

OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS, FOUNTAIN SQUARE, COLUMBUS, OHIO 43224

COMPANY Royal Petroleum COUNTY Athens 009
PERMIT NUMBER 2704 TOWNSHIP Alexander
LEASE NAME H. Ginsburg #1
DATE OF LAST INSPECTION 6/2/86 NAME OF INSPECTOR 12/14
TYPE OF FACILITY:

☒ SWIW ☐ ERP
☐ AD ☐ SMP

WELL OR PROJECT NUMBER #2
MAXIMUM AUTHORIZED INJECTION PRESSURE 675 PSI

1. ID: TANK OK WELLHEAD OK 2. TANKS OK 3. DIKE N/A 4. PUMP _____
5. WELLHEAD CONDITION OK 6. INJECTION PRESSURE OK 7. ANNULUS PRESSURE 0
8. MONITORED ANNULUS YES 9. UNLOADING AREA OK 10. RESTORATION OK
11. PIPELINES OK 12. COMPANY REPRESENTATIVE PRESENT NONE
13. LINER N/A 14. IMPOUNDMENT FACILITY OK 15. SAMPLES COLLECTED NONE
16. PHOTOS TAKEN NONE 17. NOTICE OF VIOLATION ISSUED FOR ITEM NUMBER(S) NONE

(EXPLAIN NOV'S AND LIST INJECTION AND MONITORING PRESSURES)

18. WELL IN OPERATION ☐ YES ☒ NO

ANNULAR DISPOSAL: 1. AIRTIGHT SYSTEM _____ 2. HOOKUP ACCESSIBLE _____

COMMENTS:



INSPECTOR'S SIGNATURE

Robert H. Martin

DATE
TIME

6/24/86

OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS, FOUNTAIN SQUARE, COLUMBUS, OHIO 43224

1. ID: TANK OK WELLHEAD OK 2. TANKS OK 3. DIKE OK 4. PUMP OK
5. WELLHEAD CONDITION OK 6. INJECTION PRESSURE 0 7. ANNULUS PRESSURE 0
8. MONITORED ANNULUS yes 9. UNLOADING AREA OK 10. RESTORATION OK
11. PIPELINES OK 12. COMPANY REPRESENTATIVE PRESENT NONE
13. LINER NONE 14. IMPOUNDMENT FACILITY OK 15. SAMPLES COLLECTED NONE
16. PHOTOS TAKEN NONE 17. NOTICE OF VIOLATION ISSUED FOR ITEM NUMBER(S) NONE

18. WELL IN OPERATION ☐ YES ☒ NO

ANNULAR DISPOSAL: 1. AIRTIGHT SYSTEM _____ 2. HOOKUP ACCESSIBLE _____

COMMENTS: Hose used to suck out oil from impoundment had made small mess at edge of impoundment facility. Will keep under watch.

3 Loads ~~to~~ delivered - 7/28/86 - 2 from Royal - (Meiss Co)
1 from L&M - (Washington Co)

INSPECTOR'S SIGNATURE

INSPECTOR'S SIGNATURE Robert S. Martine

DATE _____

7/30/80

TIME

10:15

August 13, 1986

Royal Petroleum Properties, Inc.
Leader Bldg., Suite 1010
Cleveland, OH 44114

Re: Permit #2704, SWIW #2,
Athens Co., Alexander Twp.

Gentlemen:

Rule 1501:9-3-07 (F) of the Ohio Administrative Code requires that the annulus between the production casing and injection tubing of a saltwater injection well be monitored at least monthly at a pressure sufficient to detect leaks. This can be accomplished in one of two ways:

1. The annulus can have a positive pressure maintained on it continuously during injection, or
2. The annulus can be pressure tested monthly at 200 psi.

This data is then to be submitted to the Division of Oil and Gas in the space provided on the quarterly reporting forms.

This letter is to serve as a reminder to injection well operators that if a pressure of zero is maintained on the annulus, then a monthly pressure test at 200 psi is required.

If you have any questions you can contact me at (614) 265-6926.

Sincerely,



Dennis R. Crist
U.I.C. Coordinator
Division of Oil and Gas

DRC/df

UIC FACILITIES REF RT

OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS, FOUNTAIN SQUARE, COLUMBUS, OHIO 43224

COMPANY Royal Petroleum COUNTY ATHENS -009
PERMIT NUMBER 2704 TOWNSHIP Alexander
LEASE NAME H. Ginsburg #1
DATE OF LAST INSPECTION 9/22/86 NAME OF INSPECTOR 12/14
TYPE OF FACILITY:

☒ SWIW ☐ ERP
☐ AD ☐ SMP

WELL OR PROJECT NUMBER 2
MAXIMUM AUTHORIZED INJECTION PRESSURE 675 PSI

1. ID: TANK OK WELLHEAD OK 2. TANKS OK 3. DIKE NONE 4. PUMP OK
5. WELLHEAD CONDITION OK 6. INJECTION PRESSURE 0 7. ANNULUS PRESSURE 0
8. MONITORED ANNULUS YES 9. UNLOADING AREA OK 10. RESTORATION OK
11. PIPELINES OK 12. COMPANY REPRESENTATIVE PRESENT NONE
13. LINER NONE 14. IMPOUNDMENT FACILITY OK 15. SAMPLES COLLECTED NONE
16. PHOTOS TAKEN NONE 17. NOTICE OF VIOLATION ISSUED FOR ITEM NUMBER(S) NONE

(EXPLAIN NOV'S AND LIST INJECTION AND MONITORING PRESSURES)

18. WELL IN OPERATION ☐ YES ☒ NO

ANNULAR DISPOSAL: 1. AIRTIGHT SYSTEM _____ 2. HOOKUP ACCESSIBLE _____

COMMENTS: Well would take fluid on Gravity if Open.



INSPECTOR'S SIGNATURE

Robert H. Martin

DATE

10/14/86

TIME

9:09 AM

OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS, FOUNTAIN SQUARE, COLUMBUS, OHIO 43224

COMPANY Royal Petroleum COUNTY ATHENS - 009
PERMIT NUMBER 2704 TOWNSHIP Alexander
LEASE NAME Ginsburg #1
DATE OF LAST INSPECTION 10/14/86 NAME OF INSPECTOR 12/14 12/12
TYPE OF FACILITY:

☒ SWIW ☐ ERP
☐ AD ☐ SMP

WELL OR PROJECT NUMBER 2
MAXIMUM AUTHORIZED INJECTION PRESSURE 675 PSI

1. ID: TANK OK WELLHEAD OK 2. TANKS OK 3. DIKE 0 4. PUMP OK
5. WELLHEAD CONDITION OK 6. INJECTION PRESSURE 0 7. ANNULUS PRESSURE 0
8. MONITORED ANNULUS YES 9. UNLOADING AREA OK 10. RESTORATION NO
11. PIPELINES OK 12. COMPANY REPRESENTATIVE PRESENT NONE
13. LINER NONE 14. IMPOUNDMENT FACILITY OK 15. SAMPLES COLLECTED NONE
16. PHOTOS TAKEN NONE 17. NOTICE OF VIOLATION ISSUED FOR ITEM NUMBER(S) NONE

(EXPLAIN NOV'S AND LIST INJECTION AND MONITORING PRESSURES)

18. WELL IN OPERATION ☐ YES ☒ NO

ANNULAR DISPOSAL: 1. AIRTIGHT SYSTEM _____ 2. HOOKUP ACCESSIBLE _____

COMMENTS:

⑩ Area along Lease Rd to Well Grading. Will Contact Company Man to have Corrected.

WELL had been used more since last visit than ALL previous visits combined.

Contacted Bob Montle, went over Grading Problem, and Potential Problem of Pollution and Contamination At Unloading SLAB. He is to call me when he pressures up Annulus for November Check, I want to witness.



INSPECTOR'S SIGNATURE

Robert H. Martin

DATE 11/6/86

TIME 10:50 AM

OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS, FOUNTAIN SQUARE, COLUMBUS, OHIO 43224

COMPANY Royal Petroleum COUNTY ATHEUS - 009
PERMIT NUMBER 2704 TOWNSHIP ALEXANDER
LEASE NAME H. Ginsburg #1
DATE OF LAST INSPECTION 11/6/86 NAME OF INSPECTOR 12/14
TYPE OF FACILITY:

☒ SWIW ☐ ERP
☐ AD ☐ SMP

WELL OR PROJECT NUMBER 2
MAXIMUM AUTHORIZED INJECTION PRESSURE 675 PSI

1. ID: TANK OK WELLHEAD OK 2. TANKS OK 3. DIKE NONE 4. PUMP OK
5. WELLHEAD CONDITION OK 6. INJECTION PRESSURE VACUUM 7. ANNULUS PRESSURE 0
8. MONITORED ANNULUS YES 9. UNLOADING AREA NO 10. RESTORATION NO
11. PIPELINES OK 12. COMPANY REPRESENTATIVE PRESENT NONE
13. LINER NONE 14. IMPOUNDMENT FACILITY OK 15. SAMPLES COLLECTED NONE
16. PHOTOS TAKEN 5 17. NOTICE OF VIOLATION ISSUED FOR ITEM NUMBER(S) 9
35 mm

(EXPLAIN NOV'S AND LIST INJECTION AND MONITORING PRESSURES)

18. WELL IN OPERATION ☐ YES ☒ NO

ANNULAR DISPOSAL: 1. AIRTIGHT SYSTEM _____ 2. HOOKUP ACCESSIBLE _____

COMMENTS:

- ⑨ Units Unloading has gotten Sloppy. Oil And Brine Off front End of SLAB. ISSUE N.O.V for Pollution And Contamination. And Substantial Erosion.
⑩ Hillside Above Lease Rd. Eroding And Washing down to And through Well head Area. Appears to have Small Subsidence At top of Area where Erosion Starts.



INSPECTOR'S SIGNATURE

Robert H. Martin

DATE 11/21/86
TIME 11:50

OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS, FOUNTAIN SQUARE, COLUMBUS, OHIO 43224

COMPANY Royal Petroleum COUNTY ATHENS -009
PERMIT NUMBER 2704 TOWNSHIP Alexander
LEASE NAME H. Ginsburg #1
DATE OF LAST INSPECTION 11/21/86 NAME OF INSPECTOR 12/14 12/10
TYPE OF FACILITY:
☒ SWIW ☐ ERP WELL OR PROJECT NUMBER 2
☐ AD ☐ SMP MAXIMUM AUTHORIZED INJECTION PRESSURE 67.5 PSI

1. ID: TANK OK WELLHEAD OK 2. TANKS OK 3. DIKE NONE 4. PUMP OK
5. WELLHEAD CONDITION OK 6. INJECTION PRESSURE 0 7. ANNULUS PRESSURE 0
8. MONITORED ANNULUS yes 9. UNLOADING AREA NO 10. RESTORATION OK
11. PIPELINES OK 12. COMPANY REPRESENTATIVE PRESENT Bob Monte
13. LINER NONE 14. IMPOUNDMENT FACILITY OK 15. SAMPLES COLLECTED NONE
16. PHOTOS TAKEN NONE 17. NOTICE OF VIOLATION ISSUED FOR ITEM NUMBER(S) NONE

(EXPLAIN NOV'S AND LIST INJECTION AND MONITORING PRESSURES)

18. WELL IN OPERATION ☒ YES ☐ NO

ANNULAR DISPOSAL: 1. AIRTIGHT SYSTEM _____ 2. HOOKUP ACCESSIBLE _____

COMMENTS: Used 114 GAL to fill Annular space.
Try to test Ann. to 200 psi for monthly test.
Go up to 220 psi and leaked down to 200 in 3 minutes
Try 2 additional times and change hook up to eliminate
any leaks in pump truck connections.
Pressure up 4th time to 200 psi: leaked down to
160 psi in less than 2 minutes.
Bob shot well in. Will contact Cleveland office for
plans.



INSPECTOR'S SIGNATURE

Robert H. Martin #12/10

DATE 12/8/86

TIME 9 AM



OHIO DEPARTMENT OF
NATURAL RESOURCES

Fountain Square
Columbus, Ohio 43224

ORDER BY THE CHIEF

ORDER NO. 86-543

ISSUE DATE: December 9, 1986

TO: Royal Petroleum Properties, Inc.
Leader Building, Suite 450
Cleveland, Ohio 44114

Permit No. 2704, Well No. 1, Ginsburg Lease,
SWIW #2, Alexander Township, Athens County (Ginsburg #1)

SUBJECT: Suspension of Injection Operations at the
Ginsburg #1 Well

The Chief of the Division of Oil and Gas ("Division") having given due consideration to the matter contained herein makes the following Findings and issues the following Orders:

Findings:

- (1) On December 8, 1986, Royal Petroleum Properties, Inc. conducted a mechanical integrity test of the Ginsburg #1 well, thus indicating a leak in the tubing, packer or longstring casing.
- (2) The test failed to show mechanical integrity of the Ginsburg #1 well.
- (3) The above-stated condition presents an imminent danger to public health or safety or is likely to result in immediate substantial damage to natural resources.

Orders:

- (A) It is hereby ORDERED that Royal Petroleum Properties, Inc. shall immediately cease all injection operations at the Ginsburg #1 well.
- (B) Prior to resuming injection operations, Royal Petroleum Properties, Inc. shall take the following measures with respect to the Ginsburg #1 well:
 - (1) Submit a written plan to the Division for repairing and testing the Ginsburg #1 well pursuant to Section 1501:9-3-07(H), O.A.C.
 - (2) Upon the Division's approval of the written plan for the Ginsburg #1, perform the repair work and test the well for mechanical integrity under the supervision of a Division representative.

Chief's Order No. 86-543
Royal Petroleum Properties, Inc.
Page 2

- (C) Royal Petroleum Properties, Inc. shall contact the U.I.C. Section at (614) 265-6926 to have a Division representative present to supervise the work outlined above.

Dec. 9, 1986

Date

Renee J. Houser

Renee J. Houser, Chief

Addressee will be afforded an informal hearing if requested pursuant to Section 1509.06 of the Ohio Revised Code. If an informal hearing is desired, contact Renee J. Houser, Chief, Division of Oil and Gas, at (614) 265-6893.

Addressee is further notified that this action may be appealed to the Oil and Gas Board of Review pursuant to Section 1509.36 of the Ohio Revised Code. The appeal must be in writing and must set forth the orders complained of and the grounds upon which the appeal is based. Such appeal must be filed with the Oil and Gas Board of Review at the following address: Oil and Gas Board of Review, Beatrice E. Wolper, Capitol Square, 65 East State Street, Columbus, Ohio 43215 within thirty (30) days after the receipt of this order.

In addition, a copy of the notice of the appeal must be filed with the Renee J. Houser, Chief of the Division of Oil and Gas at Building A, Fountain Square, Columbus, Ohio 43224 within three (3) days after the appeal is filed with the Oil and Gas Board of Review.

WAB:ab

cc: Dennis Crist, U.I.C. Coordinator
Jeff Fry, U.I.C. Field Supervisor
Bob Martin, U.I.C. Inspector
Dick Shockley, Region Supervisor
John Wells, District Supervisor
Keith Rueckert, Inspector
Well File

CERTIFIED MAIL NO. P 411 142 142

OIL FACILITIES REPORT

OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS, FOUNTAIN SQUARE, COLUMBUS, OHIO 43224

COMPANY Royal Petroleum COUNTY Arms-009
PERMIT NUMBER 2704 TOWNSHIP Alexander
LEASE NAME H. Gensburg #1
DATE OF LAST INSPECTION 12/8/86 NAME OF INSPECTOR 12/14
TYPE OF FACILITY:
☒ SWIW ☐ ERP WELL OR PROJECT NUMBER 2
☐ AD ☐ SMP MAXIMUM AUTHORIZED INJECTION PRESSURE 675 PSI

1. ID: TANK OK WELLHEAD OK 2. TANKS OK 3. DIKE NONE 4. PUMP OK
5. WELLHEAD CONDITION NO 6. INJECTION PRESSURE 0 7. ANNULUS PRESSURE 0
8. MONITORED ANNULUS Yes 9. UNLOADING AREA NO 10. RESTORATION OK
11. PIPELINES OK 12. COMPANY REPRESENTATIVE PRESENT NONE
13. LINER NONE 14. IMPOUNDMENT FACILITY OK 15. SAMPLES COLLECTED NONE
16. PHOTOS TAKEN NONE 17. NOTICE OF VIOLATION ISSUED FOR ITEM NUMBER(S) NONE

(EXPLAIN NOV'S AND LIST INJECTION AND MONITORING PRESSURES)

18. WELL IN OPERATION ☐ YES ☒ NO

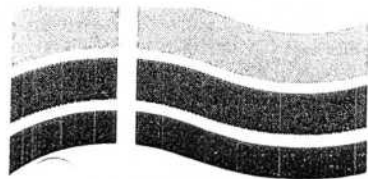
ANNULAR DISPOSAL: 1. AIRTIGHT SYSTEM _____ 2. HOOKUP ACCESSIBLE _____

COMMENTS: ⑤ well under Suspension Orders. Would Not Pass monthly 200 psi Mech. Integrity Test. Was in Area Come by Site to be sure they were not USING. Shut down Notice @ Unloading Slab.
⑨ N.O.V. Outstanding on pollution & Contamination. Nothing done to Clean up Unloading Area. No work started to Extend pad.



INSPECTOR'S SIGNATURE Robert H. Martin

DATE 12/16/86
TIME 12:34 PM



ROYAL PETROLEUM
ROYAL PETROLEUM PROPERTIES, INC.

2704
SWW #2

December 22, 1986

RECEIVED

DEC 24 1986

DIVISION OF OIL AND GAS

Ms. Renee J. Houser
OHIO DEPARTMENT OF NATURAL RESOURCES
Fountain Square
Columbus, Ohio 43224

Dear Ms. Houser:

In response to your Order No. 86-543, the following is Royal Petroleum's written plan to correct the problem at the Ginsburg #1, salt water disposal well.

- A) A service rig contractor will be hired to unseat the packer and bring it to the surface for inspection and replacement.
- B) The new packer will be run, and a pressure test conducted.
- C) Should the problem of leaking annulus pressure remain, Royal proposes a bond log and perforation log to be run in an effort to locate the leak.
- D) Until the location and type of leak have been identified, Royal's next step cannot be accurately anticipated. The remedy could be squeeze cementing, an intermediate string of pipe, relocation of packer, etc.

Royal will see to it that the appropriate U.I.C. inspector is present during all remedial action.

Sincerely,

ROYAL PETROLEUM PROPERTIES, INC.

Art Gray, Inc.

