

MAY 1, 2015



CELT Report

*2015 – 2024 Forecast Report of Capacity,
Energy, Loads, and Transmission*

System Planning



Introduction

2015 ISO New England (ISO-NE) Reliability Coordinator Area Forecast

The “2015-2024 Forecast Report of Capacity, Energy, Loads, and Transmission” (CELT Report) is a source of assumptions for use in electric planning and reliability studies. This report provides assumptions for the ISO New England Reliability Coordinator area. Total New England Load and Total New England Capacity, which include northern Maine, are included in the Section 1 summaries for reference purposes.

In this edition of the CELT Report, greater detail has been added to Section 3.1, "Forecast of Solar Photovoltaic (PV) Resources by State". This section consists of state-by-state solar forecasts based on nameplate rating, as well as the estimated summer Seasonal Claimed Capability (SCC) and estimated energy production. In contrast to the PV forecast that appeared in the CELT in 2014, for which all PV types were included in aggregate, this year those values have been separated into four categories, depending on how they are forecasted to participate in the ISO New England (ISO-NE) markets or whether they will be behind the meter. The forecast methodology and assumptions are available at <http://www.iso-ne.com/system-planning/system-forecasting/distributed-generation-forecast>.

One section of the CELT Report has been removed this year: the list of Forward Capacity Market (FCM) Multi-Year Obligation Resources has been moved to the FCM page on ISO-NE's web site at <http://www.iso-ne.com/markets-operations/markets/forward-capacity-market>. This was done so that adjustments to the list could be made as necessary.

In Section 1, the ISO New England Reliability Coordinator area reference load forecast may be characterized as having a fifty percent chance of being exceeded. The load forecast distributions for the years 2015 through 2024 are included in Section 1.6 of this report. Additional information on the load forecast, including the forecast bandwidths, is available on the ISO New England web site (see links below).

The capacity values in Section 1 are based on the Capacity Supply Obligations (CSO) for the Forward Capacity Market's (FCM) 2014-2015, 2015-2016, 2016-2017, 2017-2018, and 2018-2019 Capacity Commitment Periods as of March 18, 2015. These include new and existing generating resources, demand resources, and imports.

The CSOs for each of the commitment periods are based on the following FCM auction results:

2014-2015	Annual Reconfiguration Auction 3
2015-2016	Annual Reconfiguration Auction 3
2016-2017	Annual Reconfiguration Auction 1
2017-2018	Forward Capacity Auction
2018-2019	Forward Capacity Auction

The generating resource and demand resource CSO totals for the 2018-2019 Capacity Commitment Period are assumed to remain in place for the remainder of the CELT reporting period. Imports beyond the 2018-2019 Capacity Commitment Period reflect only known, long-term contracts.

The annual generating capacity totals based on Seasonal Claimed Capability (SCC)² are included as a line item in Sections 1.1 and 1.2. Those values are based on the SCCs of existing assets plus the expected capability of future FCM and non-FCM resources. The non-FCM resources are those that do not have FCM obligations, but are part of the ISO New England Generator Interconnection Queue³ and are expected to become commercial in 2015 or 2016. The new resources included in the CELT Report are only a small portion of the new generating projects in the ISO New England Generator Interconnection Queue.

Section 2.1 of the CELT Report lists details for all generating assets as of January 1, 2015. It also includes SCC values for the winter 2014/15 peak, which occurred on January 8, 2015, and projected summer SCC values for August 1, 2015.

Section 4.1 summarizes the results of the 2014-2015, 2015-2016, 2016-2017, 2017-2018, and 2018-2019 Forward Capacity Market Capacity Supply Obligations (CSOs) by Load Zone as of March 18, 2015. In the case of 2014-15, monthly auction results are not taken into consideration; the results shown are for the third Annual Reconfiguration Auction (ARA3).

The October 31, 2008 Forward Capacity Market (FCM)/Queue Amendments filing (FERC Docket ER09237 http://www.iso-ne.com/static-assets/documents/regulatory/ferc/filings/2008/oct/er09_237_000_10_8_31_fcm_queue.pdf) established the Network Resource Capability (NRC) and Capacity Network Resource Capability (CNRC) values for each generating resource. Section 5.1, "Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List", lists the NRC & CNRC values calculated consistent with Schedules 22 and 23 of the Open Access Transmission Tariff (the Large and Small Generator Interconnection Procedures).

Section 6 lists links associated with transmission related documents available on the ISO New England website at: <http://www.iso-ne.com>.

The appendices in the report are as follows:

- Appendix A defines the commonly used terms and abbreviations used in this report;
- Appendix B provides a list of the Federal Information Processing Standard (FIPS) Codes and the list of Regional System Plan (RSP) Subareas;
- Appendix C includes two graphs that illustrate the summer Capacity Supply Obligations and load forecast;
- Appendix D tracks the CSOs for each Commitment Period, by Load Zone, from the Forward Capacity Auction (FCA) results through the subsequent proration, bilaterals, and Annual Reconfiguration Auctions.
- Appendix E lists the Qualified and Cleared Capacity for all Resources that qualified to participate in the ninth Forward Capacity Auction (FCA 9).
- Appendix F is the most recent update of the New England geographic transmission map.

CELT Reports and related documents are available on the ISO New England website at:

<http://www.iso-ne.com/system-planning/system-plans-studies/celt>

<http://www.iso-ne.com/isoexpress/web/reports/operations/-/tree/seasonal-claimed-capability>

<http://www.iso-ne.com/system-planning/system-plans-studies/rsp>

<http://www.iso-ne.com/participate/applications-status-changes/new-modified-interconnections>

<http://www.iso-ne.com/system-planning/transmission-planning/interconnection-request-queue>

Please do not hesitate to contact ISO New England at custserv@iso-ne.com with any questions or comments regarding the information contained herein.

¹ ISO New England is the Reliability Coordinator (RC), Balancing Authority (BA) and Transmission Operator (TOP) for New England. Throughout this document, the ISO is referred to as the RC since the RC has responsibility for overseeing the other two functions.

² For more information on generating assets, refer to the Seasonal Claimed Capability Report at: <http://www.iso-ne.com/isoexpress/web/reports/operations/-/tree/seasonal-claimed-capability>.

³ The Generator Interconnection Queue is posted on the ISO New England website at <http://www.iso-ne.com/system-planning/transmission-planning/interconnection-request-queue>.

Preface

This 2015 edition of the "Forecast Report of Capacity, Energy, Loads, and Transmission" (CELT) reflects a load forecast based upon demographic, economic, and market information available through winter 2014-15 for publication in May 2015. Accordingly, this CELT edition supersedes prior CELT publications.

This report presents the ISO-NE Reliability Coordinator area 2015-2024 forecast of:

- Electric energy demand and peak load;
- Existing ISO-NE Control Area electrical capacity and proposed changes;
- Scheduled and proposed transmission changes; with listings of existing and summaries of proposed generation projects.

Generating asset details are represented in Section 2.1 of this report for three different periods: a snapshot of January 1, 2015, a snapshot of the winter peak on January 8, 2015, and a projection for the summer of 2015.

This report represents the efforts of Market Participants' staffs, jointly with ISO-NE, under the review of the Load Forecasting and Reliability Committees.

Additional information regarding the documentation of the electric energy demand and peak load forecasts presented in this report may be found on ISO-NE's web site at:

<http://www.iso-ne.com/system-planning/system-plans-studies/celt>

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1.1 Summer Peak Capabilities and Load Forecast (MW)

	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>
<u>NEW ENGLAND</u> (Including Northern Maine) (1)											
TOTAL CAPACITY	32909	33539	33578	33662	34842	33458	33458	33452	33452	33452	33452
TOTAL REFERENCE LOAD	28075	28500	29016	29481	29932	30337	30683	31008	31339	31679	32015
<u>ISO-NE RELIABILITY COORDINATOR AREA</u>											
1. LOAD (2, 3, 4)											
1.1 REFERENCE - Without reductions											
1.1.1 Behind-the-Meter (BTM) PV (5)	59	145	237	309	342	369	393	413	426	439	451
1.2 REFERENCE - With reduction for BTM PV											
1.2.1 Passive DR (PDR) used in System Planning (6)	1507	1685	1839	2089	2306	2551	2782	3000	3205	3398	3579
1.3 REFERENCE - With reduction for BTM PV and PDR											
	26404	26565	26835	26977	27178	27310	27400	27487	27599	27733	27876
2. CAPACITY BASED ON FCM OBLIGATIONS											
2.1 GENERATING RESOURCES (7)											
	29257	29726	29347	29388	30410	30410	30410	30410	30410	30410	30410
2.2 DEMAND RESOURCES (8)											
2.2.1 ACTIVE DR	700	638	922	897	647	647	647	647	647	647	647
2.2.2 PASSIVE DR	1399	1687	1543	1959	2156	2156	2156	2156	2156	2156	2156
2.3 IMPORTS (9)											
	1403	1337	1616	1267	1479	95	95	89	89	89	89
2.4 TOTAL (10)											
	32759	33389	33428	33512	34692	33308	33308	33302	33302	33302	33302
3. CAPACITY BASED ON SEASONAL CLAIMED CAPABILITY (SCC) (11) (12)											
3.1 GENERATION CLAIMED FOR CAPABILITY											
	30369	30749	31543	30097	31121	31140	31157	31170	31178	31185	31193
4. RESERVES - Based on Reference Load with reduction for Passive DR											
4.1 INSTALLED RESERVES - Based on CSOs of Generating Resources (line 2.1), Active DR (line 2.2.1), and Imports (line 2.3)											
4.1.1 MW	4956	5136	5051	4576	5358	3842	3752	3659	3547	3413	3270
4.1.2 % OF LOAD	19	19	19	17	20	14	14	13	13	12	12
4.2 INSTALLED RESERVES - Based on Generation SCC (line 3.1), Active DR (line 2.2.1), Imports (line 2.3), and Exports (see footnote 13)											
4.2.1 MW	5968	6059	7147	5185	5970	4473	4399	4319	4215	4088	3954
4.2.2 % OF LOAD	23	23	27	19	22	16	16	16	15	15	14

KEY:

$$4.1.1 = 2.1 + 2.2.1 + 2.3 - 1.3$$

$$4.1.2 = (4.1.1 / 1.3) \times 100$$

$$4.2.1 = (3.1 + 2.2.1 + 2.3) - 1.3$$

$$4.2.2 = (4.2.1 / 1.3) \times 100$$

$$2.4 = 2.1 + 2.2 + 2.3$$

FOOTNOTES:

See Section 1.1 Footnotes on following sheet

1.1 Footnotes

- (1) Represents total New England load and capacity, including Northern Maine (which is not electrically connected to the ISO New England (ISO-NE) Reliability Coordinator area).
- (2) Represents MW load level associated with a reference forecast having a 50% chance of being exceeded. More information on the April 2015 CELT forecast, including the high and low bandwidths, is available on the ISO-NE Website located at <http://www.iso-ne.com/system-planning/system-plans-studies/celt>.
- (3) Three versions of the seasonal peak load forecast are shown. The first forecast does not reflect the peak and energy savings of Passive Demand Resources (PDR) or Behind-the-Meter (BTM) PV. The second forecast shown reflects a reduction for BTM PV. The third forecast shown reflects the reductions of BTM PV and PDR. Detailed forecast documentation on the ISO-NE website includes all three versions of the forecast.
- (4) The 2014 summer peak load shown reflects weather normalization. Prior to weather normalization, the actual metered 2014 summer peak of 24,443 MW occurred on July 2, 2014 at hour ending 15:00. See Section 1.5 for actual and estimated peaks and energies. The reconstituted (for the load reducing action of FCM Passive Demand Resources) peak of 26,140 MW occurred on July 2, 2014 at hour ending 15:00.
- (5) Line 1.1.1 consists of Behind-the-Meter Non-Embedded PV (SCC values) as of July 1 of that year, including an 8% transmission and distribution loss gross up. Refer to Section 3.1 for more details on the PV forecast, which are as of the end of the year and do not include the 8% transmission and distribution loss gross-up.
- (6) The passive DR shown under line 1.2 consists of the Qualified Capacity (QC) of existing resources and primary auction (FCA) results for new resources. These values are used by ISO-NE System Planning in their long-term Needs Assessments and Solutions Studies (see Sec. 3.1 of this report for a breakdown by Load Zone and DR type), and are different from the Capacity Supply Obligations shown on line 2.2.2. Beginning in 2019-2020, passive DR includes an ISO-NE forecast of incremental EE beyond the FCM.
- (7) The 2014 through 2018 generating capacity consists of the current Forward Capacity Market CSOs as of March 18, 2015, and the 2013 CSOs are based on the 2014-2015 ARA 3 results. The 2018 FCM CSO is assumed to remain in place through the end of the CELT reporting period. It is assumed that the 94 MW of Static and Dynamic De-List Bids that were cleared to leave the 2018-2019 Forward Capacity Auction will remain de-listed through the reporting period. The Citizens Block Load CSO is treated as an import rather than a generating resource.
- (8) The demand resource values are based on DR with FCM CSOs, including an 8% transmission and distribution loss gross-up. The 2018 FCM CSO is assumed to remain in place through the end of the CELT Reporting Period. A passive DR forecast is included with the QC-based DR values on line 1.2, beginning in 2019.
- (9) The 2014 through 2018 imports are based on FCM import CSOs. An Administrative Export De-List of 100 MW is taken into account in the generation capability values from 2014 on. The purchases beyond the 2018-2019 Capacity Commitment Period reflect only known, long-term contracts.
- (10) May not equal sum due to rounding.
- (11) The generating capability based on SCC values includes all existing ISO New England generating assets as well as projected additions and retirements. Future generating assets consist of non-FCM resources that are expected to go commercial in 2015 or 2016, and all new resources with FCM CSOs. The capabilities of the FCM resources are based on their Qualified Capacity.
- (12) The 2015 SCC value is consistent with the total capacity projected for August 1st in the Section 2.1 Generator List, with the addition of 8 MW of PV in Markets forecasted to be in service by July 1. The amount of PV in service as of April 1 is 140 MW, while the 2015 summer peak PV is forecasted to total 148 MW. This was calculated from Section 3.1.2 - Forecast of Solar PV Estimated Summer Seasonal Claimed Capability (SCC) by Category and State based on the assumption that 36% of the end of year PV will be in service by July 1.
- (13) Exports consist of a 100 MW Administrative Export De-List.

1.2 Winter Peak Capabilities and Load Forecast (MW)

	<u>14/15</u>	<u>15/16</u>	<u>16/17</u>	<u>17/18</u>	<u>18/19</u>	<u>19/20</u>	<u>20/21</u>	<u>21/22</u>	<u>22/23</u>	<u>23/24</u>	<u>24/25</u>
<u>NEW ENGLAND</u> (Including Northern Maine) (1)											
TOTAL CAPACITY	33142	33832	33839	33980	35092	34171	34165	34165	34165	34165	34165
TOTAL REFERENCE LOAD	22742	22863	23043	23229	23405	23555	23696	23841	23992	24148	24303
<u>ISO-NE RELIABILITY COORDINATOR AREA</u>											
1. LOAD (2, 3, 4)											
1.1 REFERENCE - Without reductions	22620	22740	22920	23105	23280	23430	23570	23715	23865	24020	24175
1.1.1 Behind-the-Meter (BTM) PV (5)	0	0	0	0	0	0	0	0	0	0	0
1.2 REFERENCE - With reduction for BTM PV	22620	22740	22920	23105	23280	23430	23570	23715	23865	24020	24175
1.2.1 Passive DR (PDR) used in System Planning (6)	1489	1663	1652	1832	2171	2402	2619	2825	3018	3199	3370
1.3 REFERENCE - With reduction for BTM PV and PDR	21131	21077	21268	21273	21109	21028	20951	20890	20847	20821	20805
2. CAPACITY BASED ON FCM OBLIGATIONS											
2.1 GENERATING RESOURCES (7)	30005	30070	29649	29710	31122	31122	31122	31122	31122	31122	31122
2.2 DEMAND RESOURCES (8)	2055	2285	2449	2852	2803	2803	2803	2803	2803	2803	2803
2.2.1 ACTIVE DR	656	600	907	894	647	647	647	647	647	647	647
2.2.2 PASSIVE DR	1399	1685	1541	1958	2156	2156	2156	2156	2156	2156	2156
2.3 IMPORTS (9)	932	1326	1591	1267	1017	96	90	90	90	90	90
2.4 TOTAL (10)	32992	33682	33689	33830	34942	34021	34015	34015	34015	34015	34015
3. CAPACITY BASED ON SEASONAL CLAIMED CAPABILITY (SCC)(11)											
3.1 GENERATION CLAIMED FOR CAPABILITY	32647	33214	33903	32378	33454	33454	33454	33454	33454	33454	33454
4. RESERVES - Based on Reference Load with reduction for Passive DR											
4.1 INSTALLED RESERVES - Based on CSOs of Generating Resources (line 2.1), Active DR (line 2.2.1), and Imports (line 2.3)											
4.1.1 MW	10462	10919	10880	10598	11677	10837	10908	10969	11012	11038	11054
4.1.2 % OF LOAD	50	52	51	50	55	52	52	53	53	53	53
4.2 INSTALLED RESERVES - Based on Generation SCC (line 3.1), Active DR (line 2.2.1), Imports (line 2.3), and Exports (see footnote 12)											
4.2.1 MW	13004	13963	15034	13166	13909	13069	13140	13201	13244	13270	13286
4.2.2 % OF LOAD	62	66	71	62	66	62	63	63	64	64	64

KEY:

$$4.1.1 = 2.1 + 2.2.1 + 2.3 - 1.3$$

$$4.1.2 = (4.1.1 / 1.3) \times 100$$

$$4.2.1 = (3.1 + 2.2.1 + 2.3) - 1.3$$

$$4.2.2 = (4.2.1 / 1.3) \times 100$$

$$2.4 = 2.1 + 2.2 + 2.3$$

FOOTNOTES:

