULUS/PRES	SSURE:	Vac	FLOW/METER	[	Vac
HAULER NO:	LISC	CENSE_NUM:					
Inspection Date:	12/1	5/2006	0.	• constant			
Date notice of violation Issu	ed:		Signa	ture:	OCHS STEPHEN		
Required action to be compl	eted by:		Revie	wed by:			
Extended action completed:			Forwa	- 53			
Required action completed:			TOTWO			Section/N	ame

API Well No.

34009227040000			Project: SWIW	V-2-ATHE			
County: ATHENS	Twp.	ALEXANDER	Sec:	0 L	ot: 0	WI Typ:	SWD
Owner: CARPER WELL	SERVICE		Resp	Со			
Well Name: GINSBURG	HAZEL	No.: 1	WH_LAT	0.	000000 WH_LONG:		0.000000
Directions to site:							
Inspection Type:	Salt Water Injec	tion Well	Contact:		Phone		
Inspection Purpose:	NOV Follow-up		Address				
Type of Notification		Contact STE	PHEN OCHS				
Inspection Comments:							
The fluid level was about	a foot below the top	o of the pit.					
The well needs a MIT. Su Inspection.CMMNT:	spension order wa	s issued 4/18/06.					
Accompanied by							
INJECTIONPRESSUR	☐ Vac	ANNULUSPRE	SSURE:	☐ Vac	FLOWMETER:		☐ Vac
HAULERNO:	LISC	CENSE_NUM:					
LANDOWNERWAIVER:	O P_REST_F	PASS: O	F_REST_PASS:	0			
Inspection Date:	4/5/2	1006	Signa	turo:			
Date notice of violation Is	sued: 4/18/	2006	Signa	ture.	STEPHEN OCHS		
Required action to be com	pleted by:		Revie	wed by:	-		
Extended action complete			Forwa	ard to:			
Required action complete	ed: 6/30	/2008				0	19.1

Duration:

hrs

Section/Name

### Notice of Violation

No -1871237260

Ohio Department of Natural Resources Divison of Mineral Resources Management Region Phone (330) 896-0616

API Well No.	221-02/4-007-01					
34-009-22704-00-00	Project:	SWIW-2-AT				
County: ATHENS Twp. ALEXAN	IDER Sec	: 0	Lot:	0	WI Typ: S	WD
Owner: CARPER WELL SERVICE		Resp Co				
Well Name: GINSBURG HAZEL No.:	: WH	_LAT:	0.000000	WH_LONG:	0.0	00000
Directions to site:						
	Con	taat:		Phone		
Inspection Type: Salt Water Injection Well		tact: dress		THORE		
inspection Purpose: Status Check						
Type of Notification Phone Call Conta	act STEPHEN O	CHS				
VIOLATION 1509: 22(A) 1501: 9-3-0	04(A) Polluti	on/Contaminat	ion			
VIOLATION 1509: 03 1501: 9-3-0	07(G) Failure	to perform Me	echanical Ir	ntegrity Tes	t	
NOV Requirements Inspection requires act	tion					
The well needs tested and operated or plugged.						
OHIO REVISED CODE CHAPTER 1509. PROVIDES DIVISON MAY PURSUE.	S FOR ADDTION	AL NON-EXC	LUSIVE RE	EMEDIES V	WHICH THE	
Accompanied by						
INJECTION/PRESSURE 0 Vac ANNUL	US/PRESSURE:	0 🗌 va	ac FLOW	/METER		Vac
HAULER NO LISCENSE N	AU IRA.					
	NOW.					
Inspection Date: 4/4/2006		Signature:				
Date notice of violation Issued: 4/4/2006			STEPH	HEN OCHS		
Required action to be completed by:		Reviewed by:				
Extended action completed:		Forward to:				
Required action completed: 6/30/2008					Section/Name	В
Original Owner ROYAL PETROLEUM PROP. IN	NC.					
Former Owners						
12/6/1982 152 ROYAL PETROLEUM PROPINC			141			
4/15/1983 152 ROYAL PETROLEUM PROP INC 9/20/1984 54 TITAN ENERGY CORP GeoDate 9						
12/18/1997 Operator changed from 54, TITAN ENE		40 DEOD! 50	DETROI -			
2/23/2001 Operator changed from 4540, PEOPLE					•	
6/25/2001 Operator changed from 3133 PETROE				_		

# Compliance Notice

No 761390138

Ohio Department of Natural Resources Divison of Mineral Resources Management Region Phone (330) 896-0616