Art Gray
Manager
Completions and Production

cc: FML
PTL
RHN

OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS, FOUNTAIN SQUARE, COLUMBUS, OHIO 43224

COMPANY Royal Petroleum COUNTY ATHENS-009
PERMIT NUMBER 2704 TOWNSHIP Alexander
LEASE NAME H. Ginsborg #1
DATE OF LAST INSPECTION 12/16/86 NAME OF INSPECTOR 12/14
TYPE OF FACILITY:
☒ SWIW ☐ ERP WELL OR PROJECT NUMBER 2
☐ AD ☐ SMP MAXIMUM AUTHORIZED INJECTION PRESSURE 675 PSI

1. ID: TANK OK WELLHEAD OK 2. TANKS OK 3. DIKE NONE 4. PUMP OK
5. WELLHEAD CONDITION OK 6. INJECTION PRESSURE 0 7. ANNULUS PRESSURE 0
8. MONITORED ANNULUS YES 9. UNLOADING AREA NO 10. RESTORATION OK
11. PIPELINES OK 12. COMPANY REPRESENTATIVE PRESENT NONE
13. LINER NONE 14. IMPOUNDMENT FACILITY OK 15. SAMPLES COLLECTED NONE
16. PHOTOS TAKEN NONE 17. NOTICE OF VIOLATION ISSUED FOR ITEM NUMBER(S) NONE

(EXPLAIN NOV'S AND LIST INJECTION AND MONITORING PRESSURES)

18. WELL IN OPERATION ☐ YES ☒ NO

ANNULAR DISPOSAL: 1. AIRTIGHT SYSTEM _____ 2. HOOKUP ACCESSIBLE _____

COMMENTS:

① Outstanding N.O.V. of Unloading Area. Nothing done to Repair.

Well Under Suspension Orders, failed Mechanical Integrity test. Has not been used.



INSPECTOR'S SIGNATURE

Robert H. Martin

DATE 1/29/87
TIME 11:03

OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS, FOUNTAIN SQUARE, COLUMBUS, OHIO 43224

COMPANY Royal Petroleum COUNTY ATHENS 009
PERMIT NUMBER 2704 TOWNSHIP ALEXANDER
LEASE NAME H. Ginsburg #1
DATE OF LAST INSPECTION 11/29/87 NAME OF INSPECTOR 12/14
TYPE OF FACILITY:

☒ SWIW ☐ ERP
☐ AD ☐ SMP

WELL OR PROJECT NUMBER 2
MAXIMUM AUTHORIZED INJECTION PRESSURE 675 PSI

1. ID: TANK OK WELLHEAD OK 2. TANKS OK 3. DIKE NONE 4. PUMP OK
5. WELLHEAD CONDITION OK 6. INJECTION PRESSURE 0 7. ANNULUS PRESSURE 0
8. MONITORED ANNULUS YES 9. UNLOADING AREA OK 10. RESTORATION OK
11. PIPELINES OK 12. COMPANY REPRESENTATIVE PRESENT NONE
13. LINER NONE 14. IMPOUNDMENT FACILITY OK 15. SAMPLES COLLECTED NONE
16. PHOTOS TAKEN NONE 17. NOTICE OF VIOLATION ISSUED FOR ITEM NUMBER(S) NONE

(EXPLAIN NOV'S AND LIST INJECTION AND MONITORING PRESSURES)

18. WELL IN OPERATION ☐ YES ☒ NO

ANNULAR DISPOSAL: 1. AIRTIGHT SYSTEM 2. HOOKUP ACCESSIBLE

COMMENTS: ⑨ Unloading Area was used to cross and remove 100 BBLs
Tank not associated with injection well. MAY have damaged
flow line from SLAB to impoundment facility.

Well under Suspension Orders. Failed monthly 200 psi
Mech. Integrity. Does not appear to have been used.

Lock had been knocked off pump house door
Some equipment had been removed from area below
well head.

Royal has been in contact with some companies in
local area to sell well.

INSPECTOR'S SIGNATURE

Robert H Martin

DATE 3/3/87

TIME 9:00 AM



Notice of Violation

No UIC330

Ohio Department of Natural Resources
Division of Mineral Resources Management
Region Phone

THIS IS TO NOTIFY YOU THAT AN INSPECTION WAS CONDUCTED BY THE ENFORCEMENT SECTION OF THE DIVISION OF MINERAL RESOURCES MANAGEMENT, OHIO DEPARTMENT OF NATURAL RESOURCES, ON THE BELOW DATE, AND THE FOLLOWING VIOLATIONS WERE NOTED.

API Well No.

34-009-22704-00-00

Project: **SWIW-2-ATHE**

County: **ATHENS**

Twp. **ALEXANDER**

Sec:

Lot:

WI Typ: **SWD**

Owner: **CARPER WELL SERVICE**

Resp Co **152**

Well Name: **GINSBURG HAZEL**

No.:

WH_LAT:

WH_LONG:

Directions to site:

Inspection Type: **Salt Water Injection Well**

Contact:

Phone

Address

Inspection Purpose:

Type of Notification

Contact

NOV Requirements

Inspection requires action

ACTION Legal 1501:9-3-07 (E)(F) Memo to Ralph M.

OHIO REVISED CODE CHAPTER 1509. PROVIDES FOR ADDITIONAL NON-EXCLUSIVE REMEDIES WHICH THE DIVISION MAY PURSUE.

Accompanied by

INJECTION/PRESSURE

☐ Vac

ANNULUS/PRESSURE:

☐ Vac

FLOW/METER

☐ Vac

HAULER NO

LISCENSE_NUM:

Inspection Date:

Signature:

Date notice of violation Issued: **3/9/1987**

Required action to be completed by: **3/22/1987**

Reviewed by:

Extended action completed:

Forward to:

Required action completed: **10/6/1987**

Original Owner **ROYAL PETROLEUM PROP. INC.**

Section/Name

Former Owners

12/6/1982 152 ROYAL PETROLEUM PROP INC GeoDate 12/6/82

4/15/1983 152 ROYAL PETROLEUM PROP INC GeoDate 4/15/83

9/20/1984 54 TITAN ENERGY CORP GeoDate 9/20/84

12/18/1997 Operator changed from 54, TITAN ENERGY CORP to 4540, PEOPLES PETROLEUM CORP.

2/23/2001 Operator changed from 4540, PEOPLES PETROLEUM CORP. to 3133, PETROEL

6/25/2001 Operator changed from 3133, PETROEL to 7007, CARPER WELL SERVICE

ACTIVITIES REPORT
OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS, FOUNTAIN SQUARE, COLUMBUS, OHIO 43224

COMPANY Royal Petroleum COUNTY Athens - 009
PERMIT NUMBER 2704 TOWNSHIP Alexander
LEASE NAME H. Ginsburg #1
DATE OF LAST INSPECTION 3/3/87 NAME OF INSPECTOR 12/14
TYPE OF FACILITY:
☒ SWIW ☐ ERP WELL OR PROJECT NUMBER 2
☐ AD ☐ SMP MAXIMUM AUTHORIZED INJECTION PRESSURE 675 PSI

1. ID: TANK OK WELLHEAD OK 2. TANKS OK 3. DIKE NONE 4. PUMP OK
5. WELLHEAD CONDITION OK 6. INJECTION PRESSURE 0 7. ANNULUS PRESSURE 0
8. MONITORED ANNULUS YES 9. UNLOADING AREA NO 10. RESTORATION OK
11. PIPELINES OK 12. COMPANY REPRESENTATIVE PRESENT NONE
13. LINER NONE 14. IMPOUNDMENT FACILITY OK 15. SAMPLES COLLECTED NONE
16. PHOTOS TAKEN NONE 17. NOTICE OF VIOLATION ISSUED FOR ITEM NUMBER(S) NONE

(EXPLAIN NOV'S AND LIST INJECTION AND MONITORING PRESSURES)

18. WELL IN OPERATION ☐ YES ☒ NO

ANNULAR DISPOSAL: 1. AIRTIGHT SYSTEM _____ 2. HOOKUP ACCESSIBLE _____

COMMENTS: Well under Suspension Orders - failed 200 psi monthly
mechanical integrity test. Not used

① N.O.V. On Unloading Area - Non Compliance.

Trying to sell well and facility. Have removed some
equipment from area, nothing to do with well (sw.w#2)
operations.



Robert H. Martin

DATE 4/10/87
TIME 11 AM

WATER FACILITIES REGISTRATION
OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS, FOUNTAIN SQUARE, COLUMBUS, OHIO 43224

COMPANY Royal Petroleum COUNTY ATHENS 009
PERMIT NUMBER 2704 TOWNSHIP Alexander
LEASE NAME H. Ginsburg #1
DATE OF LAST INSPECTION 4/10/87 NAME OF INSPECTOR 12/14
TYPE OF FACILITY:
☒ SWIW ☐ ERP WELL OR PROJECT NUMBER 2
☐ AD ☐ SMP MAXIMUM AUTHORIZED INJECTION PRESSURE 675 PSI

1. ID: TANK OK WELLHEAD OK 2. TANKS OK 3. DIKE OK 4. PUMP OK
5. WELLHEAD CONDITION OK 6. INJECTION PRESSURE VACUUM 7. ANNULUS PRESSURE VACUUM
8. MONITORED ANNULUS YES 9. UNLOADING AREA NO 10. RESTORATION OK
11. PIPELINES 12. COMPANY REPRESENTATIVE PRESENT NONE
13. LINER NONE 14. IMPOUNDMENT FACILITY OK 15. SAMPLES COLLECTED NONE
16. PHOTOS TAKEN NONE 17. NOTICE OF VIOLATION ISSUED FOR ITEM NUMBER(S) NONE

(EXPLAIN NOV'S AND LIST INJECTION AND MONITORING PRESSURES)

18. WELL IN OPERATION ☐ YES ☒ NO

ANNULAR DISPOSAL: 1. AIRTIGHT SYSTEM 2. HOOKUP ACCESSIBLE

COMMENTS: Well Under Chief's Suspension Order. Failed monthly
Mech. Integrity. 43,511.7 BBls inject. NO USAGE.

Impoundment Facility filled to near capacity.

① I Have N.O.V. that was written just before operation
was suspended due to failure of Mechanical Integrity
was not complied with. Have moved out non-related
equipment over unloading area. Possible further damage.

INSPECTOR'S SIGNATURE

Robert D. Martin

DATE

5/14/87

TIME

12:53 PM



OIL FACILITIES REG. JRT

OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS, FOUNTAIN SQUARE, COLUMBUS, OHIO 43224

COMPANY Royal Petroleum COUNTY ATHENS - 009
 PERMIT NUMBER 2704 TOWNSHIP ALEXANDER
 LEASE NAME H. Ginsburg #1
 DATE OF LAST INSPECTION 5/14/87 NAME OF INSPECTOR 12/14
 TYPE OF FACILITY:
 ☒ SWIW ☐ ERP WELL OR PROJECT NUMBER 2
 ☐ AD ☐ SMP MAXIMUM AUTHORIZED INJECTION PRESSURE 675 PSI

1. ID: TANK OK WELLHEAD OK 2. TANKS OK 3. DIKE NONE 4. PUMP OK
 5. WELLHEAD CONDITION OK 6. INJECTION PRESSURE VAC 7. ANNULUS PRESSURE VAC
 8. MONITORED ANNULUS YES 9. UNLOADING AREA NO 10. RESTORATION OK
 11. PIPELINES OK 12. COMPANY REPRESENTATIVE PRESENT NONE
 13. LINER NONE 14. IMPOUNDMENT FACILITY NO 15. SAMPLES COLLECTED NONE
 16. PHOTOS TAKEN NONE 17. NOTICE OF VIOLATION ISSUED FOR ITEM NUMBER(S) NONE

(EXPLAIN NOV'S AND LIST INJECTION AND MONITORING PRESSURES)

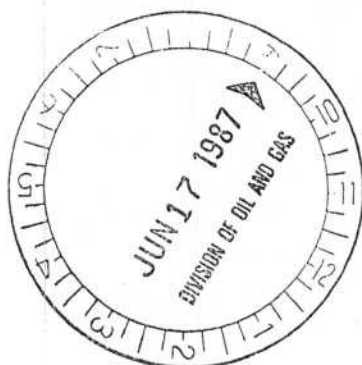
18. WELL IN OPERATION ☐ YES ☒ NO - Under Suspension Orders

ANNULAR DISPOSAL: 1. AIRTIGHT SYSTEM _____ 2. HOOKUP ACCESSIBLE _____

COMMENTS: 43,511.7 BBLs. WELL Under Suspension Orders Failed
 200 psi monthly mechanical Integrity 12/8/86.
 NO Action to Repair.

⑭ Impoundment facility full to NEAR total
 Capacity. NEEDS to have fluid hauled out.
 I will Contact Company.

Contact Legal And Ask for Order to
 Plug Well. Ralph Mahaffey



INSPECTOR'S SIGNATURE Ralph H. Martin

DATE 6/1/87
 TIME 11:20 AM

Notice of Violation

No UIC240

Ohio Department of Natural Resources
Division of Mineral Resources Management
Region Phone

THIS IS TO NOTIFIY YOU THAT AN INSPECTION WAS CONDUCTED BY THE ENFORCEMENT SECTION OF THE DIVISION OF MINERAL RESOURCES MANAGEMENT, OHIO DEPARTMENT OF NATURAL RESOURCES, ON THE BELOW DATE, AND THE FOLLOWING VIOLATIONS WERE NOTED.

API Well No.

34-009-22704-00-00

Project: **SWIW-2-ATHE**

County: **ATHENS**

Twp.:

ALEXANDER

Sec:

Lot:

WI Typ: **SWD**

Owner: **CARPER WELL SERVICE**

Resp Co **152**

Well Name: **GINSBURG HAZEL**

No.:

WH_LAT:

WH_LONG:

Directions to site:

Inspection Type:

Salt Water Injection Well

Contact:

Phone

Address

Inspection Purpose:

Type of Notification

Contact

NOV Requirements

Inspection requires action

1501:9-3-07(E)(F)

OHIO REVISED CODE CHAPTER 1509. PROVIDES FOR ADDTIONAL NON-EXCLUSIVE REMEDIES WHICH THE DIVISON MAY PURSUE.

Accompanied by

INJECTION/PRESSURE

☐ Vac

ANNULUS/PRESSURE:

☐ Vac

FLOW/METER

☐ Vac

HAULER NO

LISCENSE_NUM:

Inspection Date:

Signature:

Date notice of violation Issued:

6/3/1987

Required action to be completed by:

6/13/1987

Reviewed by:

Extended action completed:

Forward to:

Required action completed:

6/9/1987

Section/Name

Original Owner

ROYAL PETROLEUM PROP. INC.

Former Owners

12/6/1982 152 ROYAL PETROLEUM PROP INC GeoDate 12/6/82

4/15/1983 152 ROYAL PETROLEUM PROP INC GeoDate 4/15/83

9/20/1984 54 TITAN ENERGY CORP GeoDate 9/20/84

12/18/1997 Operator changed from 54, TITAN ENERGY CORP to 4540, PEOPLES PETROLEUM CORP.

2/23/2001 Operator changed from 4540, PEOPLES PETROLEUM CORP. to 3133, PETROEL

6/25/2001 Operator changed from 3133, PETROEL to 7007, CARPER WELL SERVICE

50

ODNR
OHIO DEPARTMENT OF
NATURAL RESOURCES

Fountain Square
Columbus, Ohio 43224

ORDER BY THE CHIEF

ORDER NO. 87-344

ISSUE DATE: June 15, 1987

TO: Royal Petroleum Properties, Inc. #152
Leader Bldg., Suite 1260
Cleveland, Ohio 44114

Permit No. 2704, Well #1, Ginsburg Lease, SWIW #2
Alexander Township, Athens County 009

SUBJECT: Plug Idle Well

Pursuant to Ohio Revised Code Section 1509.03, the Chief of the Division of Oil and Gas ("Division") hereby makes the following Findings and issues the following Orders:

FINDINGS

- (1) Royal Petroleum Properties, Inc. is the owner of the above-referenced saltwater injection well.
- (2) As of June 1, 1987, the Ginsburg #1 well was incapable of injecting fluids.

ORDERS

- (3) Royal Petroleum Properties, Inc., its successors, assignees, and agents shall cause the referenced well to be properly plugged and abandoned.
- (4) When Royal Petroleum Properties, Inc. plugs and abandons the referenced well, proper restoration of the land surface shall be completed within six (6) months in accordance with Section 1509.072(B), O.R.C. (Restore disturbed land surface).
- (5) All work to properly plug and abandon the well must be completed in a prudent and workmanlike manner within thirty (30) days of receipt hereof.

June 15, 1987
Date

J. Michael Biddison
J. Michael Biddison, Chief

Chief's Order No. 87-344
Royal Petroleum Properties, Inc.
Page 2

Addressee is hereby notified that this action is final and effective and may be appealed to the Oil and Gas Board of Review pursuant to Section 1509.36 of the Ohio Revised Code. The appeal must be in writing and must set forth the orders complained of and the grounds upon which the appeal is based. Such appeal must be filed with the Oil and Gas Board of Review, William G. Williams, Attorney at Law, Arter and Hadden, 640 Citizens Savings Bldg., 110 Central Plaza South, Canton, Ohio 44702, within thirty (30) days after the receipt of this order.

In addition, notice of the filing of the appeal must be filed with J. Michael Biddison, Chief of the Division of Oil and Gas at Building A, Fountain Square, Columbus, Ohio 43224, within three (3) days after the appeal is filed with the Oil and Gas Board of Review.

RJR:ab

cc: Richard Shockley, Region Supervisor
John Wells, District Supervisor
Keith Rueckert, Inspector
Aetna Casualty & Surety Company
Well File
Dennis Crist, UIC Coordinator
Jeff Fry, UIC Field Supervisor
Robert Martin, UIC Inspector

CERTIFIED MAIL NO. P 425 920 636

:md 1

BEFORE THE OHIO OIL AND GAS
BOARD OF REVIEW

ROYAL PETROLEUM PROPERTIES, INC.)
1260 Leader Building)
Cleveland, Ohio 44114,)

Appellant,)

v.)

J. MICHAEL BIDDISON, Chief,)
Ohio Department of Natural)
Resources)
Division of Oil and Gas)
Fountain Square, Building A)
Columbus, Ohio 43224,)

Appellee.)

Appeal No.

MEMORANDUM IN SUPPORT OF
APPEAL FOR ORDER VACATING
ORDER NO. 87-344 AND
APPLICATION FOR STAY OF
EXECUTION OF ORDER PENDING
DETERMINATION OF APPEAL

* * *

In support of this Appeal and Application for Stay of
Execution, appellant states as follows:

1. Appellant is the owner of the Ginsburg Well No. 1, Alexander Township, Athens County, Ohio, Permit No. 2704, SWIW No. 2 (the "Subject Well").
2. On December 9, 1986, the Chief of the Ohio Department of Natural Resources ("ODNR"), Division of Oil and Gas (the "Division"), issued Order No. 86-543 in relation to the Subject Well. The Order set forth the following Findings and Orders:

Findings:

- (1) On December 8, 1986, Royal Petroleum Properties, Inc. conducted a mechanical integrity test of the

Ginsburg #1 well, thus indicating a leak in the tubing, packer or longstring casing. (sic)

- (2) The test failed to show mechanical integrity of the Ginsburg #1 well.
- (3) The above-stated condition presents an imminent danger to public health or safety or is likely to result in immediate substantial damage to natural resources.