See Section 1.2 Footnotes on following sheet

1.2 Footnotes

- (1) Represents total New England load and capacity, including Northern Maine (which is not electrically connected to the ISO New England (ISO-NE) Reliability Coordinator area).
- (2) Represents MW load level associated with a reference forecast having a 50% chance of being exceeded. More information on the April 2015 CELT forecast, including the high and low bandwidths, is available on the ISO-NE Website located at <http://www.iso-ne.com/system-planning/system-plans-studies/celt>.
- (3) Two versions of the seasonal peak load forecast are shown. The first forecast does not reflect the peak and energy savings of the passive demand resources. The second forecast shown reflects a reduction for that passive DR. Detailed forecast documentation on the ISO-NE website includes both the original CELT forecast and the forecast minus passive demand resources.
- (4) The 2014/15 winter peak load shown reflects weather normalization. Prior to weather normalization, the actual metered 2014/15 winter peak of 20,556 MW occurred on January 8, 2015 at hour ending 18:00. See Section 1.5 for actual and estimated peaks and energies. The reconstituted (for the load reducing action of FCM Passive Demand Resources) peak of 22,804 MW occurred on January 8, 2015 at hour ending 18:00.
- (5) Behing-the-Meter PV is assumed to be zero during the winter peak.
- (6) The passive DR shown under line 1.2 consists of the Qualified Capacity (QC) of existing resources and primary auction (FCA) results for new resources. These values are used by ISO-NE System Planning in their long-term Needs Assessments and Solutions Studies (see Sec. 3.1 of this report for a breakdown by Load Zone and DR type), and are different from the Capacity Supply Obligations shown on line 2.2.2. Beginning in 2019-2020, passive DR includes an ISO-NE forecast of incremental EE beyond the FCM.
- (7) The 2015/16 through 2018/19 generating capacity consists of the Forward Capacity Market CSOs current as of March 18, 2015, and the 2014/15 CSOs are based on the ARA 3 results. The 2018/19 FCM CSO is assumed to remain in place through the end of the CELT reporting period. It is assumed that the 94 MW of Static and Dynamic De-List Bids that were cleared to leave the 2018-2019 Forward Capacity Auction will remain de-listed through the reporting period. The Citizens Block Load CSO is treated as an import rather than a generating resource.
- (8) The demand resource values are based on DR with FCM CSOs, including an 8% transmission and distribution loss gross-up. The 2018/19 FCM CSO is assumed to remain in place through the end of the CELT Reporting Period. A passive DR forecast is included with the QC-based DR values on line 1.2, beginning in 2019/20.
- (9) The 2014/15 through 2018/19 imports are based on FCM import CSOs. An Administrative Export De-List of 100 MW is taken into account in the generation capability values from 2015 on. The purchases beyond the 2018-2019 Capacity Commitment Period reflect only known, long-term contracts.
- (10) May not equal sum due to rounding.
- (11) The generating capability based on SCC values includes all existing ISO New England generating assets as well as projected additions and retirements. Future generating assets consist of non-FCM resources that are expected to go commercial in 2015 or 2016, and all new resources with FCM CSOs. The capabilities of the FCM resources are based on their Qualified Capacity.
- (12) Exports consist of a 100 MW Administrative Export De-List.

1.3 - Summary Summer Capability by Fuel/Unit Type (MW) ⁽¹⁾

	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
NUCLEAR STEAM	3831	3877	3877	4023	4024	4024	4024	4024	4024	4024	4024
HYDRO (DAILY CYCLE - PONDAGE)	334	327	329	339	338	338	338	338	338	338	338
HYDRO (DAILY CYCLE - RUN OF RIVER)	280	300	308	275	273	273	273	273	273	273	273
HYDRO (WEEKLY CYCLE)	770	859	871	814	847	847	847	847	847	847	847
HYDRO (PUMPED STORAGE)	1601	1624	1616	1666	1643	1643	1643	1643	1643	1643	1643
GAS COMBINED CYCLE	9203	8857	8700	8883	8951	8951	8951	8951	8951	8951	8951
GAS/OIL COMBINED CYCLE	2698	3202	3443	3906	4655	4655	4655	4655	4655	4655	4655
GAS COMBUSTION (GAS) TURBINE	464	345	339	357	446	446	446	446	446	446	446
GAS/OIL COMBUSTION (GAS) TURBINE	497	629	622	668	861	861	861	861	861	861	861
OIL COMBUSTION (GAS) TURBINE	1600	1613	1532	1573	1606	1606	1606	1606	1606	1606	1606
COAL STEAM	1908	1981	1821	927	922	922	922	922	922	922	922
GAS/OIL STEAM	2787	2777	2692	2481	2497	2497	2497	2497	2497	2497	2497
OIL STEAM	2135	2184	1986	2201	2148	2148	2148	2148	2148	2148	2148
GAS INTERNAL COMBUSTION	0	3	5	5	5	5	5	5	5	5	5
GAS/OIL INTERNAL COMBUSTION	9	9	9	9	9	9	9	9	9	9	9
OIL INTERNAL COMBUSTION	116	111	118	118	112	112	112	112	112	112	112
BIO/REFUSE	935	908	909	1001	926	926	926	926	926	926	926
WIND TURBINE	75	102	149	121	111	111	111	111	111	111	111
GAS FUEL CELL	13	16	16	16	16	16	16	16	16	16	16
PHOTOVOLTAIC	1	2	5	5	21	21	21	21	21	21	21
SUBTOTAL ISO-NE RELIABILITY COORDINATOR AREA CAPACITY (2) (4)	29257	29726	29347	29388	30410	30410	30410	30410	30410	30410	30410
DEMAND RESOURCES	2099	2326	2465	2856	2803	2803	2803	2803	2803	2803	2803
IMPORTS (3)	1403	1337	1616	1267	1479	95	95	89	89	89	89
TOTAL ISO-NE RELIABILITY COORDINATOR AREA CAPACITY (4)	32759	33389	33428	33512	34692	33308	33308	33302	33302	33302	33302

FOOTNOTES:

(1) Gas/oil units are not necessarily fully operable on both fuels.

(2) The 2014 through 2018 generation values consist of the Forward Capacity Market CSOs current as of March 18, 2015. The 2018 FCM CSO is assumed to remain in place through the end of the CELT reporting period. It is assumed that the 94 MW of Static and Dynamic De-List Bids that were cleared to leave the 2018-2019 Forward Capacity Auction will remain de-listed through the reporting period.

(3) Imports are from entities outside the ISO-NE Reliability Coordinator area boundary. The 2014 through 2018 imports are based on FCM import CSOs. An Export De-List of 100 MW is taken into account in the generation capability values. The imports beyond the 2018-2019 Capacity Commitment Period reflect only known, long-term contracts.

(4) May not equal sum due to rounding.

1.4 - Summary Winter Capability by Fuel/Unit Type (MW) ⁽¹⁾

	<u>14/15</u>	<u>15/16</u>	<u>16/17</u>	<u>17/18</u>	<u>18/19</u>	<u>19/20</u>	<u>20/21</u>	<u>21/22</u>	<u>22/23</u>	<u>23/24</u>	<u>24/25</u>
NUCLEAR STEAM	3831	3877	3877	4023	4024	4024	4024	4024	4024	4024	4024
HYDRO (DAILY CYCLE - PONDAGE)	334	327	329	340	339	339	339	339	339	339	339
HYDRO (DAILY CYCLE - RUN OF RIVER)	364	405	437	441	434	434	434	434	434	434	434
HYDRO (WEEKLY CYCLE)	1601	860	864	813	845	845	845	845	845	845	845
HYDRO (PUMPED STORAGE)	769	1623	1615	1644	1643	1643	1643	1643	1643	1643	1643
GAS COMBINED CYCLE	9614	8898	8719	8908	9372	9372	9372	9372	9372	9372	9372
GAS/OIL COMBINED CYCLE	2774	3290	3452	3906	4658	4658	4658	4658	4658	4658	4658
GAS COMBUSTION (GAS) TURBINE	485	374	339	357	446	446	446	446	446	446	446
GAS/OIL COMBUSTION (GAS) TURBINE	528	629	622	668	861	861	861	861	861	861	861
OIL COMBUSTION (GAS) TURBINE	1698	1613	1555	1595	1647	1647	1647	1647	1647	1647	1647
COAL STEAM	1905	1981	1821	927	922	922	922	922	922	922	922
GAS/OIL STEAM	2773	2777	2692	2481	2481	2481	2481	2481	2481	2481	2481
OIL STEAM	2143	2185	1986	2201	2148	2148	2148	2148	2148	2148	2148
GAS INTERNAL COMBUSTION	0	3	5	5	5	5	5	5	5	5	5
GAS/OIL INTERNAL COMBUSTION	9	9	9	9	9	9	9	9	9	9	9
OIL INTERNAL COMBUSTION	116	111	118	118	112	112	112	112	112	112	112
BIO/REFUSE	943	913	918	1012	937	937	937	937	937	937	937
WIND TURBINE	106	178	274	248	223	223	223	223	223	223	223
GAS FUEL CELL	13	16	16	16	16	16	16	16	16	16	16
PHOTOVOLTAIC	0	0	0	0	0	0	0	0	0	0	0
SUBTOTAL ISO-NE RELIABILITY COORDINATOR AREA CAPACITY (2) (4)	30005	30070	29649	29710	31122	31122	31122	31122	31122	31122	31122
DEMAND RESOURCES	2055	2285	2449	2852	2803	2803	2803	2803	2803	2803	2803
IMPORTS (3)	932	1326	1591	1267	1017	96	90	90	90	90	90
TOTAL ISO-NE RELIABILITY COORDINATOR AREA CAPACITY (4)	32992	33682	33689	33830	34942	34021	34015	34015	34015	34015	34015

FOOTNOTES:

- (1) Gas/oil units are not necessarily fully operable on both fuels.
- (2) The 2014/15 through 2018/19 generation values consist of the Forward Capacity Market CSOs current as of March 18, 2015. The 2018/19 FCM CSO is assumed to remain in place through the end of the CELT reporting period. It is assumed that the 94 MW of Static and Dynamic De-List Bids that were cleared to leave the 2018-2019 Forward Capacity Auction will remain de-listed through the reporting period.
- (3) Imports are from entities outside the ISO-NE Reliability Coordinator Area boundary. The 2014/15 through 2018/19 imports are based on FCM import CSOs. An Export De-List of 100 MW is taken into account in the generation capability values. The purchases beyond the 2018-2019 Capacity Commitment Period reflect only known, long-term contracts.
- (4) May not equal sum due to rounding.

1.5 - Actual and Forecasted Energy and Peak Loads (Forecast is Reference with reduction for BTM PV)⁽¹⁾

	2014 ACTUAL											
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
MONTHLY PEAK LOAD - MW	21334	19654	19696	16011	16222	21263	24443	22694	23715	17053	18348	19812
MONTHLY NET ENERGY - GWH	12022	10468	11037	9452	9463	10400	12244	11229	10236	9710	9950	10926
	2015 FORECAST											
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
MONTHLY PEAK LOAD - MW	20556 A	20070 A	19635	17735	19905	25230	28251	28251	23160	18670	20350	22740
MONTHLY NET ENERGY - GWH	11713 A	11015 A	11524	10092	10440	11664	13357	13014	10854	10549	10794	12194
	2016 FORECAST											
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
MONTHLY PEAK LOAD - MW	22740	21505	19770	17870	20008	25463	28673	28673	23338	18770	20500	22920
MONTHLY NET ENERGY - GWH	12771	11166	11643	10186	10539	11777	13489	13143	10960	10661	10912	12336
	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	CAGR (5) 2015 to 2024
SUMMER PEAK - MW	24443 A	28251	28673	29066	29483	29861	30182	30487	30804	31131	31455	1.2
WINTER PEAK - MW (2)	20556 A	22740	22920	23105	23280	23430	23570	23715	23865	24020	24175	0.7
NET ANNUAL ENERGY - GWH (3)	127317 A	138153 (4)	139583	141102	142614	143925	145182	146466	147837	149253	150666	1.0

FOOTNOTES:

A = ACTUAL

- (1) Recognizing that the seasonal peaks usually occur within a few months of the year, the forecasted monthly peaks of July and August have been replaced by the summer peak, and December and January have been replaced by the winter peak.
- (2) Winter beginning in December of the year shown.
- (3) May not equal sum due to rounding.
- (4) Forecasted value only; does not include the January 2015 actual monthly net energy shown above.
- (5) Compound Annual Growth Rate (%).

1.6 - Seasonal Peak Load Forecast Distributions (Forecast is Reference with reduction for BTM PV)

		Peak Load Forecast at Milder Than Expected Weather				Reference Forecast at Expected Weather	Peak Load Forecast at More Extreme Than Expected Weather				
Summer (MW)	2015	27145	27395	27440	27825	28251	28700	29165	29825	30600	31270
	2016	27548	27803	27848	28238	28673	29133	29603	30278	31053	31733
	2017	27921	28181	28226	28626	29066	29531	30011	30696	31481	32171
	2018	28323	28583	28633	29033	29483	29958	30443	31138	31933	32628
	2019	28686	28951	28996	29406	29861	30341	30831	31541	32341	33051
	2020	28992	29262	29307	29722	30182	30667	31167	31877	32697	33417
	2021	29287	29557	29607	30022	30487	30977	31482	32202	33037	33762
	2022	29589	29864	29914	30334	30804	31299	31809	32539	33389	34124
	2023	29901	30181	30231	30656	31131	31631	32146	32886	33746	34491
	2024	30214	30494	30544	30974	31455	31964	32479	33224	34104	34859
WTHI (1)		78.49	78.73	79.00	79.39	79.88	80.30	80.72	81.14	81.96	82.33
Dry-Bulb Temperature (2)		88.50	88.90	89.20	89.90	90.20	91.20	92.20	92.90	94.20	95.40
Probability of Forecast Being Exceeded		90%	80%	70%	60%	50%	40%	30%	20%	10%	5%
Winter (MW)	2015/16	22325	22440	22535	22595	22740	22890	23050	23150	23400	23755
	2016/17	22500	22620	22715	22775	22920	23070	23230	23335	23580	23935
	2017/18	22685	22800	22895	22960	23105	23255	23420	23520	23765	24120
	2018/19	22855	22975	23070	23130	23280	23435	23595	23700	23935	24295
	2019/20	23000	23120	23220	23280	23430	23585	23750	23850	24085	24445
	2020/21	23140	23260	23360	23420	23570	23725	23890	23995	24225	24585
	2021/22	23280	23400	23500	23565	23715	23870	24040	24145	24370	24730
	2022/23	23430	23550	23650	23715	23865	24020	24190	24295	24520	24880
	2023/24	23580	23705	23805	23865	24020	24180	24345	24455	24680	25035
	2024/25	23735	23855	23955	24020	24175	24335	24505	24610	24835	25190
Dry-Bulb Temperature (3)		10.72	9.66	8.84	8.30	7.03	5.77	4.40	3.58	1.61	(1.15)

FOOTNOTES:

- (1) WTHI - a three-day weighted temperature-humidity index for eight New England weather stations. It is the weather variable used in producing the summer peak load forecast. For more information on the weather variables see <http://www.iso-ne.com/system-planning/system-plans-studies/celt>.
- (2) Dry-bulb temperature (in degrees Fahrenheit) shown in the summer season is for informational purposes only.
- (3) Dry-bulb temperature (in degrees Fahrenheit) shown in the winter season is a weighted value from eight New England weather stations.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Algonquin Energy Services Inc.									
AESR	42375	DEXTER 1	CC	37.839	38.363	NG	DFO	10567	5/1/1990
AESR	42376	DEXTER 2	CC	4.432	4.833	NG		10567	5/1/1990
				42.271	43.196				
American PowerNet Management, LP									
APNM	345	MEAD	ST	0.000	0.000	BIT	OBS	10495	2/1/1990
				0.000	0.000				
Bear Swamp Power Company LLC									
BSP	359	J. COCKWELL 1	PS	292.275	292.275	WAT		8005	9/1/1974
BSP	360	J. COCKWELL 2	PS	293.238	292.113	WAT		8005	10/1/1974
BSP	413	FIFE BROOK	HDR	6.089	9.900	WAT		8004	10/1/1974
				591.602	594.288				
Black Bear Hydro Partners, LLC									
BBHP	405	ELLSWORTH HYDRO	HW	9.044	9.050	WAT		1469	1/1/1919
BBHP	532	PEJEPCOT	HDR	8.150	8.289	WAT		50758	11/1/1987
BBHP	14695	ORONO	HDR	1.790	1.681	WAT		57184	12/29/2008
BBHP	16295	PPL VEAZIE	HDR	0.000	0.000	WAT		1479	1/1/1911
BBHP	16296	MILFORD HYDRO	HDR	4.636	5.256	WAT		1475	1/1/1911
BBHP	16523	STILLWATER	HDR	1.705	0.704	WAT		1478	1/1/1911
BBHP	16524	HOWLAND	HDR	0.669	0.782	WAT		1472	1/1/1911
BBHP	16525	MEDWAY	HDR	3.575	4.098	WAT		55288	1/1/1911
BBHP	38083	ORONO B HYDRO	HDR	3.290	3.030	WAT			10/1/2013
BBHP	38084	STILLWATER B HYDRO	HDR	1.487	1.638	WAT			9/20/2013
				34.346	34.528				

NOTES:

Appendix A - defines the codes used.