API Well No.								
34-009-22704-00-00			Project:	SWIW-2-AT	HE			
County: ATHENS	Twp.	ALEXANDER	Sec:	0	Lot:	0	WI Typ:	SWD
Owner: CARPER WELL SER	MCE			Resp Co				
Well Name: GINSBURG HAZE	a.	No.:	WH_	LAT:	0.000000	WH_LONG:		0.00000
Directions to site:								
Inspection Type: Sa	it Water in	ection Well	Cont	act:		Phone		
	atus Check	**************************************	Add	ress				
Type of Notification Field Visit	or Inspecti	on Contact JO	SH GARLA	AND				
VIOLATION 1509: 03	1	501: 9-3-05(A)3	Violatio	n of injection	tubing/fittin	g requirem	ents	
NOV Requirements I	nspection r	equires action						
OHIO REVISED CODE CHAPT DIVISON MAY PURSUE. Accompanied by	TER 1509.	PROVIDES FOR	ADDTION/	AL NON-EXC	LUSIVE RI	EMEDIES \	WHICH TI	Æ
INJECTION/PRESSURE	☐ Vac	ANNULUS/PR	ESSURE:	Va	E FLOW	METER		Vac
HAULER NO	LI	SCENSE_NUM:						
Inspection Date:	12/2	20/2011		0'				
Date notice of violation Issued:	12/2	20/2011		Signature:	JOSH	GARLAND		
Required action to be completed	by: 12/2	21/2011		Reviewed by:				
Extended action completed: Required action completed:				Forward to:				
	ETROLEUI	M PROP. INC.					Section/N	ame
Former Owners								
12/6/1982 152 ROYAL PET								
W15/1983 152 ROYAL PET			te 4/15/83					
9/20/1984 54 TITAN ENERG								
12/18/1997 Operator changed								
2/23/2001 Operator changed 5/25/2001 Operator changed						L		
5/25/2001 Operator changed	110m 3133	, PETROEL to 700	07, CARPE	R WELL SER	VICE			

# **Compliance Notice**

No -1116558229

Ohio Deptartment of Natural Resources Divison of Mineral Resources Management Region Phone (740) 439-9079

API Well No.								
34-009-22704-00-00	)		Project: SWIV	V-2-ATH	łE			
County: ATHENS	Twp.	ALEXANDER	Sec:	0	Lot:	0	WI Typ:	SWD
Owner: CARPER WELL SE	RVICE		Res	р Со				
Well Name: GINSBURG HAZ	ZEL	No.:	WH_LAT:		0.000000	WH_LONG:		0.00000
Directions to site:								
Inspection Type:	Salt Water In	jection Well	Contact:			Phone		
Inspection Purpose:	Status Check	•	Address					
Type of Notification Field Vis	it or Inspecti	on Contact JO	SH GARLAND					
VIOLATION 1509: 0	03	1501: 9-3-05(A)3	Violation of inj	ection t	ubing/fittin	g requireme	ents	
NOV Requirements	Inspection	requires action						
OHIO REVISED CODE CHAI DIVISON MAY PURSUE. Accompanied by	PTER 1509.	PROVIDES FOR	ADDTIONAL NO	N-EXCL	USIVE RE	EMEDIES \	WHICH TH	lE
INJECTION/PRESSURE	☐ Vac	ANNULUS/PR	ESSURE:	☐ Vac	FLOW	METER		Vac
HAULER NO	L	ISCENSE_NUM:						
Inspection Date:	1/5	/2012	Signat					
Date notice of violation Issued	1/5	/2012	Signat	ure.	JOSH	GARLAND		
Required action to be complete	d by: 1/1	6/2012	Review	ved by:				
Extended action completed:			Forwa	rd to:				
Required action completed:							Section/Na	ame
Original Owner ROYAL	PETROLEU	M PROP. INC.						
Former Owners								
12/6/1982 152 ROYAL PE	TROLEUM I	PROP INC GeoDat	te 12/6/82					
4/15/1983 152 ROYAL PE	TROLEUM	PROP INC GeoDat	te 4/15/83					
		GeoDate 9/20/84						
		TITAN ENERGY C					<b>)</b> .	
		0, PEOPLES PETR				L		
6/25/2001 Operator change	ed from 313	3, PETROEL to 70	07, CARPER WEI	LL SER	VICE			

# **Compliance Notice**

No -929186419

Ohio Deptartment of Natural Resources Divison of Mineral Resources Management Region Phone (740) 439-9079