Orders:

- (A) It is hereby ORDERED that Royal Petroleum Properties, Inc. shall immediately cease all injection operations at the Ginsburg #1 well.
 - (B) Prior to resuming injection operations, Royal Petroleum Properties, Inc. shall take the following measures with respect to the Ginsburg #1 well:
 - (1) Submit a written plan to the Division for repairing and testing the Ginsburg #1 well pursuant to Section 1501:9-3-07(H), O.A.C.
 - (2) Upon the Division's approval of the written plan for the Ginsburg #1, perform the repair work and test the well for mechanical integrity under the supervision of a Division representative.
 - (C) Royal Petroleum Properties, Inc. shall contact the U.I.C. Section at (614) 265-6926 to have a Division representative present to supervise the work outlined above.
3. Appellant ceased injection operations at the Subject Well immediately after receiving Order 86-543 and has not resumed operations since that time.
4. On December 22, 1986, appellant submitted to the Division its written plan pursuant to Order 86-543(B)(2). The plan indicated that the following steps would be taken to correct the pressure leak:

- (A) A service rig contractor would be hired to unseat the packer and bring it to the surface for inspection and replacement.
- (B) The new packer would be run, and a pressure test conducted.
- (C) If the problem of leaking annulus pressure remained, appellant proposed performing a bond log and perforation log in an effort to locate the leak.
- (D) Depending on where the leak was located, appellant would remedy the problem by squeeze cementing, running an intermediate string of pipe, relocating the packer, etc.

- 5. To date, appellant has not received notification from the Chief that its plan has been accepted or modified as required by Rule 1501:9-3-07. Furthermore, appellant was not put on notice until June 4, 1987 that a plugging order would be issued if appellant failed to take corrective action within a certain time period.
- 6. On June 4, 1987, Mr. Robert Martin, the UIC inspector for Athens County, Ohio, advised appellant by telephone that he would cause an Order to be prepared shortly requiring appellant to either plug the Subject Well or place it back into service. Appellant discussed the possibility of obtaining temporary abandonment status for the Subject Well until financing could be arranged for implementing the remedial plan. Mr. Martin stated that approval for temporary abandonment status would have to come from the Division office in Columbus but that he

had no objection to appellant's application for, or obtaining of, this status.

7. On June 4, 1987, appellant contacted UIC personnel at the Division offices in Columbus by telephone and was advised that the granting of temporary abandonment status for saltwater injection wells was within the Chief's power and authority and that appellant should submit a written application therefor.

8. On June 15, 1987, the Chief issued Order No. 87-344 which set forth the following findings and orders:

FINDINGS:

- (1) Royal Petroleum Properties, Inc. is the owner of the [Ginsburg] saltwater injection well.
- (2) As of June 1, 1987, the Ginsburg #1 well was incapable of injecting fluids.

ORDERS:

- (3) Royal Petroleum Properties, Inc., its successors, assignees, and agents shall cause the [Ginsburg] well to be properly plugged and abandoned.
- (4) When Royal Petroleum Properties, Inc. plugs and abandons the [Ginsburg] well, proper restoration of the land surface shall be completed within six (6) months in accordance with Section 1509.072(B), O.R.C (Restore disturbed land surface).
- (5) All work to properly plug and abandon the well must be completed in a prudent and workmanlike manner within thirty (30) days of receipt hereof.

9. Appellant is informed and believes that no testing was conducted on the subject well by the Division to

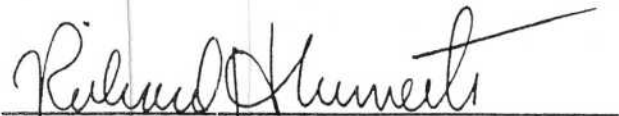
determine the cause of the pressure leak prior to causing the Chief to issue Order 87-344.

10. Appellant states that it has a substantial investment in the subject well and the accompanying unloading, storage, filtering and pumping facilities and that compliance with Order 87-344 will cause irreversible harm to the facility and deprive appellant of its property rights without due process of law and without affording appellant a fair or reasonable opportunity to determine whether cost-effective repairs can be made. Furthermore, this action by the State is arbitrary, capricious, discriminatory and not reasonably related to the State's legitimate interest in protecting the health and safety of its citizens or natural resources which are in no danger of harm so long as the facility is not in use and which would be better served by repairing the facility and putting it back into operation. Therefore, the Order violates appellant's rights under both the Ohio and United States Constitutions.
11. Appellant made written application to the Chief for temporary abandonment status for the subject Well by letter of this same date.
12. This Oil and Gas Board of Review is authorized by O.R.C. §1509.36 to vacate an Order of the Chief if the Board

finds it is unlawful or unreasonable, and to make the order it finds the Chief should have made. It is also authorized by the same section to suspend or stay execution of an Order pending determination of an appeal.

WHEREFORE, appellant prays for the following relief:

1. That an order be issued staying the execution of Order 87-344 pending the determination of this appeal.
2. That an order be issued vacating Order 87-344 and granting appellant a reasonable period of time in which to test the Subject Well in order to determine if it can be cost-effectively repaired, and if appellant determines that it can, an additional period of time in which to implement those repairs, have the well reinspected by UIC, and put the facility back into operation.



Richard H. Nemeth
Attorney for Appellant
1260 Leader Building
Cleveland, Ohio 44114
(216) 579-9770

UIC FACILITIES REPORT

OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS, FOUNTAIN SQUARE, COLUMBUS, OHIO 43224

COMPANY Royal Petroleum COUNTY ATHENS
PERMIT NUMBER 2704 TOWNSHIP Alexander
LEASE NAME H. Ginsborg #1
DATE OF LAST INSPECTION 6/1/87 NAME OF INSPECTOR 12/14
TYPE OF FACILITY:
☒ SWIW ☐ ERP WELL OR PROJECT NUMBER 2
☐ AD ☐ SMP MAXIMUM AUTHORIZED INJECTION PRESSURE 675 PSI

1. ID: TANK OK WELLHEAD OK 2. TANKS OK 3. DIKE NONE 4. PUMP OK
5. WELLHEAD CONDITION NO 6. INJECTION PRESSURE vacuum 7. ANNULUS PRESSURE vacuum
8. MONITORED ANNULUS Yes 9. UNLOADING AREA NO 10. RESTORATION OK
11. PIPELINES OK 12. COMPANY REPRESENTATIVE PRESENT NONE
13. LINER None 14. IMPOUNDMENT FACILITY OK 15. SAMPLES COLLECTED None
16. PHOTOS TAKEN None 17. NOTICE OF VIOLATION ISSUED FOR ITEM NUMBER(S) None

(EXPLAIN NOV'S AND LIST INJECTION AND MONITORING PRESSURES)

18. WELL IN OPERATION ☒ YES ☐ NO

ANNULAR DISPOSAL: 1. AIRTIGHT SYSTEM _____ 2. HOOKUP ACCESSIBLE _____

COMMENTS: Well under Chiefs Order to Plug. After having been under
Suspension order for failed Mechanical Integrity 12/8/86

Found Valve @ Well head partially open. Valve @ Pump
house full open. BAI meter on previous visit showed
43,511.2 BBls Injected. This Am. meter showed 43,778.3
266.6 BBls difference since last visit.

Impoundment Facility was very full at last visit. I phone
Cleveland Ohio Office and spoke to Hal Nemeth. Advised he
should have some fluid hauled out to prevent overflow. He
said he would. Truck has been to site and appears to have
Truck out some fluid. Appears to have made couple trips to site.

INSPECTOR'S SIGNATURE

Robert H. Martin

DATE 6/24/87

TIME 8:35 AM



UIC FACILITIES REPORT

OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS, FOUNTAIN SQUARE, COLUMBUS, OHIO 43224

COMPANY Royal Petroleum

COUNTY ATHEN 009

PERMIT NUMBER 2704

TOWNSHIP ALEXANDER

LEASE NAME H. Ginsburg #1

DATE OF LAST INSPECTION 6/24/87

NAME OF INSPECTOR 12/14

TYPE OF FACILITY:

☒ SWIW ☐ ERP
☐ AD ☐ SMP

WELL OR PROJECT NUMBER 2

MAXIMUM AUTHORIZED INJECTION PRESSURE 675 PSI

1. ID: TANK OK WELLHEAD OK 2. TANKS OK 3. DIKE NONE 4. PUMP OK
5. WELLHEAD CONDITION NO 6. INJECTION PRESSURE VACUUM 7. ANNULUS PRESSURE VACUUM
8. MONITORED ANNULUS Yes 9. UNLOADING AREA NO 10. RESTORATION OK
11. PIPELINES OK 12. COMPANY REPRESENTATIVE PRESENT NONE
13. LINER NONE 14. IMPOUNDMENT FACILITY OK 15. SAMPLES COLLECTED 2 Fluid
16. PHOTOS TAKEN 5 17. NOTICE OF VIOLATION ISSUED FOR ITEM NUMBER(S) NONE
35mm

(EXPLAIN NOV'S AND LIST INJECTION AND MONITORING PRESSURES)

18. WELL IN OPERATION ☐ YES ☒ NO

ANNULAR DISPOSAL: 1. AIRTIGHT SYSTEM _____ 2. HOOKUP ACCESSIBLE _____

COMMENTS: Take pictures of BBIs Reading in pumphouse, Sample fluid from impoundment. Quantify fluid and attach to report Flow Meter still @ 43,778.3



INSPECTOR'S SIGNATURE Robert H. Martine

DATE 6/25/87
TIME 9:28 AM

Notice of Violation

No UIC325

Ohio Department of Natural Resources
Division of Mineral Resources Management
Region Phone

THIS IS TO NOTIFY YOU THAT AN INSPECTION WAS CONDUCTED BY THE ENFORCEMENT SECTION OF THE DIVISION OF MINERAL RESOURCES MANAGEMENT, OHIO DEPARTMENT OF NATURAL RESOURCES, ON THE BELOW DATE, AND THE FOLLOWING VIOLATIONS WERE NOTED.

API Well No.

34-009-22704-00-00

Project: **SWIW-2-ATHE**

County: **ATHENS**

Twp. **ALEXANDER**

Sec:

Lot:

WI Typ: **SWD**

Owner: **CARPER WELL SERVICE**

Resp Co **152**

Well Name: **GINSBURG HAZEL**

No.:

WH_LAT:

WH_LONG:

Directions to site:

Inspection Type: **Salt Water Injection Well**

Contact:

Phone

Inspection Purpose:

Address

Type of Notification

Contact

NOV Requirements

Inspection requires action

1501:9-3-07 (E)(F)

OHIO REVISED CODE CHAPTER 1509. PROVIDES FOR ADDITIONAL NON-EXCLUSIVE REMEDIES WHICH THE DIVISION MAY PURSUE.

Accompanied by

INJECTION/PRESSURE

☐ Vac

ANNULUS/PRESSURE:

☐ Vac

FLOW/METER

☐ Vac

HAULER NO

LISCENSE_NUM:

Inspection Date:

Signature:

Date notice of violation Issued: **9/14/1987**

Required action to be completed by: **9/24/1987**

Reviewed by:

Extended action completed:

Forward to:

Required action completed: **10/26/1987**

Section/Name

Original Owner **ROYAL PETROLEUM PROP. INC.**

Former Owners

12/6/1982 152 ROYAL PETROLEUM PROP INC GeoDate 12/6/82

4/15/1983 152 ROYAL PETROLEUM PROP INC GeoDate 4/15/83

9/20/1984 54 TITAN ENERGY CORP GeoDate 9/20/84

12/18/1997 Operator changed from 54, TITAN ENERGY CORP to 4540, PEOPLES PETROLEUM CORP.

2/23/2001 Operator changed from 4540, PEOPLES PETROLEUM CORP. to 3133, PETROEL

6/25/2001 Operator changed from 3133, PETROEL to 7007, CARPER WELL SERVICE

OHIO DEPARTMENT OF NATURAL R.
DIVISION OF OIL AND GAS
UIC SECTION

RECORD OF CONVERSATION

DATE: Friday, September 23, 1988 TIME: Approx. 1:30 p.
STAFF MEMBER: Rose Lehman
OTHER PARTY: Dr. Pough H# 593-3120 W# 593-2057 (Call from Dick Shockley)
ADDRESS: _____
REPRESENTING: _____
PHONE NO.: _____
CALL TO DIVISION: X CALL FROM DIVISION: _____ PERSON TO PERSON: _____
SUBJECT: Contamination of creek.

MESSAGE: At approx. 1:30 p.m. Friday, 9-23 I received a call from Dick Shockley, Region C. He stated that Dr. Pough, a veterinarian, called him to complain of his horses being ill from drinking water out of creek on his property. He (Dr. Pough) claimed that he had done study on fish and various animals in area and they were found to have cancerous tumors. Dr. Pough felt that this was related to the pollution of the creek. Titan Energy owns an injection well near area, P#2704, #1 H. Ginsburg, Athens Co., Alexander Twp. Dick said that Dr. Pough lived in an \$800,000 house and demanded that someone look into the matter. Dick said that he was sending Dan Goins to investigate but he felt that a UIC inspector should go up also. I explained that all inspectors were on jobs at the time and I was not certain if anyone would be free to visit site that day. Dick insisted that a UIC inspector be there. I put a radio call out for Bob Martin. At 2:00 p.m. Bob called in. He had completed his 40 hours for the week and was at home. Bob stated that he would go to wellsite if I cleared overtime for someone. I explained the situation to Scott Kell and asked for clearance for O.T. Scott said that he did not feel that Bob needed to go into O.T. to investigate complaint if Dan Goins was already going. I relayed message to Bob.

-----> over

Rose Lehman
SIGNATURE

UIC FACILITIES REPORT

OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS, FOUNTAIN SQUARE, COLUMBUS, OHIO 43224

COMPANY Titan Energy Corp COUNTY ATHENS -009
PERMIT NUMBER 2704 TOWNSHIP ALEXANDER
LEASE NAME H. Ginsburg #1
DATE OF LAST INSPECTION 3/10/88 NAME OF INSPECTOR 12/14
TYPE OF FACILITY:
☒ SWI ☐ ERP WELL OR PROJECT NUMBER 2
☐ AD ☐ SMP MAXIMUM AUTHORIZED INJECTION PRESSURE 675 PSI



1. ID: TANK OK WELLHEAD OK 2. TANKS OK 3. DIKE NONE 4. PUMP NONE
5. WELLHEAD CONDITION OK 6. INJECTION PRESSURE 0 7. ANNULUS PRESSURE 145
8. MONITORED ANNULUS YES 9. UNLOADING AREA OK 10. RESTORATION OK
11. PIPELINES OK 12. COMPANY REPRESENTATIVE PRESENT NONE
13. LINER N/A 14. IMPOUNDMENT FACILITY OK 15. SAMPLES COLLECTED NONE
16. PHOTOS TAKEN NONE 17. NOTICE OF VIOLATION ISSUED FOR ITEM NUMBER(S) NONE

(EXPLAIN NOV'S AND LIST INJECTION AND MONITORING PRESSURES)

18. WELL IN OPERATION ☐ YES ☒ NO

ANNULAR DISPOSAL: 1. AIRTIGHT SYSTEM _____ 2. HOOKUP ACCESSIBLE _____

COMMENTS: Building Containing Pressure Pump, Filters, Injection Pump And BAI Meter Removed From Site.

Fluid in the impoundment down 7", Nearly Filled to Capacity
Appears that there may have been some fluid go over
Lower Side of impoundment @ One time Stained Area
6' X 6' outside. may have overflowed.

Need to Clean up used filters by Oil tank. Half of
them in Plastic Container and half on plastic BAG.
Contacted Matt Ginsberg And will have Clean up done
By End Of Week.

INSPECTOR'S SIGNATURE Robert H. Martin DATE 9/26/88

WELL & facility 2.7 mile via Co Rd 17 & Co Rd 76 from Dr. Pugh's
House. Distance by Creek would likely be slightly longer.
TIME 11:28 AM

JEFF,

MY LAST U.I.C. FACILITIES REPORT ON THIS WELL IS NOV. 9.
I'M CERTAIN I'VE INSPECTED THIS WELL BETWEEN THEN & NOW.
I MAY HAVE MIXED THEM IN WITH SOME OTHER U.I.C.
REPORTS, I'LL KEEP LOOKING FOR THEM.

MARK

RECEIVED

JAN 14 1998

DIVISION OF OIL AND GAS
SOUTHERN REGION

INSPECTION COMMENTS:

DIVISION OF OIL AND GAS
SOUTHERN REGION

WEATHER CONDITIONS:

RAIN 60°

FLOW METER READING

N/A

Bbl/

Gal/

N/A

INSPECTOR:

Mark McQuinn

ODN DIVISION OF OIL & GAS
FOUNTAIN SQUARE, COLUMBUS, OH 43224

WELL #34 00922704 **14
COUNTY ALCOA DATE 1-5-98 TIME 3:30 a.m./p.m.
WNSHIP ALEXANDER TYPE OF FACILITY SWIW # 2
LEASE NAME CANBURY ERP #
OPERATOR TITAN ENERGY SMP #
PERMITTED INJ. PRESS. 1075 PSI WELL IN OPERATION YES NO X
DATE OF LAST INSPECTION LOST COPY OF FORM
COMPANY REPRESENTATIVE PRESENT N/A
COPY LEFT AT SITE ☐ COPY TO BE MAILED ☐

STATUS CHECK ITEMS (CIRCLE YES IF ACCEPTABLE. IF NOT, CIRCLE NO AND EXPLAIN IN "INSPECTION COMMENTS")

(1) TANK ID	<u>YES</u> NO N/A	(6) INJ. PRESSURE	<u>O.P.S.I.</u>	(11) UNLOADING PAD	<u>YES</u> NO N/A
(2) WELLHEAD ID	<u>YES</u> NO N/A	(7) ANN. PRESSURE	<u>O.P.S.I.</u>	(12) RESTORATION	<u>YES</u> NO N/A
(3) TANKS	<u>YES</u> NO N/A	(8) LINER	YES NO <u>N/A</u>	(13) WATER SAMPLE	YES # <u>NO</u>
(4) DIKE	<u>YES</u> NO N/A	(9) PUMP	<u>YES</u> NO N/A	(14) SOIL SAMPLE	YES # <u>NO</u>
(5) STORAGE IMPOUNDMENT	<u>YES</u> NO N/A	(10) PIPELINES	<u>YES</u> NO N/A	(15) PHOTOS	YES # <u>NO</u>

NOTICE OF VIOLATION ISSUED FOR ITEM NUMBER(S): N/A

STATUTE:

RULE:

RECEIVED

JAN 14 1998

DIVISION OF OIL AND GAS
SOUTHERN REGION

INSPECTION COMMENTS:

WEATHER CONDITIONS: RAIN 60°

FLOW METER READING N/A Bbl/ Gal/ N/A

INSPECTOR: Mark W. Smith

Notice of Violation

No -590782139

Ohio Department of Natural Resources
Division of Mineral Resources Management
Region Phone (330) 896-0616

THIS IS TO NOTIFY YOU THAT AN INSPECTION WAS CONDUCTED BY THE ENFORCEMENT SECTION OF THE DIVISION OF MINERAL RESOURCES MANAGEMENT, OHIO DEPARTMENT OF NATURAL RESOURCES, ON THE BELOW DATE, AND THE FOLLOWING VIOLATIONS WERE NOTED.