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When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Blackstone Hydro, Inc.									
BHI	1057	BLACKSTONE HYDRO LOAD REDUCER	HDR	0.104	0.494	WAT		50177	1/1/1989
BHI	1117	GREAT WORKS COMPOSITE	HDR	0.009	0.111	WAT			3/1/1984
BHI	2278	BARKER LOWER HYDRO	HDR	0.520	0.832	WAT		10728	4/1/1980
BHI	2279	BARKER UPPER HYDRO	HDR	0.431	0.668	WAT		52171	7/1/1987
BHI	2281	BROWNS MILL HYDRO	HDR	0.157	0.258	WAT		50688	7/1/1983
BHI	2282	DAMARISCOTTA HYDRO	HDR	0.000	0.249	WAT		2282	3/1/1984
BHI	2283	EUSTIS HYDRO	HDR	0.097	0.050	WAT		50688	3/1/1984
BHI	2284	GARDINER HYDRO	HDR	0.763	1.003	WAT		50688	7/1/1983
BHI	2285	GREENVILLE HYDRO	HDR	0.000	0.197	WAT		50688	3/1/1984
BHI	2287	MECHANIC FALLS HYDRO	HDR	0.155	0.300	WAT		2287	11/1/1984
BHI	2288	NORWAY HYDRO	HDR	0.000	0.035	WAT		50688	5/1/1985
BHI	2290	PITTSFIELD HYDRO	HDR	0.484	0.531	WAT		2290	3/1/1984
BHI	2292	YORK HYDRO	HDR	0.066	0.636	WAT		50688	3/1/1984
				2.786	5.364				
Blue Sky East, LLC									
BSE	40343	BULL HILL WIND	WT	6.457	13.458	WND		57083	10/27/2012
				6.457	13.458				
Braintree Electric Light Department, Town of									
BELD	540	POTTER 2 CC	CC	71.998	89.998	NG		1660	3/1/1977
BELD	15484	THOMAS A. WATSON UNIT #1	GT	52.600	57.400	NG	DFO	1660	4/22/2009
BELD	15485	THOMAS A. WATSON UNIT #2	GT	52.600	57.400	NG	DFO	1660	4/14/2009
				177.198	204.798				

NOTES:

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Brayton Point Energy, LLC									
BPE	350	BRAYTON PT 1	ST	225.230	241.366	BIT	NG	1619	8/1/1963
BPE	351	BRAYTON PT 2	ST	237.842	242.455	BIT	NG	1619	7/1/1964
BPE	352	BRAYTON PT 3	ST	596.289	598.606	BIT	NG	1619	7/1/1969
BPE	353	BRAYTON PT 4	ST	434.025	445.520	RFO	NG	1619	12/1/1974
BPE	354	BRAYTON DIESELS 1-4	IC	0.000	0.000	DFO		1619	3/1/1967
				1493.386	1527.947				
Bridgewater Power Company L.P.									
BPCLP	357	BRIDGEWATER	ST	14.170	14.395	WDS		10290	9/1/1987
				14.170	14.395				
Brookfield Energy Marketing, LP									
BEMLP	331	AZISCOHOS HYDRO	HDP	6.800	6.800	WAT		50999	7/1/1988
BEMLP	424	GREAT LAKES - MILLINOCKET	HW	74.958	55.317	WAT		55830	3/1/1987
BEMLP	460	LOCKWOOD	HDR	4.046	4.113	WAT		10066	12/1/1984
BEMLP	539	PONTOOK HYDRO	HDR	4.717	7.323	WAT		50741	12/1/1986
BEMLP	1113	BRASSUA HYDRO	HDP	2.696	1.071	WAT		10555	8/1/1989
BEMLP	2426	HYDRO KENNEBEC	HDR	11.524	9.520	WAT		54148	3/1/1989
BEMLP	10424	GREAT LAKES - BERLIN	HDR	9.230	10.854	WAT		54639	6/22/2004
BEMLP	11424	RUMFORD FALLS	HDR	32.470	30.830	WAT		10493	7/6/2006
				146.441	125.828				

NOTES:

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When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Brookfield White Pine Hydro LLC									
FPLEMH	328	GULF ISLAND COMPOSITE	HW	32.970	32.970	WAT		1480	1/1/1926
FPLEMH	358	BRUNSWICK	HDR	10.585	11.107	WAT		1483	3/1/1982
FPLEMH	369	CATARACT EAST	HDP	7.775	8.000	WAT		1486	1/1/1937
FPLEMH	432	HARRIS 1	HW	16.790	16.776	WAT		1492	1/1/1954
FPLEMH	433	HARRIS 2	HW	34.865	34.500	WAT		1492	1/1/1954
FPLEMH	434	HARRIS 3	HW	34.210	33.905	WAT		1492	1/1/1953
FPLEMH	440	HIRAM	HDP	11.189	11.600	WAT		1493	1/1/1917
FPLEMH	495	MONTY	HDP	28.000	28.000	WAT		805	1/1/1980
FPLEMH	569	SKELTON	HDP	19.704	19.704	WAT		1505	1/1/1948
FPLEMH	617	WESTON	HDR	10.831	8.315	WAT		1509	1/1/1920
FPLEMH	621	WILLIAMS	HDP	14.900	14.900	WAT		1510	1/1/1939
FPLEMH	636	WYMAN HYDRO 1	HW	27.362	27.400	WAT		1511	1/1/1930
FPLEMH	637	WYMAN HYDRO 2	HW	29.866	29.900	WAT		1511	1/1/1931
FPLEMH	638	WYMAN HYDRO 3	HW	25.548	25.700	WAT		1511	1/1/1940
FPLEMH	754	BAR MILLS	HDR	0.000	1.586	WAT		1481	1/1/1956
FPLEMH	755	BONNY EAGLE/W. BUXTON	HDR	16.151	17.500	WAT		1482, 1508	1/1/1910
FPLEMH	757	HARRIS 4	HW	1.436	1.249	WAT		1492	1/1/1954
FPLEMH	760	NORTH GORHAM	HDR	1.475	1.121	WAT		1501	1/1/1925
FPLEMH	761	SHAWMUT	HDR	7.239	6.066	WAT		1504	1/1/1913
				330.896	330.299				

NOTES:

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When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Burlington Electric Department									
BED	363	BURLINGTON GT	GT	19.104	23.354	DFO		3754	7/1/1971
BED	474	J C MCNEIL	ST	52.000	54.000	WDS	NG	589	2/1/1984
BED	622	WINOOSKI 1	HDR	1.363	2.614	WAT		54355	4/1/1993
BED	35555	GMCW	WT	0.888	3.289	WND		58238	12/31/2012
				73.355	83.257				
Calpine Energy Services, LP									
CALP	14177	WESTBROOK ENERGY CENTER G1	CC	261.204	281.835	NG		55294	4/13/2001
CALP	14178	WESTBROOK ENERGY CENTER G2	CC	261.204	285.063	NG		55294	4/13/2001
CALP	40327	FORE RIVER 11	CC	362.997	416.611	NG		55317	8/4/2003
CALP	40328	FORE RIVER 12	CC	362.712	421.500	NG		55317	8/4/2003
				1248.117	1405.009				
CHI Power Marketing, Inc.									
CHIPM	457	LAWRENCE HYDRO	HDR	6.160	8.576	WAT		50545	11/1/1981
CHIPM	849	CRESCENT DAM	HDR	0.535	0.355	WAT			1/1/1993
CHIPM	850	GLENDALE HYDRO	HDR	0.307	0.000	WAT			12/1/1989
CHIPM	883	SALMON FALLS HYDRO	HDR	0.000	0.392	WAT		50702	11/1/1983
CHIPM	893	WEST HOPKINTON HYDRO	HDR	0.270	0.384	WAT		54384	11/1/1982
				7.272	9.707				
Chicopee Municipal Lighting Plant									
CMLP	421	FRONT STREET DIESELS 1-3	IC	7.713	8.250	DFO		7396	12/1/1980
CMLP	1050	CHICOPEE HYDRO	HDR	0.411	0.989	WAT		50832	5/1/1985
				8.124	9.239				

NOTES:

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When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Christopher M. Anthony									
CMA	1266	MARSH POWER	HDR	0.000	0.000	WAT		1469	2/1/1986
CMA	2289	PIONEER DAM HYDRO	HDR	0.056	0.000	WAT		2289	12/1/1985
CMA	2291	WAVERLY AVENUE HYDRO	HDR	0.175	0.150	WAT		2291	4/1/1984
				0.231	0.150				
Competitive Energy Services, LLC									
CESLLC	1114	MADISON COMPOSITE	HDR	0.000	0.000	WAT		7469	9/1/1984
CESLLC	12163	PPL GREAT WORKS - RED SHIELD	ST	0.000	0.000	WDS		10700	1/24/2007
				0.000	0.000				

NOTES:

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Connecticut Light and Power Company, The									
CLP	389	DERBY DAM	HDP	7.050	7.050	WAT		10063	3/1/1989
CLP	462	LISBON RESOURCE RECOVERY	ST	13.325	13.530	MSW		54758	1/1/1996
CLP	562	SECREC-PRESTON	ST	15.857	16.232	MSW	DFO	10646	1/1/1992
CLP	796	GOODWIN DAM	HDP	3.000	3.000	WAT		54302	2/1/1986
CLP	798	COLEBROOK	HDR	0.948	0.388	WAT		54301	3/1/1988
CLP	800	KINNEYTOWN B	HDR	0.000	0.523	WAT		54385	11/1/1986
CLP	801	WILLIMANTIC 1	HDR	0.000	0.343	WAT			6/1/1990
CLP	802	WILLIMANTIC 2	HDR	0.000	0.191	WAT			6/1/1990
CLP	803	TOUTANT	HDP	0.251	0.396	WAT			2/1/1994
CLP	807	CEC 004 DAYVILLE POND U5	HDR	0.000	0.049	WAT			3/1/1995
CLP	808	SANDY HOOK HYDRO	HDR	0.000	0.070	WAT			4/1/1989
CLP	809	PINCHBECK	ST	0.000	0.000	WDS			7/1/1987
CLP	810	QUINEBAUG	HDR	0.040	0.892	WAT		543	9/1/1990
CLP	978	NEW MILFORD	IC	1.177	1.282	OBG	DFO	50564	8/1/1991
CLP	1209	CRRA HARTFORD LANDFILL	IC	1.212	1.285	LFG		55163	8/1/1998
CLP	17233	RAINBOW UNIT 1	HDP	4.100	4.100	WAT		559	1/1/1980
CLP	17234	RAINBOW UNIT 2	HDP	4.100	4.100	WAT		559	1/1/1980
				51.060	53.431				

NOTES:

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Connecticut Municipal Electric Energy Cooperative									
CMEEC	515	NORWICH JET	GT	15.255	18.800	DFO		581	9/1/1972
CMEEC	13515	PIERCE STATION	GT	74.085	94.590	NG	DFO	6635	10/1/2007
CMEEC	14816	NORDEN 1	IC	1.789	1.958	DFO		57689	2/26/2009
CMEEC	14817	NORDEN 2	IC	1.789	1.947	DFO		57689	2/26/2009
CMEEC	14818	NORDEN 3	IC	1.775	1.942	DFO		57689	2/26/2009
CMEEC	14823	NORWICH WWTP	IC	2.000	2.000	DFO		57624	5/29/2008
				96.693	121.237				
Consolidated Edison Energy, Inc									
CEEI	388	DARTMOUTH POWER	CC	60.457	67.656	NG	DFO	52026	5/1/1992
CEEI	1210	MILLENNIUM	CC	334.904	383.904	NG		55079	4/6/2001
CEEI	15940	DARTMOUTH CT GENERATOR 3	GT	18.812	20.508	NG	DFO	52026	8/12/2009
				414.173	472.068				
Constellation NewEnergy, Inc.									
CNE	10880	GE LYNN EXCESS REPLACEMENT	GT	0.000	0.000	DFO	NG	10029	10/11/2005
CNE	42041	D.D. BEAN	HDR	0.000	0.000	WAT			8/2/2012
				0.000	0.000				
Convergent Energy and Power LLC									
CONV	47046	BOOTHBAY ENERGY STORAGE	OT	0.000	0.000	OTR			3/9/2015
				0.000	0.000				
Covanta Energy Marketing, LLC									
CEM	356	BRISTOL REFUSE	ST	12.941	12.440	MSW		50648	5/1/1988
CEM	2425	SPRINGFIELD REFUSE-NEW	ST	6.124	5.700	MSW	DFO	50273	9/1/1988
				19.065	18.140				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Covanta Haverhill Associates									
CHA	527	OGDEN-MARTIN 1	ST	40.474	43.277	MSW	DFO	50661	6/1/1989
CHA	14707	COVANTA HAVERHILL - LF GAS	IC	1.089	1.091	LFG		50661	12/5/2007
				41.563	44.368				
Covanta Maine, LLC									
CM	445	COVANTA WEST ENFIELD	ST	20.461	21.446	WDS		10766	11/1/1987
CM	446	COVANTA JONESBORO	ST	20.226	20.226	WDS		10765	11/1/1987
				40.687	41.672				
Covanta Projects of Wallingford, L.P.									
CPW	623	COVANTA PROJECTS WALLINGFORD	ST	5.027	5.275	MSW	DFO	50664	3/1/1989
				5.027	5.275				
Direct Energy Business Marketing, LLC									
DEBM	1086	BERKSHIRE POWER	CC	229.279	246.279	NG		55041	6/19/2000
				229.279	246.279				
Dominion Energy Marketing, Inc.									
DEM	321	MANCHESTER 10/10A CC	CC	149.000	170.000	NG	DFO	3236	11/15/1995
DEM	322	MANCHESTER 11/11A CC	CC	153.594	170.000	NG	DFO	3236	10/1/1995
DEM	323	MANCHESTER 9/9A CC	CC	148.785	169.785	NG	DFO	3236	11/14/1995
DEM	484	MILLSTONE POINT 2	ST	870.855	875.912	NUC		566	12/1/1975
DEM	485	MILLSTONE POINT 3	ST	1225.000	1235.001	NUC		566	4/1/1986
DEM	1059	BARRE LANDFILL	IC	0.658	0.592	LFG		55776	7/1/1996
DEM	16738	DOMINION BRIDGEPORT FUEL CELL	FC	14.118	14.817	NG		58551	12/22/2013
				2562.010	2636.107				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Dynergy Marketing and Trade, LLC									
DMT1	40338	MAINE INDEPENDENCE STATION 1	CC	244.138	269.138	NG		55068	5/1/2000
DMT1	40339	MAINE INDEPENDENCE STATION 2	CC	244.138	269.138	NG		55068	5/1/2000
				488.276	538.276				
EDF Trading North America, LLC									
EDFT	461	LENERGIA ENERGY CENTER	CC	74.638	78.446	NG	DFO	54586	3/11/1993
				74.638	78.446				
Emera Energy Services Subsidiary No. 5 LLC									
EES5	1032	BRIDGEPORT ENERGY 1	CC	451.264	519.937	NG		55042	8/1/1998
				451.264	519.937				
Emera Energy Services Subsidiary No. 6 LLC									
EES6	1226	TIVERTON POWER	CC	243.208	278.756	NG		55048	8/18/2000
				243.208	278.756				
Emera Energy Services Subsidiary No. 7 LLC									
EES7	1255	RUMFORD POWER	CC	244.281	269.091	NG		55100	10/16/2000
				244.281	269.091				
Energy America LLC									
NRGA	15998	CROSSROADS LANDFILL	IC	2.984	2.806	LFG		57016	12/31/2008
				2.984	2.806				
Energy New England LLC									
ENE	332	BAR HARBOR DIESELS 1-4	IC	0.000	4.000	DFO		1466	1/1/1960
ENE	407	EASTPORT DIESELS 1-3	IC	1.800	2.100	DFO		1468	1/1/1948
ENE	475	MEDWAY DIESELS 1-4	IC	4.029	6.412	DFO		1474	1/1/1960
ENE	487	MILLER HYDRO	HDR	9.428	9.769	WAT		50278	4/1/1984
				15.257	22.281				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Entergy Nuclear Power Marketing LLC									
ENPM	537	PILGRIM NUCLEAR POWER STATION	ST	677.284	683.421	NUC		1590	12/1/1972
ENPM	1630	RISEP	CC	540.798	611.820	NG		55107	11/5/2002
				1218.082	1295.241				
EquiPower Resources Management, LLC									
EPRM	497	MASS POWER	CC	245.259	279.889	NG		10726	7/1/1993
EPRM	1005	DIGHTON POWER LLC	CC	160.539	185.000	NG		55026	5/1/1999
EPRM	1342	LAKE ROAD 1	CC	245.792	281.416	NG		55149	3/15/2002
EPRM	1343	LAKE ROAD 2	CC	251.213	286.837	NG		55149	3/15/2002
EPRM	1344	LAKE ROAD 3	CC	255.876	289.076	NG		55149	5/22/2002
EPRM	1385	MILFORD POWER 1	CC	253.610	281.353	NG		55126	2/12/2004
EPRM	1386	MILFORD POWER 2	CC	253.093	287.441	NG		55126	5/3/2004
				1665.382	1891.012				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Essential Power Massachusetts, LLC									
NAEA-EM	395	DOREEN	GT	15.820	20.670	KER		1631	1/1/1969
NAEA-EM	628	WOODLAND ROAD	GT	15.808	20.658	KER		1643	7/1/1969
NAEA-EM	630	WEST SPRINGFIELD 10	GT	17.143	21.928	KER		1642	1/1/1968
NAEA-EM	633	WEST SPRINGFIELD 3	ST	94.276	100.087	NG	RFO	1642	1/1/1957
NAEA-EM	851	GARDNER FALLS	HDR	0.000	0.000	WAT		1634	1/1/1924
NAEA-EM	864	DWIGHT	HDR	0.000	0.000	WAT		6378	1/1/1920
NAEA-EM	867	INDIAN ORCHARD	HDR	0.000	0.000	WAT		6379	1/1/1928
NAEA-EM	873	PUTTS BRIDGE	HDR	0.216	1.955	WAT		1637	1/1/1918
NAEA-EM	874	RED BRIDGE	HDR	0.000	1.406	WAT		1638	1/1/1926
NAEA-EM	1693	WEST SPRINGFIELD GT-1	GT	36.908	46.908	NG	DFO	1642	6/7/2002
NAEA-EM	1694	WEST SPRINGFIELD GT-2	GT	37.441	47.441	NG	DFO	1642	6/7/2002
				217.612	261.053				
Essential Power Newington, LLC									
EPN	1649	EP NEWINGTON ENERGY, LLC	CC	521.761	561.000	NG	DFO	55661	9/18/2002
				521.761	561.000				
Evergreen Wind Power III, LLC									
EWP3	37175	ROLLINS WIND PLANT	WT	6.391	14.915	WND		56990	7/26/2011
				6.391	14.915				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Exelon Generation Company, LLC									
EXGC	417	FRAMINGHAM JET 1	GT	10.145	14.175	DFO		1586	9/1/1969
EXGC	418	FRAMINGHAM JET 2	GT	9.743	15.686	DFO		1586	9/1/1969
EXGC	419	FRAMINGHAM JET 3	GT	10.790	15.250	DFO		1586	9/1/1969
EXGC	466	L STREET JET	GT	16.030	21.770	DFO		1587	9/1/1966
EXGC	502	MYSTIC 7	ST	570.800	559.775	NG	RFO	1588	6/1/1975
EXGC	503	MYSTIC JET	GT	9.068	13.218	DFO		1588	6/1/1969
EXGC	542	ECO MAINE	ST	11.348	10.814	MSW	NG	50225	8/1/1988
EXGC	618	DG WHITEFIELD, LLC	ST	15.603	15.726	WDS		10839	4/1/1988
EXGC	625	WEST MEDWAY JET 1	GT	42.000	62.915	DFO		1592	7/1/1970
EXGC	626	WEST MEDWAY JET 2	GT	39.848	61.598	DFO		1592	3/1/1971
EXGC	627	WEST MEDWAY JET 3	GT	42.001	62.401	DFO		1592	7/1/1970
EXGC	1119	KENNEBAGO HYDRO	HDR	0.285	0.252	WAT			4/1/1988
EXGC	1478	MYSTIC 8	CC	703.324	841.564	NG		1588	4/13/2003
EXGC	1616	MYSTIC 9	CC	713.900	858.366	NG		1588	6/11/2003
EXGC	1625	GRANITE RIDGE ENERGY	CC	661.322	762.575	NG		55170	4/1/2003
EXGC	2286	HACKETT MILLS HYDRO	HDR	0.000	0.000	WAT		2286	12/1/1985
EXGC	11052	GRTR NEW BEDFORD LFG UTIL PROJ	IC	2.449	2.458	LFG			8/15/2005
EXGC	11925	BROCKTON BRIGHTFIELDS	PV	0.152	0.000	SUN			9/18/2006
EXGC	14271	AMERESCO NORTHAMPTON	IC	0.748	0.752	LFG			11/1/2007
EXGC	14614	KLEEN ENERGY	CC	620.000	620.000	NG	DFO	56798	7/12/2011
				3479.556	3939.295				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Fitchburg Gas & Electric Light Company									
FGE	10998	MASSINNOVATION FITCHBURG	PV	0.000	0.000	SUN			8/1/2005
FGE	39675	TURKEY HILL	PV	0.016	0.000	SUN			8/1/2011
FGE	39717	HI GEAR	PV	0.103	0.000	SUN			10/1/2011
FGE	40194	MICRON	PV	0.000	0.000	SUN			3/1/2012
FGE	41857	HI- GEAR (QF)	PV	0.321	0.000	SUN			7/1/2012
FGE	42443	WAL-MART LUN (PV)	PV	0.000	0.000	SUN			1/23/2013
FGE	42444	MRTA (PV)	PV	0.019	0.000	SUN			1/23/2013
FGE	46569	NUGEN NCMC (PV)	PV	0.223	0.000	SUN			7/1/2014
FGE	46570	NUGEN LUN (PV)	PV	0.860	0.000	SUN			7/1/2014
				1.542	0.000				
Fitchburg Gas and Electric Lig									
FGE	47065	210 UPHAM (PV)	PV	0.000	0.000	SUN			3/19/2015
				0.000	0.000				