API Well No.			description of the second					
34-009-22704-0	0-00			V-2-ATH	E			
County: ATHENS	Twp.	ALEXANDER	Sec:	0	Lot:	0	WI Typ:	SWD
Owner: CARPER WEL	L SERVICE		Res	р Со				
Well Name: GINSBURG	HAZEL	No.:	WH_LAT:	(	0.000000	WH_LONG:		0.0000
Directions to site:								
Inspection Type:	Salt Water	Injection Well	Contact:			Phone		
Inspection Purpose:	NOV Follow	/-UD	Address					
Type of Notification	227:301 5050	Contact DA	N GOINS					
VIOLATION 15	09: 03	1501: 9-3-05(B)4	Violation of inj	ection tu	bing/fittin	g requireme	ents	
NOV Requirements	Inspection	requires action						
DIVISON MAY PURSUE Accompanied by	TO STATE OF THE PARTY OF THE STATE OF THE ST							
NJECTION/PRESSURE	<b>425</b> Vac	ANNULUS/PR	ESSURE: 0	) Vac	FLOW	/METER		Vac
HAULER NO		LISCENSE_NUM:						
nspection Date:	1/	25/2012	Signat	uro:				
Date notice of violation Is	sued: 1/	26/2012	Signat	uie.	DAN G	OINS		
Required action to be con	pleted by: 2/	8/2012	Review	ved by:				
Extended action complete	d:		Forwar	rd to:				
Required action complete	ed: 2/	10/2012	1 Olwar	id 10.			Section/I	Vame
Original Owner RO	YAL PETROLE	UM PROP. INC.					0001101111	*amo
ormer Owners								
2/6/1982 152 ROYA	L PETROLEUM	PROP INC GeoDa	te 12/6/82					
1/15/1983 152 ROYA	L PETROLEUM	PROP INC GeoDa	te 4/15/83					
9/20/1984 54 TITAN	ENERGY CORP	GeoDate 9/20/84						
		, TITAN ENERGY C					ν.	
		40, PEOPLES PETF				L		
5/25/2001 Operator c	hanged from 31	33, PETROEL to 70	07. CARPER WEI	I SERV	/ICF			

# Facility Report

No -955454451

Ohio Deptartment of Natural Resources Divison of Mineral Resources Management Region Phone (740) 439-9079