API Well No.

34-009-22704-00-00

Project: **SWIW-2-ATHE**

County: **ATHENS**

Twp. **ALEXANDER**

Sec: **ALEXANDER**

Lot: **ALEXANDER**

WI Typ: **SWD**

Owner: **CARPER WELL SERVICE**

Resp Co

Well Name: **GINSBURG HAZEL**

No.: **GINSBURG HAZEL**

WH_LAT: **39.233300**

WH_LONG: **-82.138630**

Directions to site:

Inspection Type: **Salt Water Injection Well**

Contact:

Phone

Inspection Purpose: **Status Check**

Address

Type of Notification **Informal Letter**

Contact **DAN GOINS**

VIOLATION

1509: 22(A)

1501: 9-3-07(H)

Mechanical failure/contamination

VIOLATION

1509: 22(A)

1501: 9-3-07(J)

Failure to plug

NOV Requirements

Inspection requires action

FOLLOW UP TO NOV # 1269i209 THIS WELL IS IDLE AND INCAPABLE OF INJECTING BRINE . THIS IS NO PRESSURE ON THE INJEC. OR ANNULUS OF WELL , WEEDS ARE GROWING UP IN THE STORAGE PIT AREA . POOR EQUIPMENT AT SITE , TALKED TO LEO ALTIER , HE SAID WELL WAS GOING TO SOLD AT THE SHERIFF'S OF

OHIO REVISED CODE CHAPTER 1509. PROVIDES FOR ADDITIONAL NON-EXCLUSIVE REMEDIES WHICH THE DIVISION MAY PURSUE.

Accompanied by

INJECTION/PRESSURE

☐ Vac

ANNULUS/PRESSURE:

☐ Vac

FLOW/METER

☐ Vac

HAULER NO

LISCENSE_NUM:

Inspection Date:

12/14/2000

Signature:

Date notice of violation Issued:

12/14/2000

DAN GOINS

Required action to be completed by:

Reviewed by:

Extended action completed:

Forward to:

Required action completed:

3/22/2001

Section/Name

Original Owner **ROYAL PETROLEUM PROP. INC.**

Former Owners

12/6/1982 152 ROYAL PETROLEUM PROP INC GeoDate 12/6/82

4/15/1983 152 ROYAL PETROLEUM PROP INC GeoDate 4/15/83

9/20/1984 54 TITAN ENERGY CORP GeoDate 9/20/84

12/18/1997 Operator changed from 54, TITAN ENERGY CORP to 4540, PEOPLES PETROLEUM CORP.

2/23/2001 Operator changed from 4540, PEOPLES PETROLEUM CORP. to 3133, PETROEL

6/25/2001 Operator changed from 3133, PETROEL to 7007, CARPER WELL SERVICE

Notice of Violation

No 1269i209

Ohio Department of Natural Resources
Division of Mineral Resources Management
Region Phone (330) 896-0616

THIS IS TO NOTIFIY YOU THAT AN INSPECTION WAS CONDUCTED BY THE ENFORCEMENT SECTION OF THE DIVISION OF MINERAL RESOURCES MANAGEMENT, OHIO DEPARTMENT OF NATURAL RESOURCES, ON THE BELOW DATE, AND THE FOLLOWING VIOLATIONS WERE NOTED.

API Well No.

34-009-22704-00-00

Project: **SWIW-2-ATHE**

County: **ATHENS**

Twp. **ALEXANDER**

Sec:

Lot:

WI Typ: **SWD**

Owner: **CARPER WELL SERVICE**

Resp Co

Well Name: **GINSBURG HAZEL**

No.:

WH_LAT:

39.233300

WH_LONG:

-82.138630

Directions to site:

Inspection Type: **Salt Water Injection Well**

Contact:

Phone

Inspection Purpose: **Status Check**

Address

Type of Notification **Informal Letter** Contact **DAN GOINS**

VIOLATION	1509: 22(A)	1501: 9-3-07(H)	Mechanical failure/contamination
VIOLATION	1509: 22(A)	1501: 9-3-07(J)	Failure to plug

NOV Requirements **Inspection requires action**

THIS WELL IS IDLE AND INCAPABLE OF INJECTING BRINE . THIS IS NO PRESSURE ON THE INJEC. OR ANNULUS OF WELL , WEEDS ARE GROWING UP IN THE STORAGE PIT AREA . POOR EQUIPMENT AT SITE , TALKED TO LEO ALTIER , HE SAID WELL WAS GOING TO SOLD AT THE SHERIFF'S OFFICE IN ATHENS CO. ON 12/13/2000 AT 10:00AM .

OHIO REVISED CODE CHAPTER 1509. PROVIDES FOR ADDTIONAL NON-EXCLUSIVE REMEDIES WHICH THE DIVISON MAY PURSUE.

Accompanied by

INJECTION/PRESSURE

☐ Vac

ANNULUS/PRESSURE:

☐ Vac

FLOW/METER

☐ Vac

HAULER NO

LISCENSE_NUM:

Inspection Date: **12/14/2000**

Signature:

Date notice of violation Issued: **12/14/2000**

DAN GOINS

Required action to be completed by:

Reviewed by:

Extended action completed:

Forward to:

Required action completed: **9/5/2001**

Section/Name

Original Owner **ROYAL PETROLEUM PROP. INC.**

Former Owners

12/6/1982 152 ROYAL PETROLEUM PROP INC GeoDate 12/6/82

4/15/1983 152 ROYAL PETROLEUM PROP INC GeoDate 4/15/83

9/20/1984 54 TITAN ENERGY CORP GeoDate 9/20/84

12/18/1997 Operator changed from 54, TITAN ENERGY CORP to 4540, PEOPLES PETROLEUM CORP.

2/23/2001 Operator changed from 4540, PEOPLES PETROLEUM CORP. to 3133, PETROEL

6/25/2001 Operator changed from 3133, PETROEL to 7007, CARPER WELL SERVICE

Notice of Violation

No -325960936

Ohio Department of Natural Resources
Division of Mineral Resources Management
Region Phone (330) 896-0616

THIS IS TO NOTIFIY YOU THAT AN INSPECTION WAS CONDUCTED BY THE ENFORCEMENT SECTION OF THE DIVISION OF MINERAL RESOURCES MANAGEMENT, OHIO DEPARTMENT OF NATURAL RESOURCES, ON THE BELOW DATE, AND THE FOLLOWING VIOLATIONS WERE NOTED.

API Well No.

34-009-22704-00-00

Project: **SWIW-2-ATHE**

County: **ATHENS**

Twp. **ALEXANDER**

Sec:

Lot:

WI Typ: **SWD**

Owner: **CARPER WELL SERVICE**

Resp Co

Well Name: **GINSBURG HAZEL**

No.:

WH_LAT:

0.000000

WH_LONG:

0.000000

Directions to site:

Inspection Type: **Salt Water Injection Well**

Contact:

Phone

Inspection Purpose: **Status Check**

Address

Type of Notification **Notice of Violation** Contact **DAN GOINS**

VIOLATION

1509: 03

1501: 9-3-05(A)3

Violation of injection tubing/fitting requirements

NOV Requirements

Inspection requires action

FOLLOW UP TO NOV # 5609i205 An inspection revealed the 1/4" valve at the well on the injection side is in non working condition , the valve needs to be replaced.

OHIO REVISED CODE CHAPTER 1509. PROVIDES FOR ADDITIONAL NON-EXCLUSIVE REMEDIES WHICH THE DIVISON MAY PURSUE.

Accompanied by

INJECTION/PRESSURE

☐ Vac

ANNULUS/PRESSURE:

☐ Vac

FLOW/METER

☐ Vac

HAULER NO

LISCENSE_NUM:

Inspection Date: **5/31/2001**

Signature:

Date notice of violation Issued: **5/31/2001**

DAN GOINS

Required action to be completed by: **6/30/2001**

Reviewed by:

Extended action completed:

Forward to:

Required action completed: **9/5/2001**

Section/Name

Original Owner **ROYAL PETROLEUM PROP. INC.**

Former Owners

12/6/1982 152 ROYAL PETROLEUM PROP INC GeoDate 12/6/82

4/15/1983 152 ROYAL PETROLEUM PROP INC GeoDate 4/15/83

9/20/1984 54 TITAN ENERGY CORP GeoDate 9/20/84

12/18/1997 Operator changed from 54, TITAN ENERGY CORP to 4540, PEOPLES PETROLEUM CORP.

2/23/2001 Operator changed from 4540, PEOPLES PETROLEUM CORP. to 3133, PETROEL

6/25/2001 Operator changed from 3133, PETROEL to 7007, CARPER WELL SERVICE

Notice of Violation

No 5609i205

Ohio Department of Natural Resources
Division of Mineral Resources Management
Region Phone (330) 896-0616

THIS IS TO NOTIFY YOU THAT AN INSPECTION WAS CONDUCTED BY THE ENFORCEMENT SECTION OF THE DIVISION OF MINERAL RESOURCES MANAGEMENT, OHIO DEPARTMENT OF NATURAL RESOURCES, ON THE BELOW DATE, AND THE FOLLOWING VIOLATIONS WERE NOTED.

API Well No.

34-009-22704-00-00

Project: **SWIW-2-ATHE**

County: **ATHENS**

Twp. **ALEXANDER**

Sec:

Lot:

WI Typ: **SWD**

Owner: **CARPER WELL SERVICE**

Resp Co

Well Name: **GINSBURG HAZEL**

No.:

WH_LAT:

0.000000 WH_LONG:

0.000000

Directions to site:

Inspection Type: **Salt Water Injection Well**

Contact:

Phone

Inspection Purpose: **Status Check**

Address

Type of Notification **Notice of Violation**

Contact **DAN GOINS**

VIOLATION

1509: 03

1501: 9-3-05(A)3

Violation of injection tubing/fitting requirements

NOV Requirements

Inspection requires action

An inspection revealed the 1/4" valve at the well on the injection side is in non working condition , the valve needs to be replaced.

OHIO REVISED CODE CHAPTER 1509. PROVIDES FOR ADDITIONAL NON-EXCLUSIVE REMEDIES WHICH THE DIVISION MAY PURSUE.

Accompanied by

INJECTION/PRESSURE

☐ Vac

ANNULUS/PRESSURE:

☐ Vac

FLOW/METER

☐ Vac

HAULER NO

LISCENSE_NUM:

Inspection Date: **5/31/2001**

Signature:

Date notice of violation Issued: **5/31/2001**

DAN GOINS

Required action to be completed by: **6/30/2001**

Reviewed by:

Extended action completed:

Forward to:

Required action completed: **9/5/2001**

Section/Name

Original Owner **ROYAL PETROLEUM PROP. INC.**

Former Owners

12/6/1982 152 ROYAL PETROLEUM PROP INC GeoDate 12/6/82

4/15/1983 152 ROYAL PETROLEUM PROP INC GeoDate 4/15/83

9/20/1984 54 TITAN ENERGY CORP GeoDate 9/20/84

12/18/1997 Operator changed from 54, TITAN ENERGY CORP to 4540, PEOPLES PETROLEUM CORP.

2/23/2001 Operator changed from 4540, PEOPLES PETROLEUM CORP. to 3133, PETROEL

6/25/2001 Operator changed from 3133, PETROEL to 7007, CARPER WELL SERVICE

Notice of Violation

No ITOMK000135

Ohio Department of Natural Resources
Division of Mineral Resources Management
Region Phone (330) 896-0616

THIS IS TO NOTIFIY YOU THAT AN INSPECTION WAS CONDUCTED BY THE ENFORCEMENT SECTION OF THE DIVISION OF MINERAL RESOURCES MANAGEMENT, OHIO DEPARTMENT OF NATURAL RESOURCES, ON THE BELOW DATE, AND THE FOLLOWING VIOLATIONS WERE NOTED.

API Well No.

34-009-22704-00-00

Project: **SWIW-2-ATHE**

County: **ATHENS**

Twp. **ALEXANDER**

Sec:

Lot:

WI Typ: **SWD**

Owner: **CARPER WELL SERVICE**

Resp Co

Well Name: **GINSBURG HAZEL**

No.:

WH_LAT:

WH_LONG:

Directions to site:

Inspection Type:

Salt Water Injection Well

Contact:

Phone

Inspection Purpose:

Address

Type of Notification

Contact **DAN GOINS**

NOV Requirements

Inspection requires action

1509.03 AND 1501:9-3-05(A)(3) - VALVE NEEDS REPLACED

OHIO REVISED CODE CHAPTER 1509. PROVIDES FOR ADDITIONAL NON-EXCLUSIVE REMEDIES WHICH THE DIVISION MAY PURSUE.

Accompanied by

INJECTION/PRESSURE

0 ☐ Vac

ANNULUS/PRESSURE:

0 ☐ Vac

FLOW/METER

0 ☐ Vac

HAULER NO

LISCENSE_NUM:

Inspection Date:

Date notice of violation Issued:

5/31/2001

Signature:

DAN GOINS

Required action to be completed by:

Reviewed by:

Extended action completed:

Forward to:

Required action completed:

9/5/2001

Section/Name

Original Owner

ROYAL PETROLEUM PROP. INC.

Former Owners

12/6/1982 152 ROYAL PETROLEUM PROP INC GeoDate 12/6/82

4/15/1983 152 ROYAL PETROLEUM PROP INC GeoDate 4/15/83

9/20/1984 54 TITAN ENERGY CORP GeoDate 9/20/84

12/18/1997 Operator changed from 54, TITAN ENERGY CORP to 4540, PEOPLES PETROLEUM CORP.

2/23/2001 Operator changed from 4540, PEOPLES PETROLEUM CORP. to 3133, PETROEL

6/25/2001 Operator changed from 3133, PETROEL to 7007, CARPER WELL SERVICE

Ohio Department of Natural Resources
Division of Mineral Resources Management
Facility Report

API Well No.

34009227040000

Project: SWIW-2-ATHE

County: ATHENS

Twp. ALEXANDER

Sec: 21 Lot: 5

WI Typ: SWD

Owner: PEOPLES PETROLEUM CORP. ~~CARPER WELL SERV.~~

Well Name: HAZEL GINSBURG (SWIW#2) No.: 1

Directions to site:

Inspection Type: Salt Water Injection Well

Contact: Phone

Inspection Purpose: NOV Follow-up

Address

Field Visit or Inspection

Phone:

Inspection Comments: No violation of Chapter 1509 ORC or 1501 OAC at time of inspection

Folloe - up on N.O.V. Non-Compliance. 1/4" valve has not been replaced or repaired on the injection side of the line at the well head. Also there is some oily soil that needs cleaned up below storage impoundment.

Accompanied by _____

INJECTIONPRESSURE::

ANNULUSPRESSURE:

FLOWMETER:

HAULERNO:

LISCENSE_NUM:

LANDOWNERWAIVER: ☐ P_REST_PASS: ☐ F_REST_PASS: ☐

Inspection Date:

7/12/2001

Signature:

Date notice of violation Issued:

Required action to be completed by:

Reviewed by:

Required action completed:

Forward to:

Extended action completed:

Duration: _____ hrs

Section/Name

UIC FACILITIES REPORT

ODNR, DIVISION OF OIL & GAS
FOUNTAIN SQUARE, COLUMBUS, OH 43224

API WELL # 34 00922704 **14
 COUNTY ATHENS DATE 8-30-01 TIME 9:00 a.m./p.m.
 TOWNSHIP ALEX. TYPE OF FACILITY SWIW # 12 JB
 LEASE NAME GINSBURG ERP # _____
 OPERATOR CARPER WELL SMP # _____
 PERMITTED INJ. PRESS. 675 PSI WELL IN OPERATION YES ☒ NO _____
 DATE OF LAST INSPECTION 7/12/01
 COMPANY REPRESENTATIVE PRESENT NO
 COPY LEFT AT SITE ☒ COPY TO BE MAILED ☐

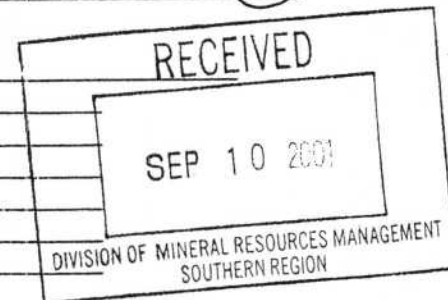
STATUS CHECK ITEMS (CIRCLE YES IF ACCEPTABLE. IF NOT, CIRCLE NO AND EXPLAIN IN "INSPECTION COMMENTS")

(1) TANK ID	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	<input type="checkbox"/> N/A	(6) INJ. PRESSURE	<u>?</u>	(11) UNLOADING PAD	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	<input type="checkbox"/> N/A
(2) WELLHEAD ID	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	<input type="checkbox"/> N/A	(7) ANN. PRESSURE	<u>350</u>	(12) RESTORATION	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	<input type="checkbox"/> N/A
(3) TANKS	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	<input type="checkbox"/> N/A	(8) LINER	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A	(13) WATER SAMPLE	YES # _____	<input checked="" type="checkbox"/> NO	
(4) DIKE	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A			(9) PUMP	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	<input type="checkbox"/> N/A	(14) SOIL SAMPLE	YES # _____
(5) STORAGE IMPOUNDMENT	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	<input type="checkbox"/> N/A	(10) PIPELINES	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	<input type="checkbox"/> N/A	(15) PHOTOS	YES # _____

NOTICE OF VIOLATION ISSUED FOR ITEM NUMBER(S): _____

STATUTE: _____

RULE: _____



INSPECTION COMMENTS: _____

FOLLOW-UP ON NOV. NON-COMPLIANCE
CALLED MR. CARPER WILL HAVE
1/4" VALVE ON WELL BY NEXT
WEEK.