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LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
GDF Suez Energy Marketing NA, Inc.									
SUEZ	337	BETHLEHEM	ST	15.303	15.321	WDS		50208	12/1/1986
SUEZ	362	BULLS BRIDGE	HDR	5.388	5.470	WAT		541	1/1/1903
SUEZ	412	FALLS VILLAGE	HDR	3.939	4.349	WAT		560	1/1/1914
SUEZ	486	MILFORD POWER	CC	149.000	170.730	NG		54805	1/1/1994
SUEZ	498	MT TOM	ST	0.000	0.000	BIT		1606	6/1/1960
SUEZ	538	PINETREE POWER	ST	15.783	16.787	WDS		54620	11/1/1992
SUEZ	566	SHEPAUG	HW	41.511	42.523	WAT		552	1/1/1955
SUEZ	587	STEVENSON	HW	28.311	28.844	WAT		553	1/1/1919
SUEZ	592	TAMWORTH	ST	20.074	19.973	WDS		50739	1/1/1988
SUEZ	596	TUNNEL 10	GT	16.257	21.691	KER		557	1/1/1969
SUEZ	739	ROCKY RIVER	PS	28.853	28.127	WAT		539	1/1/1928
SUEZ	811	BANTAM	HDR	0.000	0.085	WAT		6457	1/1/1905
SUEZ	813	TUNNEL	HDR	0.000	1.048	WAT		557	1/1/1919
SUEZ	876	ROBERTSVILLE	HDR	0.000	0.065	WAT		549	1/1/1924
SUEZ	877	SCOTLAND	HDR	0.000	1.340	WAT		551	1/1/1937
SUEZ	879	TAFTVILLE CT	HDR	0.000	0.993	WAT		554	1/1/1906
SUEZ	1286	ANP-BLACKSTONE ENERGY 1	CC	239.174	246.947	NG		55212	6/7/2001
SUEZ	1287	ANP-BLACKSTONE ENERGY 2	CC	234.134	249.338	NG		55212	7/13/2001
SUEZ	1412	ANP-BELLINGHAM 1	CC	254.242	284.813	NG		55211	10/24/2002
SUEZ	1415	ANP-BELLINGHAM 2	CC	246.839	276.788	NG		55211	12/28/2002
SUEZ	14217	NORTHFIELD MOUNTAIN 1	PS	270.000	270.000	WAT		547	11/30/1972
SUEZ	14218	NORTHFIELD MOUNTAIN 2	PS	293.500	293.500	WAT		547	11/30/1972
SUEZ	14219	NORTHFIELD MOUNTAIN 3	PS	292.000	292.000	WAT		547	11/30/1972
SUEZ	14220	NORTHFIELD MOUNTAIN 4	PS	293.500	274.638	WAT		547	11/30/1972

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SUEZ	14801	CABOT	HDP	61.481	61.800	WAT		1629	1/1/1905
SUEZ	14808	TURNERSFALLS	HDP	6.400	6.400	WAT		6388	1/1/1905
SUEZ	40176	NFM SOLAR POWER, LLC	PV	0.649	0.000	SUN		58210	2/18/2012
				2516.338	2613.570				
GenConn Energy LLC									
GCE	12504	DEVON 15	GT	46.889	49.200	KER	NG	57070	7/12/2010
GCE	12505	MIDDLETOWN 12	GT	46.900	49.200	KER	NG	57068	6/24/2011
GCE	17044	DEVON 16	GT	46.900	49.200	KER	NG	57070	6/28/2010
GCE	17045	DEVON 17	GT	46.900	49.200	KER	NG	57070	6/15/2010
GCE	17046	DEVON 18	GT	46.900	49.200	KER	NG	57070	6/9/2010
GCE	37366	MIDDLETOWN 13	GT	46.900	49.200	KER	NG	57068	6/23/2011
GCE	37367	MIDDLETOWN 14	GT	46.900	49.200	KER	NG	57068	6/1/2011
GCE	37368	MIDDLETOWN 15	GT	46.900	49.200	KER	NG	57068	6/1/2011
				375.189	393.600				
Genon Energy Management, LLC									
MET	365	CANAL 1	ST	565.240	562.305	RFO		1599	7/1/1968
MET	366	CANAL 2	ST	558.750	303.000	RFO	NG	1599	2/1/1976
MET	1030	OAK BLUFFS	IC	7.471	8.120	DFO		1597	1/1/1970
MET	1031	WEST TISBURY	IC	5.005	5.142	DFO		6049	1/1/1975
				1136.466	878.567				
Goose River Hydro, Inc.									
GOOSE	46636	GOOSE RIVER HYDRO, INC.	HDR	0.037	0.000	WAT			8/1/2014
				0.037	0.000				

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Granite Reliable Power, LLC									
GRP	14595	GRANITE RELIABLE POWER, LLC	WT	14.034	26.748	WND		58004	2/15/2012
				14.034	26.748				
Great Bay Power Marketing, Inc									
GBPM	772	NEWPORT HYDRO	HW	1.215	1.722	WAT		3731	1/1/1980
				1.215	1.722				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Green Mountain Power Corporation									
GMP	329	ASCUTNEY GT	GT	8.503	12.581	DFO		3708	11/1/1961
GMP	336	BERLIN 1 GT	GT	40.260	50.409	KER		3734	1/1/1972
GMP	346	BOLTON FALLS	HDR	0.000	3.397	WAT		7056	1/1/1980
GMP	410	ESSEX 19 HYDRO	HDR	2.266	4.258	WAT		3737	1/1/1917
GMP	426	GORGE 1 DIESEL	GT	0.000	11.000	DFO		3735	1/1/1965
GMP	468	MARSHFIELD 6 HYDRO	HW	4.412	4.380	WAT		3739	1/1/1927
GMP	541	PROCTOR	HDR	0.000	0.834	WAT		6450	1/1/1980
GMP	549	RUTLAND 5 GT	GT	7.919	12.203	DFO		3723	1/1/1962
GMP	598	VERGENNES 5 AND 6 DIESELS	IC	3.940	4.240	DFO		6519	1/1/1964
GMP	614	WATERBURY 22	HW	5.000	5.000	WAT		6520	1/1/1953
GMP	737	SIMPSON G LOAD REDUCER	HDR	2.388	2.656	WAT		10608	1/1/1980
GMP	774	LOWER LAMOILLE COMPOSITE	HW	10.106	16.000	WAT		3711	1/1/1948
GMP	775	MIDDLEBURY COMPOSITE	HW	5.678	5.724	WAT		3716	1/1/1917
GMP	776	N. RUTLAND COMPOSITE	HW	4.503	4.155	WAT		3714	1/1/1980
GMP	779	MIDDLESEX 2	HDR	0.000	1.504	WAT		3740	1/1/1928
GMP	781	WEST DANVILLE 1	HDR	0.000	0.000	WAT		3743	11/1/1986
GMP	814	PATCH	HDR	0.031	0.087	WAT		3719	4/1/2000
GMP	815	CARVER FALLS	HDR	0.000	0.770	WAT		6456	9/25/1998
GMP	816	CAVENDISH	HDR	0.337	0.457	WAT		3710	9/25/1998
GMP	817	TAFTSVILLE VT	HDR	0.000	0.000	WAT		3727	4/1/2000
GMP	818	PIERCE MILLS	HDR	0.056	0.135	WAT		3721	4/1/2000
GMP	819	ARNOLD FALLS	HDR	0.000	0.123	WAT		3707	9/25/1998
GMP	820	PASSUMPSIC	HDR	0.077	0.232	WAT		3718	4/1/2000
GMP	821	GAGE	HDR	0.000	0.252	WAT		3713	4/1/2000

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Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

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GMP	822	SMITH (CVPS)	HDR	0.264	0.460	WAT		3709	4/1/2000
GMP	823	EAST BARNET	HDR	0.399	0.907	WAT		788	4/1/2000
GMP	827	SEARSBURG WIND	WT	0.113	1.123	WND		7381	7/1/1997
GMP	832	CENTER RUTLAND	HDR	0.096	0.000	WAT		6453	8/1/1901
GMP	833	BARNET	HDR	0.000	0.139	WAT			3/1/2001
GMP	834	COMTU FALLS	HDR	0.214	0.251	WAT			1/1/1982
GMP	835	DEWEY MILLS	HDR	0.641	0.296	WAT		10137	3/1/2001
GMP	836	EMERSON FALLS	HDR	0.000	0.046	WAT			10/1/1985
GMP	837	KILLINGTON	HDR	0.014	0.016	WAT			11/1/1995
GMP	838	KINGSBURY	HDR	0.000	0.000	WAT			3/1/1984
GMP	839	LADD'S MILL	HDR	0.000	0.041	WAT			10/1/1986
GMP	840	MARTINSVILLE	HDR	0.077	0.073	WAT			12/1/1986
GMP	841	MORETOWN 8	HDR	0.046	0.303	WAT		52033	2/1/1989
GMP	842	NANTANA MILL	HDR	0.014	0.081	WAT			5/1/1986
GMP	843	NEWBURY	HDR	0.045	0.103	WAT			1/1/1988
GMP	844	OTTAUQUECHEE	HDR	0.293	0.161	WAT		50126	9/1/1987
GMP	845	SLACK DAM	HDR	0.191	0.196	WAT			1/1/1988
GMP	846	WINOOSKI 8	HDR	0.163	0.299	WAT			12/1/1985
GMP	847	WOODSIDE	HDR	0.064	0.075	WAT			3/1/1987
GMP	1047	FAIRFAX	HDR	1.122	3.775	WAT		3712	9/25/1998
GMP	1221	ESSEX DIESELS	IC	7.215	7.246	DFO		3737	1/1/1947
GMP	1720	MIDDLEBURY LOWER	HDR	0.674	0.960	WAT		3716	5/1/2002
GMP	2430	BELDENS-NEW	HDR	0.906	1.616	WAT		6451	1/1/1980
GMP	2432	HUNTINGTON FALLS-NEW	HDR	1.728	2.008	WAT		50713	11/1/1988
GMP	2434	GORGE 18 HYDRO-NEW	HDR	0.000	1.542	WAT		6475	1/1/1928

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Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

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GMP	2435	VERGENNES HYDRO-NEW	HDR	0.923	1.476	WAT		6519	1/1/1912
GMP	2439	BROCKWAY MILLS U5	HDR	0.000	0.196	WAT			3/1/2003
GMP	10406	LOWER VALLEY HYDRO U5	HDR	0.000	0.083	WAT			3/1/2004
GMP	10407	WOODSVILLE HYDRO U5	HDR	0.166	0.069	WAT			3/1/1987
GMP	10408	LOWER VILLAGE HYDRO U5	HDR	0.000	0.000	WAT		50285	4/1/1995
GMP	10409	SWEETWATER HYDRO U5	HDR	0.221	0.257	WAT			3/1/2004
GMP	10615	BLUE SPRUCE FARM	IC	0.305	0.296	OBG			11/1/2004
GMP	11126	NORTH HARTLAND HYDRO	HDR	1.207	0.983	WAT			9/27/2006
GMP	12274	GREEN MOUNTAIN DAIRY	IC	0.218	0.220	OBG			2/1/2007
GMP	14134	MONTAGNE FARM	IC	0.000	0.000	LFG			9/17/2007
GMP	15617	MORETOWN LFGTE	IC	1.514	3.008	LFG		56891	12/1/2008
GMP	35979	KINGDOM COMMUNITY WIND	WT	8.400	21.720	WND		57979	11/16/2012
GMP	46997	BOLTONVILLE HYDRO	HDR	0.000	0.000	WAT		50539	2/1/2015
				122.709	190.422				

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Holyoke Gas & Electric Department									
HGE	379	COBBLE MOUNTAIN	HW	31.126	32.480	WAT		1630	1/1/1923
HGE	769	HADLEY FALLS 1&2	HDR	20.229	23.436	WAT		1605	1/1/1983
HGE	812	BEEBE HOLBROOK	HDR	0.000	0.000	WAT		1602	1/1/1948
HGE	859	BOATLOCK	HDR	0.935	1.720	WAT		1603	1/1/1924
HGE	862	CHEMICAL	HDR	0.000	0.000	WAT		1604	1/1/1935
HGE	878	SKINNER	HDR	0.000	0.000	WAT		1608	1/1/1924
HGE	957	HG&E HYDRO/CABOT 1-4	HDR	0.922	0.607	WAT		9864	1/1/1980
HGE	1034	RIVERSIDE 4-7	HDR	1.139	1.477	WAT		1607	1/1/1921
HGE	1035	RIVERSIDE 8	HDR	3.083	3.190	WAT		1607	1/1/1931
HGE	12168	HARRIS ENERGY	HDR	0.000	0.000	WAT		54981	12/1/2006
HGE	14623	VALLEY HYDRO (STATION NO. 5)	HDR	0.000	0.604	WAT			4/1/2008
				57.434	63.514				
Hudson Light & Power Department									
HLPD	2466	CHERRY 7	IC	2.800	2.800	DFO		9038	1/1/1951
HLPD	2467	CHERRY 8	IC	3.400	3.400	DFO		9038	1/1/1951
HLPD	2468	CHERRY 10	IC	2.100	2.100	DFO		9038	1/1/1951
HLPD	2469	CHERRY 11	IC	2.100	2.100	DFO		9038	1/1/1951
HLPD	2470	CHERRY 12	IC	4.999	4.999	DFO		9038	1/1/1951
				15.399	15.399				
Hull Municipal Lighting Plant									
HULL	1656	HULL WIND TURBINE U5	WT	0.043	0.103	WND			7/1/2001
HULL	11408	HULL WIND TURBINE II	WT	0.075	0.248	WND		56800	9/27/2005
				0.118	0.351				

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Iberdrola Renewables, LLC									
IR	12529	HOOSAC WIND	WT	3.942	13.627	WND		57380	12/27/2012
IR	37050	GROTON WIND	WT	5.019	8.244	WND		58141	12/28/2012
				8.961	21.871				
Indeck Energy-Alexandria, L.L.C.									
IEA	14211	INDECK ALEXANDRIA	ST	15.031	15.200	WDS			11/6/2008
				15.031	15.200				
Industrial Power Services Corp									
IPSC	1572	GRANBY SANITARY LANDFILL QF	IC	2.180	2.289	MSW			7/12/2002
				2.180	2.289				
Ipswich Municipal Light Department									
IMLD	448	IPSWICH DIESELS	IC	9.729	9.495	DFO	NG	1670	1/1/1951
IMLD	16659	IPSWICH WIND FARM 1	WT	0.141	0.296	WND		57855	7/26/2011
IMLD	42424	IPSWICH WIND II	WT	0.152	0.313	WND		59023	1/9/2013
				10.022	10.104				
Kendall Green Energy, LLC									
KENDALL	452	KENDALL JET 1	GT	18.000	23.000	DFO		1595	9/24/1970
KENDALL	1672	KENDALL CT	CC	160.506	186.183	NG	DFO	1595	12/18/2002
KENDALL	10347	KENDALL STEAM 1	CC	14.505	14.752	NG		1595	1/1/1950
KENDALL	10348	KENDALL STEAM 2	CC	19.340	19.669	NG		1595	1/1/1950
KENDALL	10349	KENDALL STEAM 3	CC	19.805	20.141	NG		1595	1/1/1950
				232.156	263.745				
Kimberly-Clark Corporation									
KCC	15097	KIMB ROCKY RIVER PH2	CC	13.853	14.451	NG		58084	7/15/2008
				13.853	14.451				