BELOW DATE, AND I	ine i describito							
API Well No.								
34-009-22704-0	0-00		Project:	SWIW-2-ATH	Æ			
County: ATHENS	Twp.	ALEXANDER	Sec:	21	Lot: 5	WI Typ: SW		
Owner: CARPER WEL	L SERVICE			Resp Co				
Well Name: HAZEL GIN	ISBURG (SWIW#	2) 1	No.: 1					
Directions to site:								
Directions to site.								
Inspection Type:	ection Type: Salt Water Injection Well		Conta	4	Phone	Phone		
nspection Purpose:	Status Check		Addre	55				
ype of Notification		Contact JO	N SCOTT					
The or Houndard		COMMENT JU	30011					
nspection Comments: Opened 4 1/2" annulus ar ressured up the 2 7/8" a si. Closed 4 1/2" annulus contacted Tom Tomastik vidence of communication	nnulus, both annul s and tested to 310 Underground Inje	lus spaces have on 0 psi for 15 minute ction Control Geo	communication to the communication of the communica	on. Put gauge 1/2" injection	on the 8 5/8" annoted tubing was pressed	ulus gauge readurized with 500		
opened 4 1/2" annulus ar ressured up the 2 7/8" a si. Closed 4 1/2" annulus ontacted Tom Tomastik vidence of communication	nnulus, both annulus, and tested to 310 Underground Injection out side of the 4	lus spaces have of 0 psi for 15 minutiction Control Geo 4 1/2" casing.	communication of the communica	on. Put gaug 1/2" injection said to monite	e on the 8 5/8" anno n tubing was presso or the well at this tir	ulus gauge read urized with 500 me. There is no		
opened 4 1/2" annulus ar ressured up the 2 7/8" a si. Closed 4 1/2" annulus contacted Tom Tomastik	nnulus, both annulus, and tested to 310 Underground Injection out side of the 4	lus spaces have of 0 psi for 15 minutiction Control Geo 4 1/2" casing.	communication of the communica	on. Put gaug 1/2" injection said to monite	e on the 8 5/8" anno n tubing was presso or the well at this tir	ulus gauge read urized with 500 me. There is no		
pened 4 1/2" annulus aressured up the 2 7/8" asi. Closed 4 1/2" annulus ontacted Tom Tomastik vidence of communication.  OHIO REVISED CODE CONTINUE COMPANY PURSUE.	nnulus, both annulus, and tested to 310 Underground Injection out side of the 4	lus spaces have of 0 psi for 15 minutiction Control Geo 4 1/2" casing.	communication of the communica	on. Put gaug 1/2" injection said to monite	e on the 8 5/8" anno n tubing was presso or the well at this tir	ulus gauge readurized with 500 me. There is no		
pened 4 1/2" annulus ar ressured up the 2 7/8" a si. Closed 4 1/2" annulus ontacted Tom Tomastik vidence of communication of the communication of the communication of the companied by IJECTION/PRESSURE	chapter 1509.	lus spaces have of psi for 15 minutication Control Geo 4 1/2" casing.	communication of the communica	on. Put gaug 1/2" injection said to monite	e on the 8 5/8" anno n tubing was presso or the well at this tir	ulus gauge read urized with 500 ne. There is no		
pened 4 1/2" annulus ar ressured up the 2 7/8" a si. Closed 4 1/2" annulus ontacted Tom Tomastik vidence of communication of the communication of the companied by IJECTION/PRESSURE	chapter 1509.	lus spaces have of psi for 15 minute ction Control Geo 4 1/2" casing.  PROVIDES FOR A ANNULUS/PRECENSE_NUM:	ADDTIONAL	on. Put gaug 1/2" injection said to monite	e on the 8 5/8" anno n tubing was presso or the well at this tir	ulus gauge read urized with 500 ne. There is no		
pened 4 1/2" annulus are ressured up the 2 7/8" as is. Closed 4 1/2" annulus ontacted Tom Tomastik vidence of communication of the communication of the communication of the companied by UECTION/PRESSURE AULER NO: spection Date:	chapter 1509. F	lus spaces have of psi for 15 minute ction Control Geo 4 1/2" casing.  PROVIDES FOR A ANNULUS/PRECENSE_NUM:	ADDTIONAL	on. Put gaug 1/2" injection said to monite	e on the 8 5/8" anno n tubing was presso or the well at this tir	ulus gauge readurized with 500 me. There is no		
pened 4 1/2" annulus ar ressured up the 2 7/8" a si. Closed 4 1/2" annulus ontacted Tom Tomastik vidence of communication of the communication of the communication of the companied by IJECTION/PRESSURE AULER NO: spection Date: attenuation of the companied of th	chapter 1509. F	lus spaces have of psi for 15 minute ction Control Geo 4 1/2" casing.  PROVIDES FOR A ANNULUS/PRECENSE_NUM:	ADDTIONAL ESSURE:	on. Put gaug 1/2" injection said to monite	e on the 8 5/8" anno n tubing was presso or the well at this tir	ulus gauge read urized with 500 ne. There is no		
pened 4 1/2" annulus ar ressured up the 2 7/8" a si. Closed 4 1/2" annulus ontacted Tom Tomastik vidence of communication	chapter 1509. F	lus spaces have of psi for 15 minute ction Control Geo 4 1/2" casing.  PROVIDES FOR A ANNULUS/PRECENSE_NUM:	ADDTIONAL  ESSURE:	on. Put gaug 1/2" injection said to monitor NON-EXCLO	e on the 8 5/8" anno n tubing was presso or the well at this tir	ulus gauge read urized with 500 ne. There is no		

# Facility Report

No 1582449554

Ohio Deptartment of Natural Resources Divison of Mineral Resources Management Region Phone (740) 439-9079

API Well No.						
34-009-22704-00-	00	Project: SWIW	2-ATHE			
County: ATHENS	Twp. ALEXANDER	Sec:	21 Lot:	5	WI Typ: SWI	
Owner: CARPER WELL	SERVICE	Rest	· Co			
	Resp Co					
Well Name: HAZEL GINS	BURG (SWIW#2) 1	No.: 1				
Directions to site:						
Inspection Type:	Salt Water Injection Well	Contact:		Phone		
		Address				
Inspection Purpose:	Request					
Type of Notification	Contact JO	SH GARLAND				
Inspection Comments:						
DIVISON MAY PURSUE.	APTER 1509. PROVIDES FOR	ADDTIONAL NON-	EXCLUSIVE	E REMEDIES W	HICH THE	
Accompanied by	Vac ANNULUS/PR	ESCUE	☐ Vac FI	OWNETED	Vac	
NJECTION/PRESSURE	Vac ANNULUS/PR	ESSURE:	T var F[	OW/METER	vac	
HAULER NO:	LISCENSE_NUM:					
nspection Date:	4/2/2012	Signatu	re:			
Date notice of violation Issue	ed:	Signatu		OSH GARLAND		
Required action to be comple	eted by:	Reviewe	ed by:			
Extended action completed:		Forward				
Required action completed:			110.	Partie No.		