WEATHER CONDITIONS: 70° CLOUDY

FLOW METER READING _____ Bbl/ _____ Gal/ _____ N/A

INSPECTOR: [Signature]

UIC FACILITIES REPORT
ODNR, DIVISION OF OIL & GAS
FOUNTAIN SQUARE, COLUMBUS, OH 43224

API WELL # 34 00922704 **14
COUNTY ATHENS DATE 9-5-01 TIME 1:30 a.m. (p.m.)
TOWNSHIP ALEX. TYPE OF FACILITY SWIW # 2
LEASE NAME GINSBURG ERP # _____
OPERATOR CARPER WELL SMP # _____
PERMITTED INJ. PRESS. 675 PSI WELL IN OPERATION YES ☒ NO _____
DATE OF LAST INSPECTION 8/30/01
COMPANY REPRESENTATIVE PRESENT NO
COPY LEFT AT SITE ☒ COPY TO BE MAILED ☒

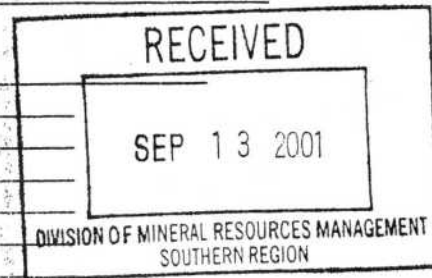
STATUS CHECK ITEMS (CIRCLE YES IF ACCEPTABLE. IF NOT, CIRCLE NO AND EXPLAIN IN "INSPECTION COMMENTS")

(1) TANK ID	<input checked="" type="checkbox"/> YES NO N/A	(6) INJ. PRESSURE	<u>45</u>	(11) UNLOADING PAD	<input checked="" type="checkbox"/> YES NO N/A
(2) WELLHEAD ID	<input checked="" type="checkbox"/> YES NO N/A	(7) ANN. PRESSURE	<u>300</u>	(12) RESTORATION	YES NO <input checked="" type="checkbox"/> N/A
(3) TANKS	<input checked="" type="checkbox"/> YES NO N/A	(8) LINER	<input checked="" type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input checked="" type="checkbox"/> N/A	(13) WATER SAMPLE	YES # _____ NO <input checked="" type="checkbox"/>
(4) DIKE	<input checked="" type="checkbox"/> YES NO N/A	(9) PUMP	<input checked="" type="checkbox"/> YES NO N/A	(14) SOIL SAMPLE	YES # _____ NO <input checked="" type="checkbox"/>
(5) STORAGE IMPOUNDMENT	<input checked="" type="checkbox"/> YES NO N/A	(10) PIPELINES	<input checked="" type="checkbox"/> YES NO N/A	(15) PHOTOS	YES # _____ NO <input checked="" type="checkbox"/>

NOTICE OF VIOLATION ISSUED FOR ITEM NUMBER(S): _____

STATUTE: _____

RULE: _____



INSPECTION COMMENTS: _____

FOLLOW-UP ON N.O.V., IN-COMPLIANCE

WEATHER CONDITIONS: 80° sunny

FLOW METER READING _____ Bbl/ _____ Gal/ _____ N/A

INSPECTOR: D. L.

UIC FACILITIES REPORT
ODNR, DIVISION OF OIL & GAS
FOUNTAIN SQUARE, COLUMBUS, OH 43224

API WELL # 34 00922704 **14
COUNTY ATHENS DATE 10-15-01 TIME 10:00 a.m. / p.m.
TOWNSHIP ALEX. TYPE OF FACILITY SWIW # 1#2
LEASE NAME GINSBURG ERP # _____
OPERATOR CARPER WELL SERV. SMP # _____
PERMITTED INJ. PRESS. 675 PSI WELL IN OPERATION YES ☒ NO _____
DATE OF LAST INSPECTION 9/5/01
COMPANY REPRESENTATIVE PRESENT NO
COPY LEFT AT SITE ☐ COPY TO BE MAILED ☒

STATUS CHECK ITEMS (CIRCLE YES IF ACCEPTABLE. IF NOT, CIRCLE NO AND EXPLAIN IN "INSPECTION COMMENTS")

(1) TANK ID	<input checked="" type="checkbox"/> YES NO N/A	(6) INJ. PRESSURE	<u>10</u>	(11) UNLOADING PAD	<input checked="" type="checkbox"/> YES NO N/A
(2) WELLHEAD ID	<input checked="" type="checkbox"/> YES NO N/A	(7) ANN. PRESSURE	<u>50</u>	(12) RESTORATION	<input checked="" type="checkbox"/> YES NO N/A
(3) TANKS	<input checked="" type="checkbox"/> YES NO N/A	(8) LINER	YES NO <input checked="" type="checkbox"/> N/A	(13) WATER SAMPLE	YES # _____ NO <input checked="" type="checkbox"/>
(4) DIKE	<input checked="" type="checkbox"/> YES NO N/A	(9) PUMP	<input checked="" type="checkbox"/> YES NO N/A	(14) SOIL SAMPLE	YES # _____ NO <input checked="" type="checkbox"/>
(5) STORAGE IMPOUNDMENT	<input checked="" type="checkbox"/> YES NO N/A	(10) PIPELINES	<input checked="" type="checkbox"/> YES NO N/A	(15) PHOTOS	YES # _____ NO <input checked="" type="checkbox"/>

NOTICE OF VIOLATION ISSUED FOR ITEM NUMBER(S): _____

STATUTE: _____

RULE: _____

RECEIVED
OCT 29 2001
DIVISION OF MINERAL RESOURCES MANAGEMENT SOUTHERN REGION

INSPECTION COMMENTS: _____

NO VIOLATIONS AT THIS TIME.

WEATHER CONDITIONS: 45° SUNNY

FLOW METER READING _____ Bbl/ _____ Gal/ _____ N/A

INSPECTOR: [Signature]

UIC FACILITIES REPORT
ODNR, DIVISION OF OIL & GAS
FOUNTAIN SQUARE, COLUMBUS, OH 43224

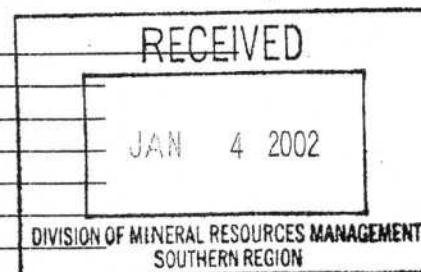
API WELL # 34 00922704 **14
COUNTY ATHENS DATE 12-10-01 TIME _____ a.m./p.m.
TOWNSHIP ALEX. TYPE OF FACILITY SWIW # 2
LEASE NAME GINSBURG ERP # _____
OPERATOR CARPER WELL SERV. SMP # _____
PERMITTED INJ. PRESS. 675 PSI WELL IN OPERATION YES ☒ NO _____
DATE OF LAST INSPECTION 10/15/01
COMPANY REPRESENTATIVE PRESENT NO
COPY LEFT AT SITE ☐ COPY TO BE MAILED ☒

STATUS CHECK ITEMS (CIRCLE YES IF ACCEPTABLE. IF NOT, CIRCLE NO AND EXPLAIN IN "INSPECTION COMMENTS")

(1) TANK ID	<input checked="" type="checkbox"/> YES NO N/A	(6) INJ. PRESSURE	<u>40</u>	(11) UNLOADING PAD	<input checked="" type="checkbox"/> YES NO N/A
(2) WELLHEAD ID	<input checked="" type="checkbox"/> YES NO N/A	(7) ANN. PRESSURE	<u>40</u>	(12) RESTORATION	<input checked="" type="checkbox"/> YES NO N/A
(3) TANKS	<input checked="" type="checkbox"/> YES NO N/A	(8) LINER	YES NO <input checked="" type="checkbox"/> N/A	(13) WATER SAMPLE	YES # _____ NO <input checked="" type="checkbox"/>
(4) DIKE	<input checked="" type="checkbox"/> YES NO N/A	(9) PUMP	<input checked="" type="checkbox"/> YES NO N/A	(14) SOIL SAMPLE	YES # _____ NO <input checked="" type="checkbox"/>
(5) STORAGE IMPOUNDMENT	<input checked="" type="checkbox"/> YES NO N/A	(10) PIPELINES	<input checked="" type="checkbox"/> YES NO N/A	(15) PHOTOS	YES # _____ NO <input checked="" type="checkbox"/>

NOTICE OF VIOLATION ISSUED FOR ITEM NUMBER(S): _____
STATUTE: _____

RULE: _____



INSPECTION COMMENTS: _____

NO VIOLATIONS AT THIS TIME.

COMPANY WILL NEED TO PRESSURE
UP ANNULUS OF WELL ; PERFORM
A MINE TEST.

WEATHER CONDITIONS: 32° CLOUDY

FLOW METER READING _____ Bbl/ _____ Gal/ _____ N/A

INSPECTOR: Don L.

Notice of Violation

No -852014890

Ohio Department of Natural Resources
Division of Mineral Resources Management
Region Phone (330) 896-0616

THIS IS TO NOTIFY YOU THAT AN INSPECTION WAS CONDUCTED BY THE ENFORCEMENT SECTION OF THE DIVISION OF MINERAL RESOURCES MANAGEMENT, OHIO DEPARTMENT OF NATURAL RESOURCES, ON THE BELOW DATE, AND THE FOLLOWING VIOLATIONS WERE NOTED.

API Well No.

34-009-22704-00-00

Project: SWIW-2-ATHE

County: ATHENS

Twp. ALEXANDER

Sec:

Lot:

WI Typ: SWD

Owner: CARPER WELL SERVICE

Resp Co

Well Name: GINSBURG HAZEL

No.:

WH_LAT:

0.000000

WH_LONG:

0.000000

Directions to site:

Inspection Type: Salt Water Injection Well

Contact:

Phone

Inspection Purpose: Status Check

Address

Type of Notification Notice of Violation Contact DAN GOINS

VIOLATION

1509: 03

1501: 9-3-07(G)

Failure to perform Mechanical Integrity Test

NOV Requirements

Inspection requires action

FOLLOW UP TO NOV # 12691707 An inspection of the well revealed that the pressure on the injection and annulus still the same, 85 lbs. Last inspection both sides were 40 lbs. Need a mini test done on this well. John Puterbaugh, also on site.

OHIO REVISED CODE CHAPTER 1509. PROVIDES FOR ADDITIONAL NON-EXCLUSIVE REMEDIES WHICH THE DIVISION MAY PURSUE.

Accompanied by

INJECTION/PRESSURE

85 ☐ Vac

ANNULUS/PRESSURE:

85 ☐ Vac

FLOW/METER

☐ Vac

HAULER NO

LISCENSE_NUM:

Inspection Date: 1/22/2002

Signature:

Date notice of violation Issued: 1/22/2002

DAN GOINS

Required action to be completed by: 2/25/2002

Reviewed by:

Extended action completed:

Forward to:

Required action completed: 5/14/2003

Section/Name

Original Owner ROYAL PETROLEUM PROP. INC.

Former Owners

12/6/1982 152 ROYAL PETROLEUM PROP INC GeoDate 12/6/82

4/15/1983 152 ROYAL PETROLEUM PROP INC GeoDate 4/15/83

9/20/1984 54 TITAN ENERGY CORP GeoDate 9/20/84

12/18/1997 Operator changed from 54, TITAN ENERGY CORP to 4540, PEOPLES PETROLEUM CORP.

2/23/2001 Operator changed from 4540, PEOPLES PETROLEUM CORP. to 3133, PETROEL

6/25/2001 Operator changed from 3133, PETROEL to 7007, CARPER WELL SERVICE

Notice of Violation

No 1269i707

Ohio Department of Natural Resources
Division of Mineral Resources Management
Region Phone (330) 896-0616

THIS IS TO NOTIFIY YOU THAT AN INSPECTION WAS CONDUCTED BY THE ENFORCEMENT SECTION OF THE DIVISION OF MINERAL RESOURCES MANAGEMENT, OHIO DEPARTMENT OF NATURAL RESOURCES, ON THE BELOW DATE, AND THE FOLLOWING VIOLATIONS WERE NOTED.

API Well No.

34-009-22704-00-00

Project: **SWIW-2-ATHE**

County: **ATHENS**

Twp. **ALEXANDER**

Sec:

Lot:

WI Typ: **SWD**

Owner: **CARPER WELL SERVICE**

Resp Co

Well Name: **GINSBURG HAZEL**

No.:

WH_LAT:

0.000000

WH_LONG:

0.000000

Directions to site:

Inspection Type: **Salt Water Injection Well**

Contact:

Phone

Inspection Purpose: **Status Check**

Address

Type of Notification **Notice of Violation** Contact **DAN GOINS**

VIOLATION

1509: 03

1501: 9-3-07(G)

Failure to perform Mechanical Integrity Test

NOV Requirements

Inspection requires action

An inspection of the well revealed that the pressure on the injection and annulus stillthe same, 85 lbs. Last inspection both sides where 40 lbs. Need a mini test done on this well. John Puterbaugh, also on site.

OHIO REVISED CODE CHAPTER 1509. PROVIDES FOR ADDTIONAL NON-EXCLUSIVE REMEDIES WHICH THE DIVISION MAY PURSUE.

Accompanied by

INJECTION/PRESSURE

85 ☐ Vac

ANNULUS/PRESSURE:

85 ☐ Vac

FLOW/METER

☐ Vac

HAULER NO

LISCENSE_NUM:

Inspection Date:

1/22/2002

Signature:

Date notice of violation Issued:

1/22/2002

DAN GOINS

Required action to be completed by:

2/25/2002

Reviewed by:

Extended action completed:

Forward to:

Required action completed:

5/1/2002

Section/Name

Original Owner

ROYAL PETROLEUM PROP. INC.

Former Owners

12/6/1982 152 ROYAL PETROLEUM PROP INC GeoDate 12/6/82

4/15/1983 152 ROYAL PETROLEUM PROP INC GeoDate 4/15/83

9/20/1984 54 TITAN ENERGY CORP GeoDate 9/20/84

12/18/1997 Operator changed from 54, TITAN ENERGY CORP to 4540, PEOPLES PETROLEUM CORP.

2/23/2001 Operator changed from 4540, PEOPLES PETROLEUM CORP. to 3133, PETROEL

6/25/2001 Operator changed from 3133, PETROEL to 7007, CARPER WELL SERVICE

Notice of Violation

No 1269i854

Ohio Department of Natural Resources
Division of Mineral Resources Management
Region Phone (330) 896-0616

THIS IS TO NOTIFY YOU THAT AN INSPECTION WAS CONDUCTED BY THE ENFORCEMENT SECTION OF THE DIVISION OF MINERAL RESOURCES MANAGEMENT, OHIO DEPARTMENT OF NATURAL RESOURCES, ON THE BELOW DATE, AND THE FOLLOWING VIOLATIONS WERE NOTED.

API Well No.

34-009-22704-00-00

Project: SWIW-2-ATHE

County: ATHENS

Twp.

ALEXANDER

Sec:

Lot:

WI Typ: SWD

Owner: CARPER WELL SERVICE

Resp Co

Well Name: GINSBURG HAZEL

No.:

WH_LAT:

0.000000

WH_LONG:

0.000000

Directions to site:

Inspection Type: Salt Water Injection Well

Contact:

Phone

Inspection Purpose: Status Check

Address

Type of Notification Notice of Violation

Contact DAN GOINS

VIOLATION

1509: 22(A)

1501: 9-3-04(A)

Pollution/Contamination

NOV Requirements

Inspection requires action

An inspection of the well revealed some oily soil around a storage tank and below the storage impoundment, and a bare area below the well. NEED TO CLEAN UP ALL OILY SOIL AROUND TANK, AND STORAGE IMPOUNDMENT. SEED, MULCH, AND LIME BARE AREA BELOW WELL, ON WELL SITE.

OHIO REVISED CODE CHAPTER 1509. PROVIDES FOR ADDITIONAL NON-EXCLUSIVE REMEDIES WHICH THE DIVISION MAY PURSUE.

Accompanied by

INJECTION/PRESSURE

190

☐ Vac

ANNULUS/PRESSURE:

60

☐ Vac

FLOW/METER

☐ Vac

HAULER NO

LICENSE_NUM:

Inspection Date: 3/7/2002

Signature:

Date notice of violation Issued: 3/7/2002

DAN GOINS

Required action to be completed by: 4/8/2002

Reviewed by:

Extended action completed:

Forward to:

Required action completed: 5/1/2002

Section/Name

Original Owner ROYAL PETROLEUM PROP. INC.

Former Owners

12/6/1982 152 ROYAL PETROLEUM PROP INC GeoDate 12/6/82

4/15/1983 152 ROYAL PETROLEUM PROP INC GeoDate 4/15/83

9/20/1984 54 TITAN ENERGY CORP GeoDate 9/20/84

12/18/1997 Operator changed from 54, TITAN ENERGY CORP to 4540, PEOPLES PETROLEUM CORP.

2/23/2001 Operator changed from 4540, PEOPLES PETROLEUM CORP. to 3133, PETROEL

6/25/2001 Operator changed from 3133, PETROEL to 7007, CARPER WELL SERVICE

Notice of Violation

No -410095649

Ohio Department of Natural Resources
Division of Mineral Resources Management
Region Phone (330) 896-0616

THIS IS TO NOTIFY YOU THAT AN INSPECTION WAS CONDUCTED BY THE ENFORCEMENT SECTION OF THE DIVISION OF MINERAL RESOURCES MANAGEMENT, OHIO DEPARTMENT OF NATURAL RESOURCES, ON THE BELOW DATE, AND THE FOLLOWING VIOLATIONS WERE NOTED.

API Well No.

34-009-22704-00-00

Project: **SWIW-2-ATHE**

County: **ATHENS**

Twp.:

ALEXANDER

Sec:

Lot:

WI Typ: **SWD**

Owner: **CARPER WELL SERVICE**

Resp Co

Well Name: **GINSBURG HAZEL**

No.:

WH_LAT:

WH_LONG:

Directions to site:

Inspection Type: **Salt Water Injection Well**

Contact:

Phone

Inspection Purpose: **Status Check**

Address

Type of Notification **Notice of Violation** Contact **DAN GOINS**

VIOLATION	1509: 22(A)	1501: 9-3-04(A)	Pollution/Contamination
------------------	-------------	-----------------	-------------------------

NOV Requirements

Inspection requires action

FOLLOW UP TO NOV # 12691854 An inspection of the well revealed some oily soil around a storage tank and below the storage impoundment, and a bare area below the well. **NEED TO CLEAN UP ALL OILY SOIL AROUND TANK, AND STORAGE IMPOUNDMENT. SEED, MULCH, AND LIME BARE AREA BELOW WELL, ON**

OHIO REVISED CODE CHAPTER 1509. PROVIDES FOR ADDITIONAL NON-EXCLUSIVE REMEDIES WHICH THE DIVISION MAY PURSUE.