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Littleton Electric Light & Water Department									
LELWD	794	MINIWAWA	HDR	0.190	0.605	WAT			4/1/1992
LELWD	2280	BENTON FALLS HYDRO	HDR	1.201	1.736	WAT		10523	12/1/1987
LELWD	10770	WEST SPRINGFIELD HYDRO U5	HDR	0.515	0.774	WAT			1/10/2005
LELWD	14925	ICE HOUSE PARTNERS INC.	HDR	0.101	0.093	WAT			4/1/2008
				2.007	3.208				
Manchester Methane, LLC									
MMLLC	13669	EAST WINDSOR NORCAP LFG PLANT	IC	0.783	0.698	LFG			5/7/2007
				0.783	0.698				
Marblehead Municipal Light Department									
MMLD	467	MARBLEHEAD DIESELS	IC	5.000	5.000	DFO		6586	9/25/1998
				5.000	5.000				
Mass Solar 1, LLC									
MS1	44030	WARREN PV	PV	7.111	0.000	SUN			5/30/2014
				7.111	0.000				
Massachusetts Bay Transportation Authority									
MBTA	472	M STREET JET	GT	47.000	67.200	KER		10176	1/1/1978
				47.000	67.200				

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Massachusetts Electric Company									
MEC	857	OAKDALE HYDRO	HDR	2.895	1.137	WAT		10824	7/1/1994
MEC	947	RIVERDALE MILLS - QF	HDR	0.000	0.000	WAT		50601	7/1/1985
MEC	950	LP ATHOL - QF	HDR	0.055	0.049	WAT			1/1/1931
MEC	953	ATTLEBORO LANDFILL - QF	IC	0.119	0.105	OBG			11/1/1997
MEC	954	MM LOWELL LANDFILL - QF	IC	0.077	0.099	LFG		55095	8/1/1997
MEC	970	DUDLEY HYDRO	HDR	0.000	0.106	WAT			10/1/1987
MEC	1062	MWRA COSGROVE	HW	0.834	0.148	WAT		10825	10/1/1995
MEC	1122	CASCADE-DIAMOND-QF	HDR	0.038	0.216	WAT			12/31/1919
MEC	1225	TANNERY DAM	HDR	0.000	0.000	WAT		55924	4/1/2000
MEC	2462	PLAINVILLE GEN QF U5	IC	2.106	2.287	OBG			3/24/2003
MEC	13933	JIMINY PEAK WIND QF	WT	0.000	0.020	WND			7/1/2007
MEC	15462	HOLY NAME CC JR SR HIGH SCHOOL	WT	0.000	0.000	WND			9/1/2008
MEC	16183	RICHEY WOODWORKING WIND QF	WT	0.000	0.000	WND			2/18/2009
MEC	16188	WILSON HOLDINGS LLC - PV QF	PV	0.000	0.000	SUN			2/24/2009
MEC	16233	CITY OF MEDFORD WIND QF	WT	0.000	0.000	WND			2/27/2009
MEC	16234	CONSTELLATION-MAJILITE PV QF	PV	0.000	0.000	SUN			2/27/2009
MEC	16331	QUARRY ENERGY PROJECT	IC	0.379	0.380	LFG			4/3/2009
MEC	16332	BARTLETTS OCEAN VIEW FARM WIND	WT	0.000	0.000	WND			4/3/2009
MEC	16386	NATURE'S CLASSROOM-01507WT100NM	WT	0.006	0.000	WND			4/24/2009
MEC	16631	VICTORY ROAD DORCHESTER PV	PV	0.469	0.000	SUN		57265	12/22/2011
MEC	16640	HILLDALE AVE HAVERHILL PV	PV	0.300	0.000	SUN		57269	2/15/2011
MEC	16642	RAILROAD AVENUE REVERE PV	PV	0.337	0.000	SUN		57266	2/16/2011
MEC	16643	ROVER STREET EVERETT PV	PV	0.258	0.000	SUN			2/18/2011

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MEC	16644	MAIN STREET WHITINSVILLE PV	PV	0.382	0.000	SUN			7/1/2010
MEC	17085	AMERESCO-NEWBURYPORT DPW PV QF	PV	0.035	0.000	SUN			11/25/2009
MEC	17229	MOUNT ST MARY-WRENTHAM MA WIND	WT	0.003	0.005	WND			3/15/2010
MEC	37224	PATRIOT PL. D FOXBORO MA PV	PV	0.038	0.000	SUN			10/1/2010
MEC	37225	PATRIOT PL. E FOXBORO MA PV	PV	0.000	0.000	SUN			10/1/2010
MEC	37226	PATRIOT PL. F FOXBORO MA PV	PV	0.042	0.000	SUN			10/1/2010
MEC	37227	PATRIOT PL. H FOXBORO MA PV	PV	0.023	0.000	SUN			10/1/2010
MEC	37228	PATRIOT PL. J FOXBORO MA PV	PV	0.038	0.000	SUN			10/1/2010
MEC	37229	PATRIOT PL. K FOXBORO MA PV	PV	0.033	0.000	SUN			10/1/2010
MEC	37266	CARLSON ORCH HARVARD MA PV	PV	0.065	0.000	SUN			11/1/2010
MEC	37267	SPRUCE ENV HAVERHILL MA PV	PV	0.000	0.000	SUN			11/1/2010
MEC	37955	TRANS MED TYNGSBORO MA PV	PV	0.028	0.000	SUN			3/16/2011
MEC	37956	PH HENBIL BILLERICA MA PV	PV	0.010	0.000	SUN			3/16/2011
MEC	37957	CHELM WTR N CHELMSFORD MA PV	PV	0.044	0.000	SUN			3/16/2011
MEC	37958	PETER W ELEM LOWELL MA PV	PV	0.016	0.000	SUN			3/16/2011
MEC	37959	CIRCLE FIN NEWBURYPORT MA PV	PV	0.000	0.000	SUN			3/16/2011
MEC	37966	LTI HARVARD AP HARVARD MA PV	PV	0.000	0.000	SUN			3/21/2011
MEC	37967	HILLSIDE MARLBOROUGH MA PV	PV	0.002	0.000	SUN			3/21/2011
MEC	37968	LOW MEM AUD LOWELL MA PV	PV	0.026	0.000	SUN			3/21/2011
MEC	37973	GENERAL MILLS METHUEN MA PV	PV	0.017	0.000	SUN			3/24/2011
MEC	40085	QUABBIN 1_ORANGE MA PV NET	PV	0.000	0.000	SUN			1/25/2012
MEC	40086	QUABBIN 2_ORANGE MA PV NET	PV	0.000	0.000	SUN			1/25/2012
MEC	40116	DELAWARE VALLEY CORP PV	PV	0.000	0.000	SUN			1/31/2012
MEC	40119	WORCESTER STATE COLLEGE PV	PV	0.000	0.000	SUN			1/31/2012

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MEC	40137	BERKSHIRE EAST WIND	WT	0.263	0.000	WND			2/3/2012
MEC	40225	MILLIPORE PV - BILLERICA	PV	0.000	0.000	SUN			3/21/2012
MEC	40242	TANTASQUA JR HIGH_PV	PV	0.000	0.000	SUN			3/30/2012
MEC	40243	SOLAR SHOP LLC BLDG 14_PV	PV	0.038	0.000	SUN			3/29/2012
MEC	40244	SOLAR SHOP LLC BLDG 10_PV	PV	0.049	0.000	SUN			3/29/2012
MEC	40247	QUABBIN BARRE - WIND	WT	0.406	0.000	WND			3/29/2012
MEC	40248	JJ CARROLL WW PLANT_PV	PV	0.205	0.000	SUN			3/27/2012
MEC	40249	WESTBORO SUITES	PV	0.006	0.000	SUN			3/27/2012
MEC	40250	SHAWS SUPER MARKET	PV	0.000	0.000	SUN			3/28/2012
MEC	40251	VETERAN HOMESTEAD PV	PV	0.003	0.000	SUN			3/28/2012
MEC	40263	MATOUK TEXTILE WORKS	PV	0.000	0.000	SUN			4/10/2012
MEC	40270	TECTA AMERICA	PV	0.007	0.000	SUN			4/10/2012
MEC	40340	NEXAMP CAP-WORCESTER ACADEMY	PV	0.000	0.000	SUN			4/17/2012
MEC	40365	EAST ISLAND COMMUNITY - PV	PV	0.037	0.000	SUN			4/25/2012
MEC	40482	DURFEE UNION MILLS BLDG 9 - PV	PV	0.000	0.000	SUN			5/4/2012
MEC	40483	TYNGSBOROUGH SPORTS PV	PV	0.000	0.000	SUN			5/11/2012
MEC	40484	BANCROFT SCHOOL PV	PV	0.000	0.000	SUN			5/11/2012
MEC	40485	LITCHFIELD LEOMINSTER PV	PV	0.000	0.000	SUN			5/16/2012
MEC	40524	MOUNT WACHUSSETT CC WIND	WT	0.000	0.000	WND		58025	5/11/2012
MEC	40555	BLACKCOMB WORC MA PV	PV	0.063	0.000	SUN			5/14/2012
MEC	41782	PAWTUCKET MEMORIAL ELEM SCH	PV	0.000	0.000	SUN			5/25/2012
MEC	41783	PHOENIX FINANCE LLC	PV	0.017	0.000	SUN			5/24/2012
MEC	41784	NANTUCKET HIGH SCHOOL	PV	0.000	0.000	SUN			5/24/2012
MEC	41816	QUABOAG REGIONAL ELEM - PV	PV	0.030	0.000	SUN			6/7/2012
MEC	41819	US PACK - PV	PV	0.023	0.000	SUN			6/18/2012

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
MEC	41820	EDMUND TALBOT MS - PV	PV	0.049	0.000	SUN			6/18/2012
MEC	41822	SOLTAS CBIS INC - PV	PV	0.000	0.000	SUN			6/18/2012
MEC	41833	JEM ELECTRONIS PV	PV	0.034	0.000	SUN			6/19/2012
MEC	41834	CLARKE DISTRIBUTION PV	PV	0.063	0.000	SUN			6/20/2012
MEC	41838	WEST BROOKFIELD ELEM - PV	PV	0.050	0.000	SUN			6/15/2012
MEC	41840	AERO MANUFACTURING	PV	0.000	0.000	SUN			6/20/2012
MEC	41841	EXAJOULE FRANKLIN PV	PV	0.102	0.000	SUN			6/19/2012
MEC	41842	KB SOLAR LLC - PV	PV	0.107	0.000	SUN			6/18/2012
MEC	41843	NORTHEAST TREATERS	PV	0.039	0.000	SUN			6/19/2012
MEC	41844	LOWELL TRANSIT MGMT PV	PV	0.103	0.000	SUN			6/19/2012
MEC	41845	TRADER JOES SAUGUS PV	PV	0.008	0.000	SUN			6/19/2012
MEC	41846	KOLLMORGEN PV	PV	0.000	0.000	SUN			6/26/2012
MEC	41848	SOLAR SHOP WHITINSVILLE - PV	PV	0.222	0.000	SUN			6/21/2012
MEC	41856	MASSASOIT COMMUNITY COLLEGE	PV	0.000	0.000	SUN			6/21/2012
MEC	41863	THE WHEELER SCHOOL	PV	0.030	0.000	SUN			6/29/2012
MEC	41866	LOWES HOME CENTER QUINCY - PV	PV	0.000	0.000	SUN			7/11/2012
MEC	41867	SCITUATE TOWN OF WIND	WT	0.000	0.000	WND			7/11/2012
MEC	41868	AGREEN ENERGY (JORDAN DAIRY)	IC	0.359	0.273	OBG			7/16/2012
MEC	41870	EXAJOULE RENEWABLES PV	PV	0.158	0.000	SUN			7/18/2012
MEC	41871	QUABBIN SOLAR - PV	PV	0.399	0.000	SUN			7/18/2012
MEC	41879	WESTFORD SOLAR 1- PV	PV	0.450	0.000	SUN		58534	7/18/2012
MEC	41880	WESTFORD SOLAR 2- PV	PV	0.438	0.000	SUN		58534	7/18/2012
MEC	41881	TOWN OF SWAMPSCOTT HS - PV	PV	0.156	0.000	SUN			7/18/2012
MEC	41882	NEXAMP CAP-NASHOBA VALLEY THS	PV	0.000	0.000	SUN			7/10/2012
MEC	41921	M&I REALTY JAMES ST - PV	PV	0.000	0.000	SUN			7/23/2012

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
MEC	41922	LIGHTOLIER - WIND	WT	0.127	0.194	WND			7/23/2012
MEC	41923	BLACKCOMB SOLAR III-PV	PV	0.379	0.000	SUN			7/23/2012
MEC	41924	COREMARK-PV	PV	0.173	0.000	SUN			7/23/2012
MEC	42043	SWANSEA WATER DISTRICT	PV	0.000	0.000	SUN			8/6/2012
MEC	42046	ST. MARYS HIGH SCHOOL	PV	0.011	0.000	SUN			8/6/2012
MEC	42048	TANTASQUA HIGH- PV	PV	0.012	0.000	SUN			8/13/2012
MEC	42050	PETE'S TIRE BARN	PV	0.065	0.000	SUN			8/6/2012
MEC	42091	QUABOAG REGIONAL HS - PV	PV	0.048	0.000	SUN			8/27/2012
MEC	42092	TOWN OF SUTTON MA PV	PV	0.000	0.000	SUN			8/27/2012
MEC	42135	18 PHOENIX PARK BLDG DEAST & F	PV	0.000	0.000	SUN			9/27/2012
MEC	42136	18 PHOENIX PARK BLDG DEAST & J	PV	0.000	0.000	SUN			9/27/2012
MEC	42137	18 PHOENIX PARK BLDG DWEST	PV	0.017	0.000	SUN			9/27/2012
MEC	42155	LEICESTER HS - BWAY RENEWABLE	PV	0.000	0.000	SUN			10/19/2012
MEC	42156	UMASS LOWELL LEITCH HALL	PV	0.000	0.000	SUN			10/16/2012
MEC	42157	MILLBROOK RIVERSIDE LLC	PV	0.000	0.000	SUN			10/16/2012
MEC	42158	MOHAWK DRIVE CORPORATION	PV	0.036	0.000	SUN			10/16/2012
MEC	42193	TRUE NORTH ENERGY A	PV	0.601	0.000	SUN		59390	11/16/2012
MEC	42194	TRUE NORTH ENERGY B	PV	0.458	0.000	SUN		59390	11/16/2012
MEC	42195	TRUE NORTH ENERGY C	PV	0.423	0.000	SUN		59390	11/16/2012
MEC	42196	TRUE NORTH ENERGY D	PV	0.541	0.000	SUN		59390	11/16/2012
MEC	42197	TRUE NORTH ENERGY E	PV	0.562	0.000	SUN		59390	11/16/2012
MEC	42201	MATTHEW KUSS MS	PV	0.000	0.000	SUN			11/7/2012
MEC	42202	DR AMP 100 AMES POND - PV	PV	0.025	0.000	SUN			11/7/2012
MEC	42203	WESTFORD SOLAR 3 - PV	PV	0.463	0.000	SUN		58534	11/8/2012
MEC	42204	BPV LOWELL	PV	0.033	0.000	SUN			11/8/2012

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Generator Information as of January 1, 2015

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LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
MEC	42205	SALEM STATE UNIVERSITY	PV	0.000	0.000	SUN			11/9/2012
MEC	42212	DR AMP 200 AMES POND - PV	PV	0.028	0.000	SUN			11/7/2012
MEC	42213	CUMMINGS PROPERTY E GAR	PV	0.040	0.000	SUN			11/8/2012
MEC	42214	ORCHARD MADE PRODUCTS	PV	0.012	0.000	SUN			11/9/2012
MEC	42215	WESTBOROUGH TREATMENT PL BD	PV	0.000	0.000	SUN			11/9/2012
MEC	42346	3 RIVERS PALMER-SPRINGFLD-PV	PV	0.000	0.000	SUN			12/5/2012
MEC	42347	CONSTELLATION SOLAR-UXBRG-PV	PV	0.830	0.000	SUN		57941	12/5/2012
MEC	42349	15 UNION SOLAR LLC-LAWRENCE-PV	PV	0.075	0.000	SUN			12/4/2012
MEC	42350	BARRETT-FRANKLIN-SOLAR	PV	0.257	0.000	SUN			12/5/2012
MEC	42351	OMA GROUP-CHARLTON-PV	PV	0.419	0.000	SUN			12/4/2012
MEC	42352	OSG SOLAR 1-ORANGE-PV	PV	0.439	0.000	SUN			12/6/2012
MEC	42353	OSG SOLAR 2-ORANGE-PV	PV	0.439	0.000	SUN			12/6/2012
MEC	42354	OSG SOLAR 3-ORANGE-PV	PV	0.217	0.000	SUN			12/6/2012
MEC	42355	CIL CEDAR-MARLBORO-PV	PV	0.047	0.000	SUN			12/7/2012
MEC	42356	LEEWOOD SWIX-HAVERHILL-PV	PV	0.125	0.000	SUN			12/10/2012
MEC	42357	UP BLACKSTONE WWTP-MILLBURY-PV	PV	0.126	0.000	SUN			12/10/2012
MEC	42359	FOREKICKS-MARLBORO-PV	PV	0.088	0.000	SUN			12/11/2012
MEC	42360	35 LYMAN LLC-NORTHBORO-PV	PV	0.092	0.000	SUN			12/11/2012
MEC	42364	CAPITAL GROUP-SOUTHBORO-PV	PV	0.376	0.000	SUN			12/14/2012
MEC	42365	LOFT 27-LOWELL-PV	PV	0.107	0.000	SUN			12/14/2012
MEC	42366	SOLTAS SPECTOR-LAWRENCE-PV	PV	0.149	0.000	SUN			12/17/2012
MEC	42383	SALEM STATE-SALEM-PV	PV	0.000	0.000	SUN			12/24/2012
MEC	42384	BJS WHOLESALE CLUB LEOMINSTER	PV	0.000	0.000	SUN			12/24/2012
MEC	42385	CORNER BROOK-MILFORD-PV	PV	0.056	0.000	SUN			12/24/2012
MEC	42411	EXTRA SPACE-PLAINVILLE-PV	PV	0.040	0.000	SUN			1/14/2013

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Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
MEC	42412	EXTRA SPACE-SAUGUS-PV	PV	0.039	0.000	SUN			1/16/2013
MEC	42413	35 LYMAN LLC - ACTIVE	PV	0.023	0.000	SUN			1/14/2013
MEC	42414	NE ELECTRO-FALL RIVER-PV	PV	0.016	0.000	SUN			1/11/2013
MEC	42431	SOLECT PLUMBING-NORWELL-PV	PV	0.049	0.000	SUN			1/11/2013
MEC	42432	VAUGHN CORP-SALISBURY-PV	PV	0.031	0.000	SUN			1/11/2013
MEC	42433	BETHANY CHURCH-MENDON-PV	PV	0.029	0.000	SUN			1/14/2013
MEC	42438	EXTRA SPACE-NORTHBORO-PV	PV	0.038	0.000	SUN			1/18/2013
MEC	42439	CITY OF BROCKTON-SWANSEA-PV1	PV	0.520	0.000	SUN			1/18/2013
MEC	42440	CITY OF BROCKTON-SWANSEA-PV2	PV	0.770	0.000	SUN			1/18/2013
MEC	42448	CITY OF GLOUCESTER 1 - WIND	WT	0.127	0.395	WND			2/6/2013
MEC	42449	CITY OF GLOUCESTER 2 - WIND	WT	0.106	0.274	WND			2/6/2013
MEC	42495	VARIANSEMICON-GLOUCESTER-WT	WT	0.000	0.000	WND			2/21/2013
MEC	42496	HANOVER SOLAR-LEICESTER-PV	PV	0.363	0.000	SUN			2/22/2013
MEC	42497	WESTFORD SOLAR 4- PV	PV	0.444	0.000	SUN		58534	2/21/2013
MEC	42504	BERKSHIRE SREG-GT BARRGTN-PV	PV	0.000	0.000	SUN			2/25/2013
MEC	42505	CUMMINGS 1000-BEVERLY-PV	PV	0.083	0.000	SUN			2/28/2013
MEC	42597	GPT JACLEN-BEVERLY-CHP	IC	0.000	0.000	NG			3/26/2013
MEC	42599	MAPREMCT-97GREEN-02035-PV	PV	0.052	0.000	SUN			4/4/2013
MEC	42600	HOOSACVALREG-0ORCHARD-01225-PV	PV	0.081	0.000	SUN			4/4/2013
MEC	42601	CARLSTROMPM-65FISHER-0158-PV	PV	0.200	0.000	SUN			4/4/2013
MEC	42602	KEYPOLYMER-1 JACOB-01843-PV	PV	0.112	0.000	SUN			4/5/2013
MEC	42603	BARRE1-750BARRE-01005-PV	PV	0.343	0.000	SUN			4/5/2013
MEC	42611	AUBUCHON-95AUBUCHON-01473-PV	PV	0.116	0.000	SUN			4/10/2013
MEC	42612	NPPDEVELOP-370PATRIOT-02035-PV	PV	0.229	0.000	SUN			4/10/2013
MEC	42613	AMERICOLD-0PEW-01930-PV	PV	0.000	0.000	SUN			4/10/2013

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LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
MEC	42631	CABRAL-247BAKER-02777-PV	PV	0.231	0.000	SUN			4/12/2013
MEC	42632	ALPHA GRAINGER-02038PV250NM	PV	0.000	0.000	SUN			4/12/2013
MEC	42633	NORTHBORSPTS-01532PV300NM	PV	0.061	0.000	SUN			4/12/2013
MEC	42813	BIG Y FOODS-02038PV250NM	PV	0.000	0.000	SUN			5/1/2013
MEC	42814	SWANSEA REALTY-02777PV185NM	PV	0.000	0.000	SUN			5/1/2013
MEC	42815	WILLETTE REALTY-02762PV225NM	PV	0.027	0.000	SUN			5/2/2013
MEC	42816	JAY CASHMAN-02169PV155NM	PV	0.000	0.000	SUN			5/2/2013
MEC	42817	IKEA 158-0223PV520NM	PV	0.000	0.000	SUN			5/6/2013
MEC	42819	CUMMINGS PROP 1-0195PV224NM	PV	0.065	0.000	SUN			5/6/2013
MEC	42820	CUMMINGS PROP 2-01915PV224NM	PV	0.084	0.000	SUN			5/8/2013
MEC	42822	CARDINAL SHOE-01840PV250NM	PV	0.039	0.000	SUN			5/2/2013
MEC	42823	WALDEN LIBERTY-02038PV231NM	PV	0.055	0.000	SUN			5/6/2013
MEC	43257	LEICESTER MS C-01524PV100NM	PV	0.025	0.000	SUN			5/20/2013
MEC	43262	BERKSHIRE SCHL-01257PV1750NM	PV	0.014	0.000	SUN		58624	5/16/2013
MEC	43263	JF WHITE-02702PV86NM	PV	0.007	0.000	SUN			5/16/2013
MEC	43267	PLANET SUBARU-02339PV75NM	PV	0.000	0.000	SUN			5/17/2013
MEC	43269	SIGN DESIGN-02301PV95NM	PV	0.000	0.000	SUN			5/17/2013
MEC	43270	LEICESTER MS A-01524PV100NM	PV	0.028	0.000	SUN			5/20/2013
MEC	43411	S BARRE-01005PV800NM	PV	0.402	0.000	SUN			5/29/2013
MEC	43416	MIG ACTON-01581PV260NM	PV	0.061	0.000	SUN			6/12/2013
MEC	43417	WORCESTER SCHL-01602PV135NM	PV	0.000	0.000	SUN			6/12/2013
MEC	43418	FALLON AMB-02169PV116NM	PV	0.000	0.000	SUN			6/12/2013
MEC	43420	BANNER MOLD-01453PV111NM	PV	0.001	0.000	SUN			6/14/2013
MEC	43422	EPG SOLAR 1 - 01550PV1500NM	PV	0.626	0.000	SUN			6/12/2013
MEC	43423	EPG SOLAR 2 - 01550PV1500NM	PV	0.649	0.000	SUN			6/12/2013

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MEC	43424	PINGREE SCHL - 01982PV200NM	PV	0.005	0.000	SUN			6/14/2013
MEC	43425	NPP DEV - 02035PV125NM	PV	0.046	0.000	SUN			6/14/2013
MEC	43426	ABBOTT MILL - 01886PV235NM	PV	0.104	0.000	SUN			6/17/2013
MEC	43489	BOST SCIENT-02171PV1100NM	PV	0.000	0.000	SUN		57992	7/3/2013
MEC	43491	146 CAMPANELLI-02072PV332NM	PV	0.141	0.000	SUN			7/3/2013
MEC	43509	DOUGLAS SOLAR-01516PV2000NM	PV	1.048	0.000	SUN		57934	7/15/2013
MEC	43510	SANDF MGMNT-02725PV623NM	PV	0.239	0.000	SUN			7/15/2013
MEC	43528	EXTRA SPC MGMT-02035PV102NM	PV	0.026	0.000	SUN			7/22/2013
MEC	43529	CREEDON AND CO-01604PV110NM	PV	0.012	0.000	SUN			7/22/2013
MEC	43531	28 HASTINGS - 01756PV100NM	PV	0.038	0.000	SUN			7/22/2013
MEC	43556	CALLAHAN - 02324PV110NM	PV	0.010	0.000	SUN			8/5/2013
MEC	43557	BRDGWTR RECYCLE-02324PV96NM	PV	0.045	0.000	SUN			8/5/2013
MEC	43558	COMMERCE GRN-02339PV100NM	PV	0.032	0.000	SUN			8/5/2013
MEC	43603	WORC GEAR AND RACK-01537PV95NM	PV	0.000	0.000	SUN			8/28/2013
MEC	43604	METRO WST PROVIS-01747PV95NM	PV	0.033	0.000	SUN			8/28/2013
MEC	43605	PRECISE PACK-02720PV95NM	PV	0.000	0.000	SUN			9/3/2013
MEC	43606	CITY NORTHAMPTON-02721PV95NM	PV	0.000	0.000	SUN			9/3/2013
MEC	43608	35 LYMAN LLC-01532PV95NM	PV	0.016	0.000	SUN			8/28/2013
MEC	43609	MA CORRECTIONAL-01440WT3300NM	WT	0.000	0.000	WND			9/5/2013
MEC	43623	E BRIDGEWATER-02333PV2000NM	PV	1.062	0.000	SUN			9/12/2013
MEC	43624	TJ MAXX - 02061PV260NM	PV	0.000	0.000	SUN			9/17/2013
MEC	43643	SUNGEN UXBRIDGE1-01569PV950NM	PV	0.501	0.000	SUN			9/25/2013
MEC	43644	SUNGEN UXBRIDGE2-01569PV950NM	PV	0.494	0.000	SUN			9/25/2013
MEC	43645	SUNGEN UXBRIDGE3-01569PV950NM	PV	0.479	0.000	SUN			9/25/2013
MEC	43652	TWN W BRDGEWTR-02379PV1500NM	PV	0.768	0.000	SUN			9/30/2013

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MEC	43653	40 WASHINGTON LTD-01581PV750NM	PV	0.165	0.000	SUN			9/30/2013
MEC	43654	3 COUNTY FAIR ASN-01060PV250NM	PV	0.108	0.000	SUN			9/30/2013
MEC	43655	SPRING HILL FARM-01835PV229NM	PV	0.073	0.000	SUN			10/2/2013
MEC	43656	SVC TIRE TRUCK - 01527PV300NM	PV	0.000	0.000	SUN			10/2/2013
MEC	43658	TWN LANCASTER-01523PV500QF	PV	0.195	0.000	SUN			10/4/2013
MEC	43659	TWN OF SCITUATE2-02066PV1500NM	PV	0.810	0.000	SUN		59013	10/10/2013
MEC	43678	DISCOVER MARBLE - 01527PV142NM	PV	0.000	0.000	SUN			10/16/2013
MEC	43682	NEXTSUN ENERGY-01516PV3000NM	PV	1.590	0.000	SUN			10/22/2013
MEC	43683	TWN OF SCITUATE1-02066PV1500NM	PV	0.544	0.000	SUN		59013	10/22/2013
MEC	43684	KEY BOSTON-02038PV2000NM	PV	0.776	0.000	SUN			10/24/2013
MEC	43686	SHEA CONCRETE-01913PV300NM	PV	0.088	0.000	SUN			10/18/2013
MEC	43687	SUNGEN ORANGE1-01364PV1500NM	PV	0.654	0.000	SUN		58411	10/24/2013
MEC	43688	SUNGEN ORANGE2-01364PV1500NM	PV	0.208	0.000	SUN		58411	10/24/2013
MEC	43689	BOSTON NORTH TECH-01913PV300NM	PV	0.000	0.000	SUN			10/28/2013
MEC	43690	OXFORD REALTY-01604PV145NM	PV	0.030	0.000	SUN			10/30/2013
MEC	43691	CRAFT INC-02703PV285NM	PV	0.037	0.000	SUN			10/30/2013
MEC	43695	KOHL'S-01906PV252NM	PV	0.000	0.000	SUN			10/28/2013
MEC	43696	STOP AND SHOP-02155PV200NM	PV	0.000	0.000	SUN			10/28/2013
MEC	43698	NTHBRDGE SOLAR-01560PV1910NM	PV	1.125	0.000	SUN		58385	10/25/2013
MEC	43706	CITY OF LOWELL1-01364PV2000NM	PV	0.421	0.000	SUN			11/1/2013
MEC	43707	CITY OF LOWELL2-01364PV1000NM	PV	0.859	0.000	SUN			11/1/2013
MEC	43708	HANNAFORD-02061PV135NM	PV	0.000	0.000	SUN			11/6/2013
MEC	43709	CITY OF LOWELL 1-01331PV1000NM	PV	0.430	0.000	SUN			11/4/2013
MEC	43710	CITY OF LOWELL 2-01331PV1000NM	PV	0.487	0.000	SUN			11/4/2013
MEC	43711	CITY OF LOWELL 3-01331PV1000NM	PV	0.492	0.000	SUN			11/4/2013

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
MEC	43712	PHOENIX FIN5-01464PV95NM	PV	0.000	0.000	SUN			11/12/2013
MEC	43713	CUMMINGS PROP-01915PV110NM	PV	0.040	0.000	SUN			11/8/2013
MEC	43714	EXTRA SPC STOR-02189PV95NM	PV	0.031	0.000	SUN			11/6/2013
MEC	43715	MILFORD IND-01757PV100NM	PV	0.038	0.000	SUN			11/8/2013
MEC	43717	ASSUMPTION-01562PV2000NM	PV	1.034	0.000	SUN			11/8/2013
MEC	43729	GRAFTON WATER-01519PV1500NM	PV	0.715	0.000	SUN		59394	11/18/2013
MEC	43731	JEFFERSON-02720PV95NM	PV	0.011	0.000	SUN			11/26/2013
MEC	43734	TOWN EASTON-02375PV1500NM	PV	0.812	0.000	SUN		59134	11/26/2013
MEC	43735	28 HASTINGS-01756PV95NM	PV	0.030	0.000	SUN			11/26/2013
MEC	43736	SMITH COLLEGE-01060NG3500QF	IC	0.000	0.134	NG		58166	11/22/2013
MEC	43747	PARSONS GRP-01581PV95NM	PV	0.027	0.000	SUN			12/3/2013
MEC	43748	ACUMEN-01752PV85NM	PV	0.033	0.000	SUN			12/5/2013
MEC	43749	WILVECO-01821PV82NM	PV	0.002	0.000	SUN			12/5/2013
MEC	43751	EAGLE LEASE-01540PV95NM	PV	0.016	0.000	SUN			12/3/2013
MEC	43752	EXTRA SPACE-01607PV91.2NM	PV	0.029	0.000	SUN			12/3/2013
MEC	43766	EXTRA SPACE-02149PV237NM	PV	0.029	0.000	SUN			12/11/2013
MEC	43840	SOLVENTERRA-01069PV1000NM	PV	0.479	0.019	SUN			1/2/2014
MEC	43841	FLAIR ONE-01507PV950NM	PV	0.366	0.010	SUN			1/2/2014
MEC	43842	FORRESTALL-01507PV950NM	PV	0.342	0.009	SUN			1/2/2014
MEC	43869	FRPV WEST-02720PV1000NM	PV	0.508	0.025	SUN			1/7/2014
MEC	43870	FRPV EAST-02720PV1000NM	PV	0.506	0.030	SUN			1/9/2014
MEC	43874	MASS MOCA1-01247PV225NM	PV	0.000	0.000	SUN			1/9/2014
MEC	43875	CUMMINGS PROP-01915PV230NM	PV	0.073	0.000	SUN			1/9/2014
MEC	43876	KENNEDY CARPET-02189PV95NM	PV	0.025	0.000	SUN			1/13/2014
MEC	43878	MCI WORLD COMM-01821PV1000NM	PV	0.000	0.000	SUN			1/14/2014

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
MEC	43884	MASS MOCA3 01247PV177NM	PV	0.049	0.000	SUN			1/16/2014
MEC	43892	SYNCARPHA SOLAR-01740PV4950NM	PV	2.516	0.201	SUN			1/24/2014
MEC	43893	HUBBARDSTON-01452PV2000NM	PV	1.015	0.087	SUN			1/28/2014
MEC	43903	SUNGEN-02720PV2850NM	PV	1.748	0.160	SUN			1/29/2014
MEC	43904	CITY OF METHUEN-01523PV3000NM	PV	1.550	0.176	SUN			1/29/2014
MEC	43907	PALMER SOLAR-01069PV2000NM	PV	0.917	0.092	SUN			2/4/2014
MEC	43908	NEXTSUN ENERGY-02370PV2000NM	PV	0.844	0.076	SUN			2/4/2014
MEC	43915	CITIZENS-02769PV2000NM	PV	1.093	0.127	SUN			2/7/2014
MEC	43916	TOWN OF ADAMS-01220PV1000NM	PV	0.434	0.055	SUN			2/7/2014
MEC	43917	CHEER PACK-02397PV1750NM	PV	0.195	0.000	SUN			2/10/2014
MEC	43918	CITY OF LOWELL-01851PV1333NM	PV	0.615	0.050	SUN			2/10/2014
MEC	43919	SOLVENTERRA 1-01535PV1000NM	PV	0.515	0.034	SUN			2/10/2014
MEC	43920	SOLVENTERRA 2-01535PV1000NM	PV	0.519	0.039	SUN			2/14/2014
MEC	43922	SOLVENTERRA 4-01083PV1000NM	PV	0.552	0.062	SUN			2/12/2014
MEC	43936	SOLVENTERRA 1-01083PV1000NM	PV	0.536	0.039	SUN			2/12/2014
MEC	43937	SOLVENTERRA 2-01083PV1000NM	PV	0.537	0.060	SUN			2/12/2014
MEC	43938	SOLVENTERRA 3-01083PV1000NM	PV	0.552	0.062	SUN			2/12/2014
MEC	43948	SUNGEN 1-01810PV950NM	PV	0.480	0.057	SUN			3/3/2014
MEC	43949	SUNGEN 2-01810PV950NM	PV	0.448	0.061	SUN			3/3/2014
MEC	43950	SUNGEN 3-01810PV950NM	PV	0.481	0.064	SUN			3/3/2014
MEC	43951	SUNGEN-02720PV950NM	PV	0.535	0.092	SUN			3/5/2014
MEC	43952	KEARSARGE SOLAR-02038PV3000NM	PV	1.499	0.257	SUN			3/5/2014
MEC	43953	KEARSARGE SOLAR-02038PV4000NM	PV	2.146	0.390	SUN			3/5/2014
MEC	43955	CITY OF METHUEN-01844PV1000NM	PV	0.542	0.092	SUN			3/7/2014
MEC	43991	PROFETTY-02379PV300NM	PV	0.147	0.023	SUN			3/19/2014