Accompanied by

INJECTION/PRESSURE **190** ☐ Vac ANNULUS/PRESSURE: **60** ☐ Vac FLOW/METER ☐ Vac

HAULER NO

LICENSE_NUM:

Inspection Date: **3/7/2002**

Signature:

Date notice of violation Issued: **3/7/2002**

DAN GOINS

Required action to be completed by: **4/8/2002**

Reviewed by:

Extended action completed:

Forward to:

Required action completed: **5/14/2003**

Section/Name

Original Owner **ROYAL PETROLEUM PROP. INC.**

Former Owners

12/6/1982 152 ROYAL PETROLEUM PROP INC GeoDate 12/6/82

4/15/1983 152 ROYAL PETROLEUM PROP INC GeoDate 4/15/83

9/20/1984 54 TITAN ENERGY CORP GeoDate 9/20/84

12/18/1997 Operator changed from 54, TITAN ENERGY CORP to 4540, PEOPLES PETROLEUM CORP.

2/23/2001 Operator changed from 4540, PEOPLES PETROLEUM CORP. to 3133, PETROEL

6/25/2001 Operator changed from 3133, PETROEL to 7007, CARPER WELL SERVICE

Notice of Violation

No 2113127346

Ohio Department of Natural Resources
Division of Mineral Resources Management
Region Phone (330) 896-0616

THIS IS TO NOTIFY YOU THAT AN INSPECTION WAS CONDUCTED BY THE ENFORCEMENT SECTION OF THE DIVISION OF MINERAL RESOURCES MANAGEMENT, OHIO DEPARTMENT OF NATURAL RESOURCES, ON THE BELOW DATE, AND THE FOLLOWING VIOLATIONS WERE NOTED.

API Well No.

34-009-22704-00-00

Project: **SWIW-2-ATHE**

County: **ATHENS**

Twp. **ALEXANDER**

Sec:

Lot:

WI Typ: **SWD**

Owner: **CARPER WELL SERVICE**

Resp Co

Well Name: **GINSBURG HAZEL**

No.:

WH_LAT:

0.000000

WH_LONG:

0.000000

Directions to site:

Inspection Type: **Salt Water Injection Well**

Contact:

Phone

Inspection Purpose: **Status Check**

Address

Type of Notification **Notice of Violation** Contact **DAN GOINS**

VIOLATION	1509: 12B	1501: NONE	Well shall be plugged
VIOLATION	1509: .021F	1501: NONE2	Urban - failure to meet tank battery setbacks from mandatory
VIOLATION	1509: 03	1501: 9-3-07(G)	Failure to perform Mechanical Integrity Test

NOV Requirements

Inspection requires action

An inspection of the well site revealed a ditch cut across the lease rd., no way of entering and unloading brine for disposal. Well appears to be idle at this time. A M.I.T. test needs to be done on this well also. CALLED MR. CARPER ABOUT VIOLATIONS HE SAID ATHENS COUNTY CUT THE DITCH ACROSS THE LEASE RD. TO STOP TRUCKS FROM ENTERING SITE. EXPLAINED TO HIM THAT THE WELL WAS IN VIOLATION AND A NOTICE OF VIOALTION WILL BE ISSUED TO PLUG OR PRODUCE WELL, AND A M.I.T. TEST NEEDS DONE.

OHIO REVISED CODE CHAPTER 1509. PROVIDES FOR ADDITIONAL NON-EXCLUSIVE REMEDIES WHICH THE DIVISON MAY PURSUE.

Accompanied by

INJECTION/PRESSURE

0

☐ Vac

ANNULUS/PRESSURE:

0

☐ Vac

FLOW/METER

☐ Vac

HAULER NO

LISCENSE_NUM:

Inspection Date:

5/8/2003

Signature:

Date notice of violation Issued:

5/8/2003

DAN GOINS

Required action to be completed by:

6/9/2003

Reviewed by:

Extended action completed:

Forward to:

Required action completed:

5/14/2003

Section/Name

Original Owner **ROYAL PETROLEUM PROP. INC.**

Former Owners

12/6/1982 152 ROYAL PETROLEUM PROP INC GeoDate 12/6/82

4/15/1983 152 ROYAL PETROLEUM PROP INC GeoDate 4/15/83

9/20/1984 54 TITAN ENERGY CORP GeoDate 9/20/84

12/18/1997 Operator changed from 54, TITAN ENERGY CORP to 4540, PEOPLES PETROLEUM CORP.

2/23/2001 Operator changed from 4540, PEOPLES PETROLEUM CORP. to 3133, PETROEL

6/25/2001 Operator changed from 3133, PETROEL to 7007, CARPER WELL SERVICE

Notice of Violation

No -564290163

Ohio Department of Natural Resources
Division of Mineral Resources Management
Region Phone (330) 896-0616

THIS IS TO NOTIFY YOU THAT AN INSPECTION WAS CONDUCTED BY THE ENFORCEMENT SECTION OF THE DIVISION OF MINERAL RESOURCES MANAGEMENT, OHIO DEPARTMENT OF NATURAL RESOURCES, ON THE BELOW DATE, AND THE FOLLOWING VIOLATIONS WERE NOTED.

API Well No.

34-009-22704-00-00

Project: **SWIW-2-ATHE**

County: **ATHENS**

Twp. **ALEXANDER**

Sec:

Lot:

WI Typ: **SWD**

Owner: **CARPER WELL SERVICE**

Resp Co

Well Name: **GINSBURG HAZEL**

No.:

WH_LAT:

0.000000 WH_LONG:

0.000000

Directions to site:

Inspection Type: **Salt Water Injection Well**

Contact:

Phone

Inspection Purpose: **Status Check**

Address

Type of Notification **Notice of Violation**

Contact **DAN GOINS**

NOV Requirements

Inspection requires action

FOLLOW UP TO NOV # 2113127346 An inspection of the well site revealed a ditch cut across the lease rd., no way of entering and unloading brine for disposal. Well appears to be idle at this time. A M.I.T. test needs to be done on this well also. CALLED MR. CARPER ABOUT VIOLATIONS HE

OHIO REVISED CODE CHAPTER 1509. PROVIDES FOR ADDITIONAL NON-EXCLUSIVE REMEDIES WHICH THE DIVISION MAY PURSUE.

Accompanied by

INJECTION/PRESSURE

0

☐ Vac

ANNULUS/PRESSURE:

0

☐ Vac

FLOW/METER

☐ Vac

HAULER NO

LISCENSE_NUM:

Inspection Date: **5/8/2003**

Signature:

Date notice of violation Issued: **5/8/2003**

DAN GOINS

Required action to be completed by: **6/9/2003**

Reviewed by:

Extended action completed:

Forward to:

Required action completed: **5/14/2003**

Section/Name

Original Owner **ROYAL PETROLEUM PROP. INC.**

Former Owners

12/6/1982 152 ROYAL PETROLEUM PROP INC GeoDate 12/6/82

4/15/1983 152 ROYAL PETROLEUM PROP INC GeoDate 4/15/83

9/20/1984 54 TITAN ENERGY CORP GeoDate 9/20/84

12/18/1997 Operator changed from 54, TITAN ENERGY CORP to 4540, PEOPLES PETROLEUM CORP.

2/23/2001 Operator changed from 4540, PEOPLES PETROLEUM CORP. to 3133, PETROEL

6/25/2001 Operator changed from 3133, PETROEL to 7007, CARPER WELL SERVICE

Facility Report

No 1089895241

Ohio Department of Natural Resources
Division of Mineral Resources Management
Region Phone (740) 439-9079

THIS IS TO NOTIFY YOU THAT AN INSPECTION WAS CONDUCTED BY THE ENFORCEMENT SECTION OF THE DIVISION OF MINERAL RESOURCES MANAGEMENT, OHIO DEPARTMENT OF NATURAL RESOURCES, ON THE BELOW DATE, AND THE FOLLOWING VIOLATIONS WERE NOTED.

API Well No.

34-009-22704-00-00

Project: SWIW-2-ATHE

County: ATHENS

Twp. ALEXANDER

Sec: 21

Lot: 5

WI Typ: SWD

Owner: CARPER WELL SERVICE

Resp Co

Well Name: HAZEL GINSBURG {SWIW#2}

No.: 1

Directions to site:

Inspection Type: Salt Water Injection Well

Contact:
Address

Phone

Inspection Purpose:

Type of Notification

Contact OCHS STEPHEN

Inspection Comments: No violation of Chapter 1509 ORC or 1501 OAC at time of inspection

Fluid level, in the pit, approx. 1 1/2 feet below the top. Slight vacuum on tubing.

OHIO REVISED CODE CHAPTER 1509. PROVIDES FOR ADDITIONAL NON-EXCLUSIVE REMEDIES WHICH THE DIVISION MAY PURSUE.

Accompanied by

INJECTION/PRESSURE

☒ Vac

ANNULUS/PRESSURE:

24 ☐ Vac

FLOW/METER

☐ Vac

HAULER NO

LISCENSE_NUM:

Inspection Date:

7/15/2004

Signature:

OCHS STEPHEN

Date notice of violation Issued:

Reviewed by:

Required action to be completed by:

Forward to:

Extended action completed:

Required action completed:

Section/Name

Facility Report

No -338182091

Ohio Department of Natural Resources
Division of Mineral Resources Management
Region Phone (740) 439-9079

THIS IS TO NOTIFIY YOU THAT AN INSPECTION WAS CONDUCTED BY THE ENFORCEMENT SECTION OF THE DIVISION OF MINERAL RESOURCES MANAGEMENT, OHIO DEPARTMENT OF NATURAL RESOURCES, ON THE BELOW DATE, AND THE FOLLOWING VIOLATIONS WERE NOTED.

API Well No.

34-009-22704-00-00

Project: SWIW-2-ATHE

County: ATHENS

Twp.

ALEXANDER

Sec:

21

Lot:

5

WI Typ: SWD

Owner: CARPER WELL SERVICE

Resp Co

Well Name: HAZEL GINSBURG {SWIW#2}

No.: 1

Directions to site:

Inspection Type:

Salt Water Injection Well

Contact:

Phone

Inspection Purpose:

Status Check

Address

Type of Notification

Contact OCHS STEPHEN

Inspection Comments: No violation of Chapter 1509 ORC or 1501 OAC at time of inspection

No violations at this time.

OHIO REVISED CODE CHAPTER 1509. PROVIDES FOR ADDTIONAL NON-EXCLUSIVE REMEDIES WHICH THE DIVISION MAY PURSUE.

Accompanied by

INJECTION/PRESSURE

☒ Vac

ANNULUS/PRESSURE:

25

☐ Vac

FLOW/METER

☐ Vac

HAULER NO

LISCENSE_NUM:

Inspection Date:

8/17/2004

Signature:

OCHS STEPHEN

Date notice of violation Issued:

Required action to be completed by:

Reviewed by:

Extended action completed:

Forward to:

Required action completed:

8/17/2004

Section/Name

Facility Report

No -338182091

Ohio Department of Natural Resources
Division of Mineral Resources Management
Region Phone (740) 439-9079

THIS IS TO NOTIFY YOU THAT AN INSPECTION WAS CONDUCTED BY THE ENFORCEMENT SECTION OF THE DIVISION OF MINERAL RESOURCES MANAGEMENT, OHIO DEPARTMENT OF NATURAL RESOURCES, ON THE BELOW DATE, AND THE FOLLOWING VIOLATIONS WERE NOTED.

API Well No.

34-009-22704-00-00

Project: SWIW-2-ATHE

County: ATHENS

Twp.

ALEXANDER

Sec:

21

Lot:

5

WI Typ: SWD

Owner: CARPER WELL SERVICE

Resp Co

Well Name: HAZEL GINSBURG {SWIW#2}

No.: 1

Directions to site:

Inspection Type:

Salt Water Injection Well

Contact:

Phone

Inspection Purpose:

Status Check

Address

Type of Notification

Contact OCHS STEPHEN

Inspection Comments: No violation of Chapter 1509 ORC or 1501 OAC at time of inspection

No violations at this time.

OHIO REVISED CODE CHAPTER 1509. PROVIDES FOR ADDITIONAL NON-EXCLUSIVE REMEDIES WHICH THE DIVISION MAY PURSUE.

Accompanied by

INJECTION/PRESSURE

☒ Vac

ANNULUS/PRESSURE:

25 ☐ Vac

FLOW/METER

☐ Vac

HAULER NO

LICENSE_NUM:

Inspection Date:

8/17/2004

Signature:

OCHS STEPHEN

Date notice of violation Issued:

Required action to be completed by:

Reviewed by:

Extended action completed:

Forward to:

Required action completed:

8/17/2004

Section/Name

Ohio Department of Natural Resources
Division of Mineral Resources Management
Facility Report

API Well No.

34009227040000

Project: **SWIW-2-ATHE**

County: **ATHENS**

Twp. **ALEXANDER**

Sec: **21**

Lot: **5**

WI Typ: **SWD**

Owner: **CARPER WELL SERVICE**

Resp Co

Well Name: **HAZEL GINSBURG {SWIW#2}**

No.: **1**

WH_LA1

0.000000 WH_LONG:

0.000000

Directions to site:

Inspection Type:

Salt Water Injection Well

Contact:

Phone

Inspection Purpose:

Status Check

Address

Type of Notification

Contact **OCHS STEPHEN**

Inspection Comments:

No violations at the time of inspection.

NOV Remedy

Accompanied by

INJECTIONPRESSUR

5 ☐ Vac

ANNULUSPRESSURE:

28 ☐ Vac

FLOWMETER:

☐ Vac

HAULERNO:

LICENSE_NUM:

LANDOWNERWAIVER: ☐

P_REST_PASS: ☐

F_REST_PASS: ☐

Inspection Date:

2/11/2004

Signature:


OCHS STEPHEN

Date notice of violation Issued:

Required action to be completed by:

Extended action completed:

Required action completed:

2/11/2004

Reviewed by:

Forward to:

Duration:

hrs

Section/Name

Facility Report

No 1106058474

Ohio Department of Natural Resources
Division of Mineral Resources Management
Region Phone (740) 439-9079

THIS IS TO NOTIFY YOU THAT AN INSPECTION WAS CONDUCTED BY THE ENFORCEMENT SECTION OF THE DIVISION OF MINERAL RESOURCES MANAGEMENT, OHIO DEPARTMENT OF NATURAL RESOURCES, ON THE BELOW DATE, AND THE FOLLOWING VIOLATIONS WERE NOTED.

API Well No.

34-009-22704-00-00

Project: SWIW-2-ATHE

County: ATHENS

Twp. ALEXANDER

Sec: 21

Lot: 5

WI Typ: SWD

Owner: CARPER WELL SERVICE

Resp Co

Well Name: HAZEL GINSBURG {SWIW#2}

No.: 1

Directions to site:

Inspection Type: Salt Water Injection Well

Contact:

Phone

Inspection Purpose: Status Check

Address

Type of Notification

Contact OCHS STEPHEN

Inspection Comments: No violation of Chapter 1509 ORC or 1501 OAC at time of inspection

The pit appears to have been recently pumped down. The fluid level is 1.5 ft from the top.

OHIO REVISED CODE CHAPTER 1509. PROVIDES FOR ADDITIONAL NON-EXCLUSIVE REMEDIES WHICH THE DIVISION MAY PURSUE.

Accompanied by

INJECTION/PRESSURE

1 ☐ Vac

ANNULUS/PRESSURE:

14 ☐ Vac

FLOW/METER

☐ Vac

HAULER NO

LICENSE_NUM:

Inspection Date:

1/12/2005

Signature:

OCHS STEPHEN

Date notice of violation Issued:

Required action to be completed by:

Reviewed by:

Extended action completed:

Forward to:

Required action completed:

1/12/2005

Section/Name

Notice of Violation

No -1975458245

Ohio Department of Natural Resources
Division of Mineral Resources Management
Region Phone (330) 896-0616

THIS IS TO NOTIFY YOU THAT AN INSPECTION WAS CONDUCTED BY THE ENFORCEMENT SECTION OF THE DIVISION OF MINERAL RESOURCES MANAGEMENT, OHIO DEPARTMENT OF NATURAL RESOURCES, ON THE BELOW DATE, AND THE FOLLOWING VIOLATIONS WERE NOTED.

API Well No.

34-009-22704-00-00

Project: SWIW-2-ATHE

County: ATHENS

Twp.

ALEXANDER

Sec:

Lot:

WI Typ: SWD

Owner: CARPER WELL SERVICE

Resp Co

Well Name: GINSBURG HAZEL

No.:

WH_LAT:

0.000000

WH_LONG:

0.000000

Directions to site:

Inspection Type:

Salt Water Injection Well

Contact:

Phone

Inspection Purpose:

Status Check

Address

Type of Notification

Notice of Violation

Contact

STEPHEN OCHS

VIOLATION

1509: 03

1501: 9-3-07(G)

Failure to perform Mechanical Integrity Test

NOV Requirements

Inspection requires action

The well needs a mechanical integrity test. Notify the inspector prior to testing the well. The fluid level was 4 inches from the top of the storage pit. The well needs tested.

OHIO REVISED CODE CHAPTER 1509. PROVIDES FOR ADDITIONAL NON-EXCLUSIVE REMEDIES WHICH THE DIVISION MAY PURSUE.

Accompanied by

INJECTION/PRESSURE

2

☐ Vac

ANNULUS/PRESSURE:

27

☐ Vac

FLOW/METER

☐ Vac

HAULER NO

LISCENSE_NUM:

Inspection Date:

5/9/2005

Signature:

Date notice of violation Issued:

5/16/2005

STEPHEN OCHS

Required action to be completed by:

6/16/2005

Reviewed by:

Extended action completed:

Forward to:

Required action completed:

6/30/2008

Section/Name

Original Owner

ROYAL PETROLEUM PROP. INC.

Former Owners

12/6/1982 152 ROYAL PETROLEUM PROP INC GeoDate 12/6/82

4/15/1983 152 ROYAL PETROLEUM PROP INC GeoDate 4/15/83

9/20/1984 54 TITAN ENERGY CORP GeoDate 9/20/84

12/18/1997 Operator changed from 54, TITAN ENERGY CORP to 4540, PEOPLES PETROLEUM CORP.

2/23/2001 Operator changed from 4540, PEOPLES PETROLEUM CORP. to 3133, PETROEL

6/25/2001 Operator changed from 3133, PETROEL to 7007, CARPER WELL SERVICE

Facility Report

No 693552892

Ohio Department of Natural Resources
Division of Mineral Resources Management
Region Phone (740) 439-9079

THIS IS TO NOTIFY YOU THAT AN INSPECTION WAS CONDUCTED BY THE ENFORCEMENT SECTION OF THE DIVISION OF MINERAL RESOURCES MANAGEMENT, OHIO DEPARTMENT OF NATURAL RESOURCES, ON THE BELOW DATE, AND THE FOLLOWING VIOLATIONS WERE NOTED.

API Well No.

34-009-22704-00-00

Project: SWIW-2-ATHE

County: ATHENS

Twp.