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
MEC	43992	CITY OF WORCESTER-01603PV135NM	PV	0.000	0.000	SUN			3/19/2014
MEC	43993	CITY OF MELROSE-02176PV260NM	PV	0.124	0.024	SUN			3/19/2014
MEC	43994	NORMANDY GATOR-01752PV110NM	PV	0.000	0.000	SUN			3/21/2014
MEC	43995	NORMANDY GATOR-01752PV100NM	PV	0.000	0.000	SUN			3/21/2014
MEC	44007	MILLBURY SOLAR-01527PV3000NM	PV	1.638	0.311	SUN		58280	3/25/2014
MEC	44008	PWRR-01610PV130NM	PV	0.015	0.000	SUN			3/27/2014
MEC	44011	ENDICOTT-01915PV800NM	PV	0.212	0.000	SUN			3/31/2014
MEC	44023	WRTA-01608PV75QF	PV	0.000	0.000	SUN			4/4/2014
MEC	44026	STONEHILL-02356PV84NM	PV	0.024	0.004	SUN			4/8/2014
MEC	44027	SCITUTATE TENNIS-02066PV85NM	PV	0.000	0.000	SUN			4/8/2014
MEC	44028	TEAMWORK LABOR-02375PV75NM	PV	0.008	0.000	SUN			4/8/2014
MEC	44029	C&R TIRE-01606PV81NM	PV	0.010	0.000	SUN			4/10/2014
MEC	44035	TOWER SOLAR-02723PV485NM	PV	0.120	0.031	SUN			4/14/2014
MEC	46210	NEXAMP-01475PV1900NM	PV	0.887	0.246	SUN			4/17/2014
MEC	46211	GIGUERE-01524PV75NM	PV	0.006	0.000	SUN			4/17/2014
MEC	46212	BODWELL REALTY-02322PV75NM	PV	0.000	0.000	SUN			4/17/2014
MEC	46213	PINGREE SCHOOL-01982PV85NM	PV	0.026	0.000	SUN			4/21/2014
MEC	46220	BERKELEY-01844PV2000NM	PV	0.921	0.263	SUN			4/24/2014
MEC	46221	JP SULLIVAN-01432PV90NM	PV	0.025	0.000	SUN			4/24/2014
MEC	46268	OLD TIME SPORTS-01952PV150NM	PV	0.031	0.000	SUN			5/8/2014
MEC	46294	LAWRENCE 1-01840PV100NM	PV	0.032	0.000	SUN			5/12/2014
MEC	46295	LAWRENCE 2-01840PV100NM	PV	0.034	0.000	SUN			5/12/2014
MEC	46483	MILFORD INDUSTRIAL-0175PV82NM	PV	0.030	0.000	SUN			5/27/2014
MEC	46484	WORCESTER SCHL-01602PV75NM	PV	0.000	0.000	SUN			5/27/2014
MEC	46485	NPP DEVELOPMENT-02035PV75NM	PV	0.030	0.000	SUN			5/27/2014

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
MEC	46486	WB HUNT-02176PV75NM	PV	0.000	0.000	SUN			6/2/2014
MEC	46487	CIDER HILL-01913PV78NM	PV	0.030	0.000	SUN			6/2/2014
MEC	46537	CUMMINGS-0191PV82NM	PV	0.023	0.000	SUN			6/2/2014
MEC	46538	SILVIA-02720PV75NM	PV	0.000	0.000	SUN			6/4/2014
MEC	46539	BCC SEA QALIBC-01854PV66NM	PV	0.026	0.000	SUN			6/4/2014
MEC	46540	NPP DEVELOPMENT-02035PV62NM	PV	0.018	0.000	SUN			6/4/2014
MEC	46541	TEKNOR APEX-02703PV75NM	PV	0.000	0.000	SUN			6/11/2014
MEC	46564	EPG SOLAR-01005PV2000NM	PV	0.832	0.000	SUN			6/25/2014
MEC	46565	CABOT BEVERLY-01915PV2000NM	PV	1.205	0.000	SUN		59242	6/25/2014
MEC	46566	PRECISE PACKAGING-02720PV250NM	PV	0.082	0.000	SUN			7/1/2014
MEC	46567	NORTH BROOKFIELD-01535PV3000NM	PV	1.402	0.000	SUN			7/1/2014
MEC	46568	GLC-MA SOLAR-01440PV1000NM	PV	0.392	0.000	SUN			7/1/2014
MEC	46607	HARVARD SOLAR-01451PV260NM	PV	0.115	0.000	SUN			7/10/2014
MEC	46641	205 STURBRIDGE-01010PV3000NM	PV	0.943	0.000	SUN			8/5/2014
MEC	46643	EPG SOLAR-01005PV1500NM	PV	0.676	0.000	SUN			8/5/2014
MEC	46644	UGT RENEW ENERGY-01540PV2750NM	PV	1.348	0.000	SUN			8/7/2014
MEC	46645	NEXAMP CAPITAL-01007PV1300NM	PV	0.595	0.000	SUN			8/5/2014
MEC	46646	SOLTAS ENERGY-01010PV2000NM	PV	1.642	0.000	SUN			8/7/2014
MEC	46647	BLUEWAVE CAPITAL-02769PV1000NM	PV	0.368	0.000	SUN			8/7/2014
MEC	46653	WESTBORO SOLAR-01581PV1820NM	PV	0.054	0.000	SUN		59368	8/15/2014
MEC	46657	INDIAN HILL-01069PV1000NM	PV	0.477	0.000	SUN		59362	8/20/2014
MEC	46659	BROWN SOLAR-01069PV1000NM	PV	0.325	0.000	SUN		59361	8/20/2014
MEC	46660	STATE SOLAR-01069PV1000NM	PV	0.462	0.000	SUN			8/20/2014

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Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
MEC	46662	DISTRIBUTOR CORP-02148PV300NM	PV	0.000	0.000	SUN			9/3/2014
MEC	46663	CITY OF LAWRENCE-01841PV300NM	PV	0.000	0.000	SUN			9/3/2014
MEC	46664	NEXAMP CAPITAL-01543PV4999NM	PV	0.000	0.000	SUN			9/3/2014
MEC	46665	SX INDUSTRIES-02072PV170NM	PV	0.000	0.000	SUN			9/5/2014
MEC	46666	CUMMINGS-01915PV224NM	PV	0.000	0.000	SUN			9/5/2014
MEC	46667	E NAZARENE-02170PV85NM	PV	0.000	0.000	SUN			9/5/2014
MEC	46691	CORNERSTONE-01057PV3000NM	PV	0.000	0.000	SUN			9/12/2014
MEC	46718	EXTRA SPACE-02151PV144.3NM	PV	0.000	0.000	SUN			9/19/2014
MEC	46719	STONEHILL COLL-02356PV2000NM	PV	0.000	0.000	SUN			9/19/2014
MEC	46731	BILLERICA-01821PV4999NM	PV	0.000	0.000	SUN			9/26/2014
MEC	46732	PIONEER SOLAR-01453PV495NM	PV	0.000	0.000	SUN			9/26/2014
MEC	46733	TKS SOLAR-02301PV180NM	PV	0.000	0.000	SUN			9/26/2014
MEC	46914	BILLERICA-01523PV2499NM	PV	0.000	0.000	SUN			12/15/2014
MEC	46915	NEXAMP-01844PV2000NM	PV	0.000	0.000	SUN			12/12/2014
MEC	46916	PHILLIPS-01810PV495NM	PV	0.000	0.000	SUN			12/12/2014
MEC	46918	TOWN OF WESTFORD-01452PV2800NM	PV	0.000	0.000	SUN			12/17/2014
MEC	46924	BILLERICA-01523PV2500NM	PV	0.000	0.000	SUN			12/15/2014
MEC	46925	GLC-MA SOLAR-01440PV1980NM	PV	0.000	0.000	SUN			12/17/2014
MEC	46947	AMERIPRIDE-01607PV225NM	PV	0.000	0.000	SUN			1/12/2015
MEC	46948	MILFORD IND-01757PV170NM	PV	0.000	0.000	SUN			1/12/2015
MEC	46949	NEW SALEM-01452PV675NM	PV	0.000	0.000	SUN			1/12/2015
MEC	46952	TOWN OF WENDELL-01876PV260NM	PV	0.000	0.000	SUN			1/16/2015
MEC	46953	MACHINE INC-02072PV75NM	PV	0.000	0.000	SUN			1/16/2015
MEC	46954	PROTECTOWIRE-02359PV70NM	PV	0.000	0.000	SUN			1/16/2015
MEC	46955	MASS FISHERIES-01581PV251NM	PV	0.000	0.000	SUN			1/20/2015

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LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
MEC	46982	GLOBAL LIQUORS-02720PV85NM	PV	0.000	0.000	SUN			1/28/2015
MEC	46984	FIVEMILE RIVER1-01503PV750NM	PV	0.000	0.000	SUN			1/29/2015
MEC	46985	FIVEMILE RIVER2-01503PV750NM	PV	0.000	0.000	SUN			1/29/2015
MEC	46986	FIVEMILE RIVER3-01503PV750NM	PV	0.000	0.000	SUN			1/29/2015
MEC	46987	FIVEMILE RIVER4-01503PV750NM	PV	0.000	0.000	SUN			1/29/2015
MEC	46992	RIN LOGISTICS-02720PV1500NM	PV	0.000	0.000	SUN			2/2/2015
MEC	46993	PARAGON HOLDINGS-01740PV995NM	PV	0.000	0.000	SUN			2/2/2015
MEC	47002	ONE KENWOOD-02038PV266NM	PV	0.000	0.000	SUN			2/10/2015
MEC	47003	S SHORE MILLWORK-02766PV648NM	PV	0.000	0.000	SUN			2/10/2015
MEC	47004	IRON MOUNTAIN-01532PV760NM	PV	0.000	0.000	SUN			2/10/2015
MEC	47007	FRANKLIN FORD-02038PV140NM	PV	0.000	0.000	SUN			2/12/2015
MEC	47008	MCGEE TOYOTA-02339PV85NM	PV	0.000	0.000	SUN			2/12/2015
MEC	47032	ABINGTON TARGET-02351PV418NM	PV	0.000	0.000	SUN			2/27/2015
MEC	47033	HANOVER TARGET-02339PV441NM	PV	0.000	0.000	SUN			2/27/2015
MEC	47034	MARLBORO TARGET-01752PV441NM	PV	0.000	0.000	SUN			2/27/2015
MEC	47035	MILFORD TARGET-01757PV302NM	PV	0.000	0.000	SUN			3/2/2015
MEC	47036	NORTHBORO WALMART-01532PV368NM	PV	0.000	0.000	SUN			3/2/2015
MEC	47037	LYNN WALMART-01905PV232NM	PV	0.000	0.000	SUN			3/2/2015
MEC	47060	HANNAFORD FOOD-01535PV120NM	PV	0.000	0.000	SUN			3/18/2015
MEC	47061	WHITTIER FARMS-01590PV114NM	PV	0.000	0.000	SUN			3/18/2015
MEC	47062	EASTERN BANK-01901PV100NM	PV	0.000	0.000	SUN			3/18/2015
MEC	47063	SWISS TURN-01540PV100NM	PV	0.000	0.000	SUN			3/20/2015
MEC	47064	1ST CONGREGATION-02176PV90NM	PV	0.000	0.000	SUN			3/20/2015
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Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Massachusetts Municipal Wholesale Electric Company									
MMWEC	583	STONY BROOK 2A	GT	67.400	87.400	DFO		6081	11/1/1982
MMWEC	584	STONY BROOK 2B	GT	65.300	85.300	DFO		6081	11/1/1982
MMWEC	612	WATERS RIVER JET 1	GT	15.974	21.974	NG	DFO	1678	12/1/1971
MMWEC	613	WATERS RIVER JET 2	GT	28.500	40.000	NG	DFO	1678	4/1/1991
MMWEC	852	SOUTH BARRE HYDRO	HDR	0.000	0.089	WAT			10/1/1989
MMWEC	853	WEBSTER HYDRO	HDR	0.000	0.015	WAT		10404	2/1/1983
MMWEC	863	CLEMENT DAM	HDR	0.913	0.000	WAT		10276	5/1/1985
MMWEC	866	GREGGS	HDR	0.486	1.045	WAT		50384	1/1/1986
MMWEC	870	PEMBROKE	HDR	0.405	1.027	WAT		50312	1/1/1986
MMWEC	875	RIVER BEND	HDR	0.705	1.218	WAT			2/1/1986
MMWEC	895	LOWER ROBERTSON DAM	HDR	0.374	0.538	WAT			5/1/1987
MMWEC	904	LOCHMERE DAM	HDR	0.231	0.482	WAT		54572	12/1/1984
MMWEC	905	ASHUELOT HYDRO	HDR	0.392	0.452	WAT			5/1/1987
MMWEC	969	POWDER MILL HYDRO	HDR	0.000	0.000	WAT			2/1/1990
MMWEC	1185	STONY BROOK GT1A	CC	103.858	119.000	DFO	NG	6081	11/1/1981
MMWEC	1186	STONY BROOK GT1B	CC	99.932	115.932	DFO	NG	6081	11/1/1981
MMWEC	1187	STONY BROOK GT1C	CC	100.143	119.000	DFO	NG	6081	11/1/1981
MMWEC	14652	TEMPLETON WIND TURBINE	WT	0.058	0.157	WND			5/18/2011
MMWEC	16614	BERKSHIRE WIND POWER PROJECT	WT	1.543	7.723	WND		57721	5/28/2011
MMWEC	42598	NEW BARRE HYDRO	HDR	0.000	0.047	WAT			4/2/2013
				486.214	601.399				

NOTES:

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
MATEP, LLC									
MATEP	13673	MATEP (DIESEL)	IC	17.120	17.460	DFO		10883	6/28/2007
MATEP	13675	MATEP (COMBINED CYCLE)	CC	42.515	48.275	NG	DFO	10883	6/28/2007
MATEP	14087	MAT3	IC	17.970	18.630	DFO		10883	12/11/2007
				77.605	84.365				
Messalonskee Stream Hydro, LLC									
MESSA	759	MESSALONSKEE COMPOSITE	HDR	3.948	4.016	WAT		1497	1/1/1917
MESSA	1273	KENNEBEC WATER U5	HDR	0.512	0.518	WAT		54148	3/1/1995
MESSA	14937	UNION GAS STATION	HDR	1.218	1.303	WAT			3/19/2008
				5.678	5.837				
Middleton Municipal Light Department									
MMELD	795	RIVER MILL HYDRO	HDR	0.000	0.000	WAT		3049	6/1/1989
				0.000	0.000				
Mid-Maine Waste Action Corporation									
MMWAC	1109	MMWAC	ST	1.986	2.039	MSW		50035	6/1/1992
				1.986	2.039				
New Brunswick Energy Marketing Corporation									
NBPGC	536	PERC-ORRINGTON 1	ST	22.070	21.354	MSW	DFO	50051	1/1/1988
NBPGC	616	WEST ENFIELD	HDR	8.818	10.646	WAT		10255	5/1/1988
NBPGC	1258	BHE SMALL HYDRO COMPOSITE	HDR	0.496	0.813	WAT			12/1/1982
NBPGC	42113	COBSCOOK BAY TEP TGU 1	OT	0.000	0.000	WAT			9/4/2012
NBPGC	42114	PUMPKIN HILL	HDR	0.000	0.572	WAT		50699	12/1/1982
				31.384	33.385				