ALEXANDER

Sec:

21

Lot:

5

WI Typ: SWD

Owner: CARPER WELL SERVICE

Resp Co

Well Name: HAZEL GINSBURG {SWIW#2} 1

No.: 1

Directions to site:

Inspection Type:

Salt Water Injection Well

Contact:

Phone

Inspection Purpose:

Status Check

Address

Type of Notification

Contact OCHS STEPHEN

Inspection Comments:

Well needs tested.

OHIO REVISED CODE CHAPTER 1509. PROVIDES FOR ADDITIONAL NON-EXCLUSIVE REMEDIES WHICH THE DIVISION MAY PURSUE.

Accompanied by

INJECTION/PRESSURE

0 ☐ Vac

ANNULUS/PRESSURE:

0 ☐ Vac

FLOW/METER

☐ Vac

HAULER NO:

LICENSE_NUM:

Inspection Date:

9/16/2005

Signature:

OCHS STEPHEN

Date notice of violation Issued:

Required action to be completed by:

Reviewed by:

Extended action completed:

Forward to:

Required action completed:

Section/Name



Ohio Department of Natural Resources

BOB TAFT, GOVERNOR

ORDER BY THE CHIEF

ORDER NO. 2006-48

TO: Carper Well Service
P. O. Box 273
Reno, Ohio 45773

RE: Permit No. 2704
Well No. 1
Lease: Ginsburg
SWIW No. 2
County: Athens
Township: Alexander

SUBJECT: SUSPENSION OF INJECTION OPERATIONS

The Chief of the Division of Mineral Resources Management ("Division") having given due consideration to the matter contained herein makes the following Findings and issues the following Orders:

FINDINGS:

- (1) On April 17, 2006, Millard Carper of Carper Well Service notified the Division that the Ginsburg #1 well had lost mechanical integrity and the injection pump had been removed.
- (2) Mr. Carper was unable to pressure up the annular space between the tubing and production casing.
- (3) The condition stated in Number Two indicates that either the tubing or packer has lost mechanical integrity.
- (4) The above stated condition presents an imminent danger to public health or safety or is likely to result in immediate substantial damage to natural resources.

ORDERS:

- (1) It is hereby **ORDERED** that CARPER WELL SERVICE immediately cease all operations at the Ginsburg #1 injection well.

CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	
Recipient's Name (Please Print Clearly) (to be completed by mailer) <i>Carper Well Service</i>		
Street, Apt. No., or PO Box No. <i>Athens Co. SWW #2</i>		
City, State, ZIP+4		
PS Form 3800, February 2000 See Reverse for Instr		

- (2) Prior to resuming injection operations, CARPER WELL SERVICE shall take the following measures with respect to the Ginsburg #1 well.
- (a) Within ten (10) days after receipt of this Order, submit a written plan to the Division for repairing and testing the Ginsburg #1 well pursuant to Section 1501:9-3-07(H), O.A.C.
 - (b) Within forty-five (45) days after the Division's approval of the written plan for the well, perform the repair work and test the well for mechanical integrity with a Division representative present.
- (3) If CARPER WELL SERVICE chooses not to repair the Ginsburg #1 well, the well shall be plugged within ninety (90) days after receipt of this Order.
- (4) CARPER WELL SERVICE shall contact Tom Tomastik at (614) 265-1032 and the appropriate Mineral Resources Inspector, so a Division representative can be present to witness the work outlined above.

April 17, 2006
Issue Date

Michael L. Sponsler for
MICHAEL L. SPONSLER, Chief
Division of Mineral Resources Management

Addressee will be afforded an informal hearing, if requested, pursuant to Section 1509.06 of the Ohio Revised Code. If an informal hearing is desired, contact Michael L. Sponsler, Chief, Division of Mineral Resources Management, at (614) 265-6893. If you have any questions regarding this matter, please contact Tom Tomastik at (614) 265-1032.

Addressee is hereby notified that this action is final and effective and may be appealed to the Oil and Gas Commission pursuant to Section 1509.36 of the Ohio Revised Code. The appeal must be in writing and must set forth the orders complained of and the grounds upon which the appeal is based. Such appeal must be filed with the Oil and Gas Commission at the following address: Oil and Gas Commission, Benita Kahn, Secretary, c/o Vorys, Sater, Seymour & Pease, 52 East Gay St., P.O. Box 1008, Columbus, Ohio 43216-1008, within thirty (30) days after the receipt of this order.

In addition, notice of the filing of the appeal must be filed with Michael L. Sponsler; Chief of the Division of Mineral Resources Management, Building H-2, 2045 Morse Road, Columbus, Ohio 43229-6693, within three (3) days after the appeal is filed with the Oil and Gas Commission.

cc: Joe Hoerst, South District Supervisor
Steve Ochs, Mineral Resources Inspector
Surety File
Well File
Legal File

CERTIFIED MAIL NO. 7000 0600 0027 4735 0229

2006-48

Enforcement Action Request

X Chief's Order Request _____ NOMSV Request

_____ Chief's Order Compliance _____ NOMSV Compliance

Order # _____ Date: _____

Name Carper Well Service Surety # 7007

Address P.O. Box 273

City Reno State OH Zip Code 45773

Violations Suspension of Injection Operations - Athens
Co. SWW#2, Permit # 2704, H. Einsburg #1, Alexander
Twp.

Comments Millard Carper informed me on 4/17/2006 that the
annulus on the Einsburg #1, SWW#2 would not
pressure up and the injection pump has been
removed. I told him I was suspending the injection operations

Attachments: _____ Inspection Report _____ NOV _____ Other _____

Prepared by: Jan J. J. J. Approved by: _____

Date: 4/17/2006 Date: _____

Date resolved: _____ Inspected by: _____



Ohio Department of Natural Resources

BOB TAFT, GOVERNOR

SAMUEL W. SPECK, DIRECTOR

February 13, 20056

Mr. Millard Carper
Carper Well Service
P.O. Box 273
Reno, Ohio 45773

RE: Saltwater Injection Annual Reports

Dear Mr. Carper:

The Division of Mineral Resources Management is in receipt of your 2005 Annual Saltwater Injection Well Reports for the **Davis-Huffman and Ginsburg #1 injection wells**. You either reported zero or left blank Sections 14-A or 14-B on this form. Ohio Administrative Code 1501: 9-3-07 (F) requires that the annular space between the casing and tubing be monitored at least monthly at a pressure sufficient to detect leaks. Zero is **not** considered sufficient pressure to detect leaks. This monitoring can be accomplished in one of two ways:

- 1) The annulus can have a positive pressure maintained on it continuously during injection (Section 14-A on the form), or
- 2) The annulus can be pressure tested monthly at 200 psi (Section 14-B on the form)

This data is then to be submitted to the Division in the appropriate space provided on the Annual Report Form. **Carper Well Service shall immediately monitor the annuli of both these injection wells by one of the two methods described above.** If you have any questions, please feel free to contact me at (614) 265-1032.

Sincerely,

Tom Tomastik, Geologist
Division of Mineral Resources Management
2045 Morse Road, H-3
Columbus, Ohio 43229-6693

Facility Report

No 566599901

Ohio Department of Natural Resources
Division of Mineral Resources Management
Region Phone (740) 439-9079

THIS IS TO NOTIFY YOU THAT AN INSPECTION WAS CONDUCTED BY THE ENFORCEMENT SECTION OF THE DIVISION OF MINERAL RESOURCES MANAGEMENT, OHIO DEPARTMENT OF NATURAL RESOURCES, ON THE BELOW DATE, AND THE FOLLOWING VIOLATIONS WERE NOTED.

API Well No.

34-009-22704-00-00

Project: **SWIW-2-ATHE**

County: **ATHENS**

Twp.

ALEXANDER

Sec:

21

Lot:

5

WI Typ: **SWD**

Owner: **CARPER WELL SERVICE**

Resp Co

Well Name: **HAZEL GINSBURG {SWIW#2} 1**

No.: **1**

Directions to site:

Inspection Type:

Salt Water Injection Well

Contact:

Phone

Inspection Purpose:

Address

Type of Notification

Contact **OCHS STEPHEN**

Inspection Comments:

No action has been taken to comply with the Chief's Order. The fluid level in the pit was approximately 1 1/2 feet from the top.

OHIO REVISED CODE CHAPTER 1509. PROVIDES FOR ADDITIONAL NON-EXCLUSIVE REMEDIES WHICH THE DIVISION MAY PURSUE.

Accompanied by

INJECTION/PRESSURE

☐

Vac

ANNULUS/PRESSURE:

☐

Vac

FLOW/METER

☐

Vac

HAULER NO:

LISCENSE_NUM:

Inspection Date:

7/14/2006

Signature:

Date notice of violation Issued:

OCHS STEPHEN

Required action to be completed by:

Reviewed by:

Extended action completed:

Forward to:

Required action completed:

Section/Name

Facility Report

No -1178382363

Ohio Department of Natural Resources
Division of Mineral Resources Management
Region Phone (740) 439-9079

THIS IS TO NOTIFIY YOU THAT AN INSPECTION WAS CONDUCTED BY THE ENFORCEMENT SECTION OF THE DIVISION OF MINERAL RESOURCES MANAGEMENT, OHIO DEPARTMENT OF NATURAL RESOURCES, ON THE BELOW DATE, AND THE FOLLOWING VIOLATIONS WERE NOTED.

API Well No.

34-009-22704-00-00

Project: **SWIW-2-ATHE**

County: **ATHENS**

Twp. **ALEXANDER**

Sec: **21**

Lot: **5**

WI Typ: **SWD**

Owner: **CARPER WELL SERVICE**

Resp Co

Well Name: **HAZEL GINSBURG {SWIW#2} 1**

No.: **1**

Directions to site:

Inspection Type: **Salt Water Injection Well**

Contact:

Phone

Address

Inspection Purpose:

Type of Notification

Contact **OCHS STEPHEN**

Inspection Comments:

Accompanied Joe Hoerst, who took a sample of the pit water.

OHIO REVISED CODE CHAPTER 1509. PROVIDES FOR ADDTIONAL NON-EXCLUSIVE REMEDIES WHICH THE DIVISON MAY PURSUE.

Accompanied by

INJECTION/PRESSURE

☐ Vac

ANNULUS/PRESSURE:

☐ Vac

FLOW/METER

☐ Vac

HAULER NO:

LISCENSE_NUM:

Inspection Date:

4/21/2006

Signature:

OCHS STEPHEN

Date notice of violation Issued:

Required action to be completed by:

Reviewed by:

Extended action completed:

Forward to:

Required action completed:

Section/Name

Facility Report

No 868535672

Ohio Department of Natural Resources
Division of Mineral Resources Management
Region Phone (740) 439-9079

THIS IS TO NOTIFY YOU THAT AN INSPECTION WAS CONDUCTED BY THE ENFORCEMENT SECTION OF THE DIVISION OF MINERAL RESOURCES MANAGEMENT, OHIO DEPARTMENT OF NATURAL RESOURCES, ON THE BELOW DATE, AND THE FOLLOWING VIOLATIONS WERE NOTED.

API Well No.

34-009-22704-00-00

Project: **SWIW-2-ATHE**

County: **ATHENS**

Twp. **ALEXANDER**

Sec: **21**

Lot: **5**

WI Typ: **SWD**

Owner: **CARPER WELL SERVICE**

Resp Co

Well Name: **HAZEL GINSBURG {SWIW#2} 1**

No.: **1**

Directions to site:

Inspection Type: **Salt Water Injection Well**

Contact:
Address

Phone

Inspection Purpose:

Type of Notification

Contact **OCHS STEPHEN**

Inspection Comments:

Took water sample from frac tank. Prepared sample for shipment.

OHIO REVISED CODE CHAPTER 1509. PROVIDES FOR ADDITIONAL NON-EXCLUSIVE REMEDIES WHICH THE DIVISION MAY PURSUE.

Accompanied by

INJECTION/PRESSURE

☐ Vac

ANNULUS/PRESSURE:

☐ Vac

FLOW/METER

☐ Vac

HAULER NO:

LISCENSE_NUM:

Inspection Date:

4/27/2006

Signature:

OCHS STEPHEN

Date notice of violation Issued:

Required action to be completed by:

Reviewed by:

Extended action completed:

Forward to:

Required action completed:

Section/Name

Ohio Department of Natural Resources
Division of Mineral Resources Management
Facility Report

API Well No.

34009227040000

Project: SWIW-2-ATHE

County: ATHENS

Twp.

ALEXANDER

Sec:

0

Lot:

0

WI Typ: SWD

Owner: CARPER WELL SERVICE

Resp Co

Well Name: GINSBURG HAZEL

No.: 1

WH_LAT

0.000000 WH_LONG:

0.000000

Directions to site:

Inspection Type:

Salt Water Injection Well

Contact:

Phone

Inspection Purpose:

Order Follow-up

Address

Type of Notification

Contact STEPHEN OCHS

Inspection Comments:

Took water sample from frac tank. Prepared sample for shipment.

Inspection.CMMNT:

Accompanied by

INJECTIONPRESSUR

☐ Vac

ANNULUSPRESSURE:

☐ Vac

FLOWMETER:

☐ Vac

HAULERNO:

LISCENSE_NUM:

LANDOWNERWAIVER: ☐

P_REST_PASS: ☐

F_REST_PASS: ☐

Inspection Date:

4/27/2006

Signature:

STEPHEN OCHS

Date notice of violation Issued:

Required action to be completed by:

Reviewed by:

Extended action completed:

Forward to:

Required action completed:

6/30/2008

Duration:

hrs

Section/Name

Ohio Department of Natural Resources
Division of Mineral Resources Management
Facility Report

API Well No.

34009227040000

Project: SWIW-2-ATHE

County: ATHENS

Twp.

ALEXANDER

Sec:

0

Lot:

0

WI Typ: SWD

Owner: CARPER WELL SERVICE

Resp Co

Well Name: GINSBURG HAZEL

No.: 1

WH_LAT

0.000000 WH_LONG:

0.000000

Directions to site:

Inspection Type:

Salt Water Injection Well

Contact:

Phone

Address

Inspection Purpose:

Order Follow-up

Type of Notification

Contact STEPHEN OCHS

Inspection Comments:

Accompanied Joe Hoerst, who took a sample of the pit water.

Inspection.CMMNT:

Accompanied by

INJECTIONPRESSUR

☐ Vac

ANNULUSPRESSURE:

☐ Vac

FLOWMETER:

☐ Vac

HAULERNO:

LICENSE_NUM:

LANDOWNERWAIVER: ☐

P_REST_PASS: ☐

F_REST_PASS: ☐

Inspection Date:

4/21/2006

Signature:

STEPHEN OCHS

Date notice of violation Issued:

Required action to be completed by:

Reviewed by:

Extended action completed:

Forward to:

Required action completed:

6/30/2008

Duration:

hrs

Section/Name

Ohio Department of Natural Resources
Division of Mineral Resources Management
Facility Report

Injection Wells.

API Well No.

34009227040000

Project: SWIW-2-ATHE

County: ATHENS

Twp.

ALEXANDER

Sec:

0

Lot:

0

WI Typ: SWD

Owner: CARPER WELL SERVICE

Resp Co

Well Name: GINSBURG HAZEL

No.: 1

WH_LAT

0.000000 WH_LONG:

0.000000

Directions to site:

Inspection Type:

Salt Water Injection Well

Contact:

Phone

Address

Inspection Purpose:

NOV Follow-up

Type of Notification

Contact STEPHEN OCHS

Inspection Comments:

The fluid level was about a foot below the top of the pit.

The well needs a MIT. Suspension order was issued 4/18/06.
Inspection.CMMNT:

Accompanied by

INJECTIONPRESSUR

☐ Vac

ANNULUSPRESSURE:

☐ Vac

FLOWMETER:

☐ Vac

HAULERNO:

LISCENSE_NUM:

LANDOWNERWAIVER: ☐

P_REST_PASS: ☐

F_REST_PASS: ☐

Inspection Date:

4/5/2006

Signature:

Date notice of violation Issued:

4/18/2006

STEPHEN OCHS

Required action to be completed by:

Reviewed by:

Extended action completed:

Forward to:

Required action completed:

6/30/2008

Duration:

hrs

Section/Name

Facility Report

No -1614916539

Ohio Department of Natural Resources
Division of Mineral Resources Management
Region Phone (740) 439-9079

THIS IS TO NOTIFY YOU THAT AN INSPECTION WAS CONDUCTED BY THE ENFORCEMENT SECTION OF THE DIVISION OF MINERAL RESOURCES MANAGEMENT, OHIO DEPARTMENT OF NATURAL RESOURCES, ON THE BELOW DATE, AND THE FOLLOWING VIOLATIONS WERE NOTED.

API Well No.

34-009-22704-00-00

Project: **SWIW-2-ATHE**

County: **ATHENS**

Twp. **ALEXANDER**

Sec: **21**

Lot: **5**

WI Typ: **SWD**

Owner: **CARPER WELL SERVICE**

Resp Co

Well Name: **HAZEL GINSBURG {SWIW#2} 1**

No.: **1**

Directions to site:

Inspection Type: **Salt Water Injection Well**

Contact:

Phone

Address

Inspection Purpose:

Type of Notification

Contact **OCHS STEPHEN**

Inspection Comments:

The pit was found full. Notified company. No action has been taken to comply with order.

OHIO REVISED CODE CHAPTER 1509. PROVIDES FOR ADDITIONAL NON-EXCLUSIVE REMEDIES WHICH THE DIVISION MAY PURSUE.

Accompanied by

INJECTION/PRESSURE

☐ Vac

ANNULUS/PRESSURE:

☐ Vac

FLOW/METER

☐ Vac

HAULER NO:

LISCENSE_NUM:

Inspection Date:

10/19/2006

Signature:

OCHS STEPHEN

Date notice of violation Issued:

Required action to be completed by:

Reviewed by:

Extended action completed:

Forward to:

Required action completed:

Section/Name

Facility Report

No -1649199664

Ohio Department of Natural Resources
Division of Mineral Resources Management
Region Phone (740) 439-9079

THIS IS TO NOTIFY YOU THAT AN INSPECTION WAS CONDUCTED BY THE ENFORCEMENT SECTION OF THE DIVISION OF MINERAL RESOURCES MANAGEMENT, OHIO DEPARTMENT OF NATURAL RESOURCES, ON THE BELOW DATE, AND THE FOLLOWING VIOLATIONS WERE NOTED.

API Well No.

34-009-22704-00-00

Project: **SWIW-2-ATHE**

County: **ATHENS**

Twp.

ALEXANDER

Sec:

21

Lot:

5

WI Typ: **SWD**

Owner: **CARPER WELL SERVICE**

Resp Co

Well Name: **HAZEL GINSBURG {SWIW#2} 1**

No.: **1**

Directions to site:

Inspection Type:

Salt Water Injection Well

Contact:

Phone

Address

Inspection Purpose:

Type of Notification

Contact **OCHS STEPHEN**

Inspection Comments:

Fluid level in the pit was approximately a foot below the top.

OHIO REVISED CODE CHAPTER 1509. PROVIDES FOR ADDITIONAL NON-EXCLUSIVE REMEDIES WHICH THE DIVISION MAY PURSUE.

Accompanied by

INJECTION/PRESSURE

☐ Vac

ANNULUS/PRESSURE:

☐ Vac

FLOW/METER

☐ Vac

HAULER NO:

LISCENSE_NUM:

Inspection Date:

10/23/2006

Signature:

OCHS STEPHEN

Date notice of violation Issued:

Required action to be completed by:

Reviewed by:

Extended action completed:

Forward to:

Required action completed:

Section/Name

Facility Report

No -1847380278

Ohio Department of Natural Resources
Division of Mineral Resources Management
Region Phone (740) 439-9079

THIS IS TO NOTIFY YOU THAT AN INSPECTION WAS CONDUCTED BY THE ENFORCEMENT SECTION OF THE DIVISION OF MINERAL RESOURCES MANAGEMENT, OHIO DEPARTMENT OF NATURAL RESOURCES, ON THE BELOW DATE, AND THE FOLLOWING VIOLATIONS WERE NOTED.

API Well No.

34-009-22704-00-00

Project: **SWIW-2-ATHE**

County: **ATHENS**

Twp. **ALEXANDER**

Sec: **21**

Lot: **5**

WI Typ: **SWD**

Owner: **CARPER WELL SERVICE**

Resp Co

Well Name: **HAZEL GINSBURG {SWIW#2} 1**

No.: **1**

Directions to site:

Inspection Type: **Salt Water Injection Well**

Contact:
Address

Phone

Inspection Purpose:

Type of Notification

Contact **OCHS STEPHEN**

Inspection Comments:

No action has been taken to comply.

OHIO REVISED CODE CHAPTER 1509. PROVIDES FOR ADDITIONAL NON-EXCLUSIVE REMEDIES WHICH THE DIVISION MAY PURSUE.

Accompanied by

INJECTION/PRESSURE

☐ Vac

ANNULUS/PRESSURE:

☐ Vac

FLOW/METER

☐ Vac

HAULER NO:

LISCENSE_NUM:

Inspection Date:

12/15/2006

Signature:

OCHS STEPHEN

Date notice of violation Issued:

Required action to be completed by:

Reviewed by:

Extended action completed:

Forward to:

Required action completed:

Section/Name

Ohio Department of Natural Resources
Division of Mineral Resources Management
Facility Report

API Well No.

34009227040000

Project: SWIW-2-ATHE

County: ATHENS

Twp. ALEXANDER

Sec: 0

Lot: 0

WI Typ: SWD

Owner: CARPER WELL SERVICE

Resp Co

Well Name: GINSBURG HAZEL

No.: 1

WH_LA1

0.000000 WH_LONG:

0.000000

Directions to site:

Inspection Type:

Salt Water Injection Well

Contact:

Phone

Inspection Purpose:

NOV Follow-up

Address

Type of Notification

Contact: STEPHEN OCHS

Inspection Comments:

The fluid level was about a foot below the top of the pit.

The well needs a MIT. Suspension order was issued 4/18/06.

Inspection.CMMNT:

Accompanied by

INJECTIONPRESSUR

☐ Vac

ANNULUSPRESSURE:

☐ Vac

FLOWMETER:

☐ Vac

HAULERNO:

LISCENSE_NUM:

LANDOWNERWAIVER: ☐

P_REST_PASS: ☐

F_REST_PASS: ☐

Inspection Date:

4/5/2006

Signature:

Date notice of violation Issued:

4/18/2006

STEPHEN OCHS

Required action to be completed by:

Reviewed by:

Extended action completed:

Forward to:

Required action completed:

6/30/2008

Duration:

hrs

Section/Name

Notice of Violation

No -1871237260

Ohio Department of Natural Resources
Division of Mineral Resources Management
Region Phone (330) 896-0616

THIS IS TO NOTIFY YOU THAT AN INSPECTION WAS CONDUCTED BY THE ENFORCEMENT SECTION OF THE DIVISION OF MINERAL RESOURCES MANAGEMENT, OHIO DEPARTMENT OF NATURAL RESOURCES, ON THE BELOW DATE, AND THE FOLLOWING VIOLATIONS WERE NOTED.

API Well No.

34-009-22704-00-00

Project: SWIW-2-ATHE

County: ATHENS Twp. ALEXANDER Sec: 0 Lot: 0 WI Typ: SWD

Owner: CARPER WELL SERVICE

Resp Co

Well Name: GINSBURG HAZEL

No.:

WH_LAT:

0.000000

WH_LONG:

0.000000

Directions to site:

Inspection Type: Salt Water Injection Well

Contact:

Phone

Inspection Purpose: Status Check

Address

Type of Notification Phone Call

Contact STEPHEN OCHS

VIOLATION

1509: 22(A)

1501: 9-3-04(A)

Pollution/Contamination

VIOLATION

1509: 03

1501: 9-3-07(G)

Failure to perform Mechanical Integrity Test

NOV Requirements

Inspection requires action

The well needs tested and operated or plugged.

FAILURE TO COMPLY MAY RESULT IN FORFEITURE OF BOND. Pit was found completely full. Called operator (4/4/06) and instructed him to take a load out of the pit ASAP.

OHIO REVISED CODE CHAPTER 1509. PROVIDES FOR ADDITIONAL NON-EXCLUSIVE REMEDIES WHICH THE DIVISION MAY PURSUE.

Accompanied by

INJECTION/PRESSURE

0

☐ Vac

ANNULUS/PRESSURE:

0

☐ Vac

FLOW/METER

☐ Vac

HAULER NO

LICENSE_NUM:

Inspection Date:

4/4/2006

Signature:

Date notice of violation Issued:

4/4/2006

STEPHEN OCHS

Required action to be completed by:

Reviewed by:

Extended action completed:

Forward to:

Required action completed:

6/30/2008

Section/Name

Original Owner

ROYAL PETROLEUM PROP. INC.

Former Owners

12/6/1982 152 ROYAL PETROLEUM PROP INC GeoDate 12/6/82

4/15/1983 152 ROYAL PETROLEUM PROP INC GeoDate 4/15/83

9/20/1984 54 TITAN ENERGY CORP GeoDate 9/20/84

12/18/1997 Operator changed from 54, TITAN ENERGY CORP to 4540, PEOPLES PETROLEUM CORP.

2/23/2001 Operator changed from 4540, PEOPLES PETROLEUM CORP. to 3133, PETROEL

6/25/2001 Operator changed from 3133, PETROEL to 7007, CARPER WELL SERVICE

Compliance Notice

No 761390138

Ohio Department of Natural Resources
Division of Mineral Resources Management
Region Phone (330) 896-0616

THIS IS TO NOTIFY YOU THAT AN INSPECTION WAS CONDUCTED BY THE ENFORCEMENT SECTION OF THE DIVISION OF MINERAL RESOURCES MANAGEMENT, OHIO DEPARTMENT OF NATURAL RESOURCES, ON THE BELOW DATE, AND THE FOLLOWING VIOLATIONS WERE NOTED.

API Well No.

34-009-22704-00-00

Project: SWIW-2-ATHE

County: ATHENS Twp. ALEXANDER Sec: 0 Lot: 0 WI Typ: SWD

Owner: CARPER WELL SERVICE

Resp Co

Well Name: GINSBURG HAZEL

No.:

WH_LAT:

0.000000 WH_LONG:

0.000000

Directions to site:

Inspection Type: Salt Water Injection Well

Contact:

Phone

Inspection Purpose: Status Check

Address

Type of Notification Field Visit or Inspection Contact JOSH GARLAND

VIOLATION

1509: 03

1501: 9-3-05(A)3

Violation of injection tubing/fitting requirements

NOV Requirements

Inspection requires action

Pump was not running at time of inspection, injection pressure was 10 psi. Unable to inspect pressure on annulus because 1/4 inch needle valve was corroded and unable to accept gauge. Spoke with pump house operator and asked to have valve replaced by 12/21/11.

OHIO REVISED CODE CHAPTER 1509. PROVIDES FOR ADDITIONAL NON-EXCLUSIVE REMEDIES WHICH THE DIVISION MAY PURSUE.

Accompanied by

INJECTION/PRESSURE

☐ Vac

ANNULUS/PRESSURE:

☐ Vac

FLOW/METER

☐ Vac

HAULER NO

LICENSE_NUM:

Inspection Date: 12/20/2011

Signature:

Date notice of violation Issued: 12/20/2011

JOSH GARLAND

Required action to be completed by: 12/21/2011

Reviewed by:

Extended action completed:

Forward to:

Required action completed:

Original Owner ROYAL PETROLEUM PROP. INC.

Section/Name

Former Owners

12/6/1982 152 ROYAL PETROLEUM PROP INC GeoDate 12/6/82

4/15/1983 152 ROYAL PETROLEUM PROP INC GeoDate 4/15/83

9/20/1984 54 TITAN ENERGY CORP GeoDate 9/20/84

12/18/1997 Operator changed from 54, TITAN ENERGY CORP to 4540, PEOPLES PETROLEUM CORP.

2/23/2001 Operator changed from 4540, PEOPLES PETROLEUM CORP. to 3133, PETROEL

6/25/2001 Operator changed from 3133, PETROEL to 7007, CARPER WELL SERVICE

Compliance Notice

No -1116558229

Ohio Department of Natural Resources
Division of Mineral Resources Management
Region Phone (740) 439-9079

THIS IS TO NOTIFY YOU THAT AN INSPECTION WAS CONDUCTED BY THE ENFORCEMENT SECTION OF THE DIVISION OF MINERAL RESOURCES MANAGEMENT, OHIO DEPARTMENT OF NATURAL RESOURCES, ON THE BELOW DATE, AND THE FOLLOWING VIOLATIONS WERE NOTED.

API Well No.

34-009-22704-00-00

Project: SWIW-2-ATHE

County: ATHENS Twp. ALEXANDER Sec: 0 Lot: 0 WI Typ: SWD

Owner: CARPER WELL SERVICE

Resp Co

Well Name: GINSBURG HAZEL

No.:

WH_LAT:

0.000000

WH_LONG:

0.000000

Directions to site:

Inspection Type: Salt Water Injection Well

Contact:

Phone

Inspection Purpose: Status Check

Address

Type of Notification Field Visit or Inspection Contact JOSH GARLAND

VIOLATION

1509: 03

1501: 9-3-05(A)3

Violation of injection tubing/fitting requirements

NOV Requirements

Inspection requires action

I met with DNR Inspector Dan Goins to review history of this well. The valve on injection side was inoperable. The annulus had 0 PSI. Functioning valves must be installed on injection tubing. A mini test will be performed in the near future to ensure mechanical integrity.

OHIO REVISED CODE CHAPTER 1509. PROVIDES FOR ADDITIONAL NON-EXCLUSIVE REMEDIES WHICH THE DIVISION MAY PURSUE.

Accompanied by

INJECTION/PRESSURE

☐ Vac

ANNULUS/PRESSURE:

☐ Vac

FLOW/METER

☐ Vac

HAULER NO

LISCENSE_NUM:

Inspection Date: 1/5/2012

Signature:

Date notice of violation Issued: 1/5/2012

JOSH GARLAND

Required action to be completed by: 1/16/2012

Reviewed by:

Extended action completed:

Forward to:

Required action completed:

Section/Name

Original Owner ROYAL PETROLEUM PROP. INC.

Former Owners

12/6/1982 152 ROYAL PETROLEUM PROP INC GeoDate 12/6/82

4/15/1983 152 ROYAL PETROLEUM PROP INC GeoDate 4/15/83

9/20/1984 54 TITAN ENERGY CORP GeoDate 9/20/84

12/18/1997 Operator changed from 54, TITAN ENERGY CORP to 4540, PEOPLES PETROLEUM CORP.

2/23/2001 Operator changed from 4540, PEOPLES PETROLEUM CORP. to 3133, PETROEL

6/25/2001 Operator changed from 3133, PETROEL to 7007, CARPER WELL SERVICE

Compliance Notice

No -929186419

Ohio Department of Natural Resources
Division of Mineral Resources Management
Region Phone (740) 439-9079

THIS IS TO NOTIFY YOU THAT AN INSPECTION WAS CONDUCTED BY THE ENFORCEMENT SECTION OF THE DIVISION OF MINERAL RESOURCES MANAGEMENT, OHIO DEPARTMENT OF NATURAL RESOURCES, ON THE BELOW DATE, AND THE FOLLOWING VIOLATIONS WERE NOTED.

API Well No.

34-009-22704-00-00

Project: SWIW-2-ATHE

County: ATHENS

Twp.

ALEXANDER

Sec:

0

Lot: 0

WI Typ: SWD

Owner: CARPER WELL SERVICE

Resp Co

Well Name: GINSBURG HAZEL

No.:

WH_LAT:

0.000000

WH_LONG:

0.000000

Directions to site:

Inspection Type: Salt Water Injection Well

Contact:

Phone

Inspection Purpose: NOV Follow-up

Address

Type of Notification

Contact DAN GOINS

VIOLATION

1509: 03

1501: 9-3-05(B)4

Violation of injection tubing/fitting requirements

NOV Requirements

Inspection requires action

Follow-up inspection revealed 1/4" valve has not been replaced on injection side and is still plugged off. Notified pumper of violation. 1/4" valve needs replaced. Water pump running at time of inspection, checked injection pressure at water pump. Josh Garland Athens County Inspector present at inspection.

OHIO REVISED CODE CHAPTER 1509. PROVIDES FOR ADDITIONAL NON-EXCLUSIVE REMEDIES WHICH THE DIVISION MAY PURSUE.

Accompanied by

INJECTION/PRESSURE

425

☐ Vac

ANNULUS/PRESSURE:

0

☐ Vac

FLOW/METER

☐ Vac

HAULER NO

LICENSE_NUM:

Inspection Date:

1/25/2012

Signature:

Date notice of violation Issued:

1/26/2012

DAN GOINS

Required action to be completed by:

2/8/2012

Reviewed by:

Extended action completed:

Forward to:

Required action completed:

2/10/2012

Section/Name

Original Owner ROYAL PETROLEUM PROP. INC.

Former Owners

12/6/1982 152 ROYAL PETROLEUM PROP INC GeoDate 12/6/82

4/15/1983 152 ROYAL PETROLEUM PROP INC GeoDate 4/15/83

9/20/1984 54 TITAN ENERGY CORP GeoDate 9/20/84

12/18/1997 Operator changed from 54, TITAN ENERGY CORP to 4540, PEOPLES PETROLEUM CORP.

2/23/2001 Operator changed from 4540, PEOPLES PETROLEUM CORP. to 3133, PETROEL

6/25/2001 Operator changed from 3133, PETROEL to 7007, CARPER WELL SERVICE

Facility Report

No -955454451

Ohio Department of Natural Resources
Division of Mineral Resources Management
Region Phone (740) 439-9079

THIS IS TO NOTIFY YOU THAT AN INSPECTION WAS CONDUCTED BY THE ENFORCEMENT SECTION OF THE DIVISION OF MINERAL RESOURCES MANAGEMENT, OHIO DEPARTMENT OF NATURAL RESOURCES, ON THE BELOW DATE, AND THE FOLLOWING VIOLATIONS WERE NOTED.

API Well No.

34-009-22704-00-00

Project: **SWIW-2-ATHE**

County: **ATHENS**

Twp. **ALEXANDER**

Sec: **21**

Lot: **5**

WI Typ: **SWD**

Owner: **CARPER WELL SERVICE**

Resp Co

Well Name: **HAZEL GINSBURG {SWIW#2} 1**

No.: **1**

Directions to site:

Inspection Type: **Salt Water Injection Well**

Contact:

Phone

Inspection Purpose: **Status Check**

Address

Type of Notification

Contact **JON SCOTT**

Inspection Comments:

Opened 4 1/2" annulus and released pressure. 2 7/8" annulus dropped at the same rate. Left 4 1/2" annulus valve open and pressured up the 2 7/8" annulus, both annulus spaces have communication. Put gauge on the 8 5/8" annulus gauge read 590 psi. Closed 4 1/2" annulus and tested to 310 psi for 15 minutes no loss. 1 1/2" injection tubing was pressurized with 500 psi. Contacted Tom Tomastik Underground Injection Control Geologist. Tom said to monitor the well at this time. There is no evidence of communication out side of the 4 1/2" casing.

OHIO REVISED CODE CHAPTER 1509. PROVIDES FOR ADDITIONAL NON-EXCLUSIVE REMEDIES WHICH THE DIVISION MAY PURSUE.

Accompanied by

INJECTION/PRESSURE

500 ☐ Vac

ANNULUS/PRESSURE:

310 ☐ Vac

FLOW/METER

6791 ☐ Vac

HAULER NO:

LISCENSE_NUM:

Inspection Date:

4/2/2012

Signature:

JON SCOTT

Date notice of violation Issued:

Required action to be completed by:

Reviewed by:

Extended action completed:

Forward to:

Required action completed:

Section/Name

Facility Report

No 1582449554

Ohio Department of Natural Resources
Division of Mineral Resources Management
Region Phone (740) 439-9079

THIS IS TO NOTIFIY YOU THAT AN INSPECTION WAS CONDUCTED BY THE ENFORCEMENT SECTION OF THE DIVISION OF MINERAL RESOURCES MANAGEMENT, OHIO DEPARTMENT OF NATURAL RESOURCES, ON THE BELOW DATE, AND THE FOLLOWING VIOLATIONS WERE NOTED.

API Well No.

34-009-22704-00-00

Project: **SWIW-2-ATHE**

County: **ATHENS**

Twp. **ALEXANDER**

Sec: **21**

Lot: **5**

WI Typ: **SWD**

Owner: **CARPER WELL SERVICE**

Resp Co

Well Name: **HAZEL GINSBURG (SWIW#2) 1**

No.: **1**

Directions to site:

Inspection Type: **Salt Water Injection Well**

Contact:

Phone

Inspection Purpose: **Request**

Address

Type of Notification

Contact **JOSH GARLAND**

Inspection Comments:

Witnessed Mechanical Integrity Test with Jon Scott.

OHIO REVISED CODE CHAPTER 1509. PROVIDES FOR ADDTIONAL NON-EXCLUSIVE REMEDIES WHICH THE DIVISON MAY PURSUE.

Accompanied by

INJECTION/PRESSURE

☐ Vac

ANNULUS/PRESSURE:

☐ Vac

FLOW/METER

☐ Vac

HAULER NO:

LISCENSE_NUM:

Inspection Date:

4/2/2012

Signature:

Date notice of violation Issued:

JOSH GARLAND

Required action to be completed by:

Reviewed by:

Extended action completed:

Forward to:

Required action completed:

4/2/2012

Section/Name