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Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
New England Confectionery Company, Inc									
NECCO	10308	NECCO COGENERATION FACILITY	IC	0.017	4.939	NG		55999	10/1/2003
				0.017	4.939				
New England Power Company									
NEP	546	RESCO SAUGUS	ST	30.845	30.114	MSW		50880	11/1/1985
NEP	624	WMI MILLBURY 1	ST	39.811	39.891	MSW		50878	9/1/1987
NEP	1028	BUNKER RD #12 GAS TURB	GT	2.351	3.012	DFO		1615	4/1/2000
NEP	1029	BUNKER RD #13 GAS TURB	GT	2.806	3.281	DFO		1615	4/1/2000
				75.813	76.298				
New Hampshire Electric Cooperative, Inc.									
NHEC	715	ROCHESTER LANDFILL	GT	2.192	2.257	LFG		2007	5/1/1998
NHEC	15706	BEAVER RIDGE WIND	WT	0.407	1.101	WND		57130	10/15/2008
				2.599	3.358				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
NextEra Energy Power Marketing, LLC									
FPLP	367	CAPE GT 4	GT	15.487	20.011	DFO		1484	1/1/1970
FPLP	368	CAPE GT 5	GT	15.822	20.272	DFO		1484	1/1/1970
FPLP	507	NEA BELLINGHAM	CC	272.865	329.957	NG	DFO	10307	10/1/1991
FPLP	555	SEABROOK	ST	1247.075	1246.650	NUC		6115	4/1/1990
FPLP	572	SO. MEADOW 11	GT	35.781	46.921	JF		563	8/1/1970
FPLP	573	SO. MEADOW 12	GT	37.649	47.815	JF		563	8/1/1970
FPLP	574	SO. MEADOW 13	GT	38.317	47.917	JF		563	8/1/1970
FPLP	575	SO. MEADOW 14	GT	36.746	46.346	JF		563	8/1/1970
FPLP	580	SO. MEADOW 5	ST	26.136	24.327	MSW	NG	563	11/1/1987
FPLP	581	SO. MEADOW 6	ST	16.623	22.050	MSW	NG	563	11/1/1987
FPLP	591	S.D. WARREN-WESTBROOK	ST	42.590	49.103	WDS	RFO	50447	11/1/1997
FPLP	639	YARMOUTH 1	ST	0.000	50.065	RFO		1507	1/1/1957
FPLP	640	YARMOUTH 2	ST	50.045	52.823	RFO		1507	1/1/1958
FPLP	641	YARMOUTH 3	ST	109.040	114.720	RFO		1507	7/1/1965
FPLP	642	YARMOUTH 4	ST	602.050	605.875	RFO		1507	12/1/1978
FPLP	1107	SOMERSET	ST	0.000	0.000	BLQ	WDS	50406	1/1/1976
FPLP	14767	PINE TREE LFGTE	IC	0.000	0.000	LFG			1/1/2008
FPLP	37073	SOUTHBRIDGE LANDFILL	IC	1.402	1.506	LFG		59011	2/15/2012
FPLP	40207	KEZAR UPPER FALLS	HDR	0.118	0.280	WAT		7668	3/1/2012
FPLP	40208	KEZAR LOWER FALLS	HDR	0.248	0.453	WAT		7668	3/1/2012
FPLP	40209	LEDGEMERE	HDR	0.057	0.235	WAT		7668	3/1/2012
FPLP	42123	KEZAR MIDDLE FALLS	HDR	0.076	0.057	WAT			10/1/2012
FPLP	47066	S.D. WARREN SACCARAPPA HYDRO	HDR	0.000	0.000	WAT			3/20/2015
				2548.127	2727.383				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
NRG Power Marketing LLC									
NRGPM	355	BRANFORD 10	GT	15.840	20.950	KER		540	1/1/1969
NRGPM	370	COS COB 10	GT	18.932	23.000	KER		542	9/1/1969
NRGPM	371	COS COB 11	GT	18.724	23.000	KER		542	1/1/1969
NRGPM	372	COS COB 12	GT	19.082	23.000	KER		542	1/1/1969
NRGPM	396	DEVON 10	GT	14.407	18.852	JF	DFO	544	4/1/1988
NRGPM	397	DEVON 11	GT	29.299	38.819	JF	NG	544	10/1/1996
NRGPM	398	DEVON 12	GT	29.227	38.437	JF	NG	544	10/1/1996
NRGPM	399	DEVON 13	GT	29.967	38.967	KER	NG	544	10/1/1996
NRGPM	400	DEVON 14	GT	29.704	40.274	JF	NG	544	10/1/1996
NRGPM	420	FRANKLIN DRIVE 10	GT	15.417	20.527	KER		561	11/1/1968
NRGPM	478	MIDDLETOWN 10	GT	15.515	20.015	JF		562	1/1/1966
NRGPM	480	MIDDLETOWN 2	ST	117.000	120.000	RFO	NG	562	1/1/1958
NRGPM	481	MIDDLETOWN 3	ST	233.679	244.398	RFO	NG	562	1/1/1964
NRGPM	482	MIDDLETOWN 4	ST	399.923	402.000	RFO		562	6/1/1973
NRGPM	492	MONTVILLE 10 and 11	IC	5.296	5.354	KER		546	1/1/1967
NRGPM	493	MONTVILLE 5	ST	81.000	81.590	RFO	NG	546	1/1/1954
NRGPM	494	MONTVILLE 6	ST	391.720	406.659	RFO		546	7/1/1971
NRGPM	519	NORWALK HARBOR 1	ST	0.000	0.000	RFO		548	1/1/1960
NRGPM	520	NORWALK HARBOR 2	ST	0.000	0.000	RFO		548	1/1/1963
NRGPM	521	NORWALK HARBOR 10 (3)	GT	0.000	0.000	KER		548	10/1/1996
NRGPM	595	TORRINGTON TERMINAL 10	GT	15.638	20.748	KER		565	8/1/1967
NRGPM	14157	COS COB 13	GT	19.053	22.852	KER		542	5/29/2008
NRGPM	14158	COS COB 14	GT	19.209	22.602	KER		542	5/29/2008
				1518.632	1632.044				

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Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
NSTAR Electric Company									
NSTAR	348	BOOT MILLS	HDR	6.010	11.400	WAT		10556	11/1/1985
NSTAR	563	SEMASS 1	ST	49.185	50.314	MSW	DFO	50290	10/1/1988
NSTAR	564	SEMASS 2	ST	22.640	24.878	MSW	DFO	50290	5/1/1993
NSTAR	17128	OTIS_AF_WIND_TURBINE	WT	0.000	0.256	WND		57253	12/28/2009
NSTAR	17194	TOWN_OF_FALMOUTH_WIND_TURBINE	WT	0.262	0.629	WND		57654	2/10/2010
NSTAR	36882	NOTUS WIND I	WT	0.280	0.483	WND		57414	6/23/2010
NSTAR	37972	DARTMOUTHBUSPARK_PV_ID1592	PV	0.708	0.000	SUN		57473	3/23/2011
NSTAR	38302	TOWN_OF_CARVER_PV_1763	PV	0.000	0.000	SUN			9/3/2014
NSTAR	39663	BARNSTABLE_DPW_ID1545	WT	0.320	0.020	WND			8/1/2011
NSTAR	39664	DART_BLDG_SUPPLY_ID1470	PV	0.048	0.000	SUN			8/1/2011
NSTAR	39665	YARMOOUTH_DPW_ID1740	PV	0.117	0.000	SUN			8/1/2011
NSTAR	39722	GTR_BOSTON_FOODBANKS_ID1628	PV	0.089	0.000	SUN			10/17/2011
NSTAR	39724	EASTERN_AVE_HOLDINGS_PV_ID1652	PV	0.089	0.000	SUN			10/17/2011
NSTAR	39738	MWRA_LORING_RD_ID1400	HDR	0.155	0.091	WAT			11/1/2011
NSTAR	40066	OLDBARNST_RD_MASHPEE_PV_ID1798	PV	0.133	0.000	SUN			1/16/2012
NSTAR	40067	MARION_DR_KINGSTON_WT_ID1656	WT	0.473	0.819	WND			1/16/2012
NSTAR	40259	COMMERCE_PK_RD_PV_ID1871	PV	0.131	0.000	SUN			4/3/2012
NSTAR	41827	TOWN_OF_FAIRHAVEN_WT_ID1663	WT	0.000	0.216	WND			6/13/2012
NSTAR	41828	TOWN_OF_FAIRHAVEN_WT_ID1664	WT	0.247	0.197	WND			6/13/2012
NSTAR	41829	MWRA_ALFORD_ST_WT_ID1638	WT	0.117	0.137	WND			6/13/2012
NSTAR	41830	TOWN_OF_KINGSTON_WT_ID1833	WT	0.161	0.269	WND		59022	6/13/2012
NSTAR	42083	CANTON_LANDFILL_PV_ID1726	PV	2.559	0.000	SUN			8/23/2012
NSTAR	42104	HYDEPARKSTORPV_ID1919	PV	0.059	0.000	SUN			9/1/2012

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Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
NSTAR	42105	MILLST_NATICKPV_ID1818	PV	0.070	0.000	SUN			9/1/2012
NSTAR	42106	SUBURBANATHLETIC2_ID1637	PV	0.036	0.000	SUN			9/1/2012
NSTAR	42107	4M_ALDRINRPV_ID1856	PV	0.049	0.000	SUN			9/1/2012
NSTAR	42108	BROADWAY_RENEWABLE_ID1772	PV	0.382	0.000	SUN			9/1/2012
NSTAR	42109	COCHITUATERD_FRAMPV_ID1873	PV	0.079	0.000	SUN			9/1/2012
NSTAR	42110	DOUGLAS_SCHOOLPV_ID1464	PV	0.034	0.000	SUN			9/1/2012
NSTAR	42111	HYANNIS_SELF_STOR_ID1946	PV	0.198	0.000	SUN			9/1/2012
NSTAR	42112	POND_ST_ASHLAND_ID1736	PV	0.185	0.000	SUN			9/1/2012
NSTAR	42115	GLC_ACUSHNETLLC_ID1821_1824	PV	1.861	0.000	SUN			9/1/2012
NSTAR	42116	DSD_REALTY_TRUST_ID1672	PV	0.500	0.000	SUN			9/1/2012
NSTAR	42117	CONST_SOLAR_NORFOLK_ID1846	PV	0.649	0.000	SUN		57942	9/1/2012
NSTAR	42118	CONED_HIXVILLERD_ID1862	PV	1.123	0.000	SUN			9/1/2012
NSTAR	42344	CAMELOT_WIND_ID1240	WT	0.159	0.198	WND		58958	12/1/2012
NSTAR	42482	CITY_OF_WALTHAM_PV_ID1805	PV	0.072	0.000	SUN			2/15/2013
NSTAR	42483	FIRST_HIGHLAND_PV_ID2021	PV	0.346	0.000	SUN			2/15/2013
NSTAR	42484	UNITEDSALVAGE_PV_ID1966	PV	0.213	0.000	SUN			2/15/2013
NSTAR	42485	SOLCHEMY_PV_ID1969	PV	0.118	0.000	SUN			2/15/2013
NSTAR	42486	AIRPORT_WAY_PV_ID1875	PV	0.633	0.000	SUN			2/15/2013
NSTAR	42487	BILL_BENNETT_PV_ID1967	PV	0.387	0.000	SUN			2/15/2013
NSTAR	42641	NATICKMEMORIALSCHOOL_PV_ID1892	PV	0.043	0.000	SUN			4/22/2013
NSTAR	42812	PEGASUS_PV_ID1809	PV	0.441	0.000	SUN			5/1/2013
NSTAR	42821	GLC-MA ACUSHNET_PV_ID2109	PV	0.270	0.000	SUN			5/1/2013
NSTAR	43409	GLC-MA ACUSHNET_PV_ID1827	PV	0.557	0.000	SUN			5/23/2013
NSTAR	43572	JDH_SOLAR_SYSTEMS_PV_2221	PV	0.242	0.000	SUN			8/1/2013
NSTAR	43573	NEW_ENGLAND_RESINS_PV_2309	PV	0.188	0.000	SUN			8/1/2013

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NSTAR	43574	TOWN_OF_FAIRHAVEN_LF_PV_1714	PV	0.189	0.000	SUN			8/5/2013
NSTAR	43575	NE_ELEMENTARY_WALTHAM_PV_1872	PV	0.114	0.000	SUN			8/5/2013
NSTAR	43576	GLC_ACUSHNET_PV_1888	PV	0.507	0.000	SUN			8/5/2013
NSTAR	43577	GLC_ACUSHNET_PV_1889	PV	0.383	0.000	SUN			8/5/2013
NSTAR	43578	GLC_ACUSHNET_PV_1890	PV	0.508	0.000	SUN			8/5/2013
NSTAR	43579	GOIS_SOLAR_ONE_PV_2040	PV	0.386	0.000	SUN			8/5/2013
NSTAR	43587	TRAVIS_HOSPITALITY_PV_2239	PV	0.066	0.000	SUN			8/21/2013
NSTAR	43750	CANTON HIGH SCHOOL 2009	PV	0.200	0.000	SUN			12/1/2013
NSTAR	43923	PLYMOUTH PUBLIC SCHOOLS-#2062	PV	2.284	0.278	SUN			2/13/2014
NSTAR	43924	TOWN OF DARTMOUTH #1777	PV	0.575	0.059	SUN			2/13/2014
NSTAR	43927	SOUTHERN SKY-CARVER #1 (1997)	PV	0.509	0.067	SUN			2/13/2014
NSTAR	43928	SOUTHERN SKY-CARVER #2 (1998)	PV	0.502	0.075	SUN			2/13/2014
NSTAR	43929	SOUTHERN SKY-CARVER #4 (2000)	PV	0.478	0.069	SUN			2/13/2014
NSTAR	43930	SOUTHERN SKY-CARVER #5 (2001)	PV	0.504	0.079	SUN			2/13/2014
NSTAR	43932	SOUTHERN SKY-CARVER #3 (1999)	PV	0.464	0.071	SUN			2/13/2014
NSTAR	46479	CANTON_MIDDLE_SCHOOL_2013	PV	0.138	0.000	SUN			5/23/2014
NSTAR	46480	CEDAR_SOLAR1_2411	PV	0.039	0.000	SUN			5/23/2014
NSTAR	46481	TOWN_OF_MARSHFIELD_1865	PV	1.716	0.000	SUN		58410	5/23/2014
NSTAR	46482	NEWBEDFORD_DPI_1843_1844	PV	1.676	0.000	SUN			5/23/2014
				103.856	90.605				
Pawtucket Power Holding Company LLC									
PPH	324	CDECCA	CC	49.522	61.334	NG	DFO	50498	11/1/1988
PPH	326	ALTRESCO	CC	144.612	178.879	NG	DFO	50002	9/1/1990
PPH	531	PAWTUCKET POWER	CC	51.366	57.117	NG	DFO	54056	2/1/1991
				245.500	297.330				

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Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Pioneer Hydro Electric Co., Inc.									
PHE	1048	WARE HYDRO	HDR	0.000	0.450	WAT		50419	3/1/1984
				0.000	0.450				
Plainfield Renewable Energy, LLC									
PRE	15509	PLAINFIELD RENEWABLE ENERGY	ST	35.534	36.464	WDS	OBS	56847	12/12/2013
				35.534	36.464				
Power Supply Services, LLC									
PSS	869	MINE FALLS	HDR	0.568	0.593	WAT		10183	12/1/1985
PSS	892	LAKEPORT DAM	HDR	0.212	0.136	WAT			12/1/1983
				0.780	0.729				
Princeton Municipal Light Department									
PMLD	14610	PRINCETON WIND FARM PROJECT	WT	0.154	0.297	WND		7501	9/1/2009
				0.154	0.297				
PSEG Energy Resources & Trade LLC									
PSEG	340	BRIDGEPORT HARBOR 3	ST	383.426	384.984	SUB		568	8/1/1968
PSEG	341	BRIDGEPORT HARBOR 4	GT	16.907	21.924	JF		568	10/1/1967
PSEG	513	NEW HAVEN HARBOR	ST	442.584	453.384	RFO	NG	6156	8/1/1975
				842.917	860.292				
PSEG New Haven, LLC									
PSEG-NH	15477	NEW HAVEN HARBOR UNIT 2	GT	43.200	48.600	KER	NG	6156	5/30/2012
PSEG-NH	40052	NEW HAVEN HARBOR UNIT 3	GT	43.200	48.600	KER	NG	6156	5/30/2012
PSEG-NH	40053	NEW HAVEN HARBOR UNIT 4	GT	43.200	48.600	KER	NG	6156	5/30/2012
				129.600	145.800				

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LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Public Service Company of New Hampshire									
PSNH	194	FOUR HILLS LOAD REDUCER	IC	0.000	0.000	LFG		55006	4/1/1996
PSNH	253	TURNKEY LANDFILL	IC	0.732	0.730	LFG		54663	3/1/1992
PSNH	327	AMOSKEAG	HDP	16.781	17.500	WAT		2354	1/1/1922
PSNH	330	AYERS ISLAND	HDP	8.474	9.080	WAT		2355	1/1/1925
PSNH	382	MERRIMACK CT1	GT	16.826	21.676	JF		2364	7/1/1969
PSNH	383	MERRIMACK CT2	GT	16.804	21.304	JF		2364	8/1/1968
PSNH	401	EASTMAN FALLS	HDP	5.582	6.470	WAT		2356	1/1/1912
PSNH	427	GORHAM	HDR	1.434	1.518	WAT		2358	1/1/1909
PSNH	449	JACKMAN	HW	3.600	3.541	WAT		2360	2/1/1926
PSNH	464	LOST NATION	GT	13.926	17.992	DFO		2362	9/1/1969
PSNH	489	MERRIMACK 1	ST	108.000	108.050	BIT		2364	12/1/1960
PSNH	490	MERRIMACK 2	ST	330.000	330.513	BIT		2364	4/30/1968
PSNH	508	NEWINGTON 1	ST	400.200	400.200	RFO	NG	8002	6/1/1974
PSNH	556	SCHILLER 4	ST	47.500	48.000	BIT	RFO	2367	4/1/1952
PSNH	557	SCHILLER 5	ST	43.082	42.594	WDS		2367	5/1/1955
PSNH	558	SCHILLER 6	ST	47.731	48.580	BIT	RFO	2367	7/1/1957
PSNH	559	SCHILLER CT 1	GT	0.000	18.500	JF		2367	11/1/1970
PSNH	570	SMITH	HDR	8.353	13.214	WAT		2368	1/1/1948
PSNH	619	WHITE LAKE JET	GT	17.447	22.397	JF		2369	8/1/1968
PSNH	767	SES CONCORD	ST	12.096	12.397	MSW		50873	5/1/1989
PSNH	768	GARVINS/HOOKSETT	HDR	3.853	5.844	WAT		2357, 2359	1/1/1902
PSNH	824	BATH ELECTRIC HYDRO	HDR	0.270	0.154	WAT			6/1/1985
PSNH	860	BRIAR HYDRO	HDR	1.489	2.270	WAT		50351	1/1/1988
PSNH	861	CANAAN	HDR	0.924	0.948	WAT		3750	1/1/1927

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When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
PSNH	865	ERROL	HDR	1.968	1.785	WAT		10570	12/1/1986
PSNH	868	MILTON MILLS HYDRO	HDR	0.389	0.994	WAT		10519	1/1/1929
PSNH	872	PENNACOOK FALLS UPPER	HDR	1.237	1.789	WAT		50414	12/1/1986
PSNH	882	FRANKLIN FALLS	HDR	0.444	0.436	WAT		10109	2/1/1978
PSNH	884	SWANS FALLS	HDR	0.259	0.280	WAT		1518	10/1/1998
PSNH	886	COCHECO FALLS	HDR	0.175	0.223	WAT			12/1/1983
PSNH	887	CHINA MILLS DAM	HDR	0.000	0.344	WAT		50103	10/1/1981
PSNH	888	NEWFOUND HYDRO	HDR	0.237	0.687	WAT		50324	12/1/1983
PSNH	889	SUNAPEE HYDRO	HDR	0.180	0.328	WAT			2/1/1985
PSNH	890	NASHUA HYDRO	HDR	0.287	0.492	WAT			12/1/1984
PSNH	891	HILLSBORO MILLS	HDR	0.000	0.136	WAT		10036	3/1/1988
PSNH	894	LISBON HYDRO	HDR	0.241	0.203	WAT			12/1/1986
PSNH	897	OLD NASH DAM	HDR	0.041	0.081	WAT			12/1/1984
PSNH	898	SUGAR RIVER HYDRO	HDR	0.058	0.119	WAT			9/1/1986
PSNH	900	GREAT FALLS LOWER	HDR	0.168	0.478	WAT		50704	6/1/1984
PSNH	901	WATERLOOM FALLS	HDR	0.000	0.031	WAT			10/1/1981
PSNH	903	WYANDOTTE HYDRO	HDR	0.000	0.034	WAT			5/1/1983
PSNH	906	ROLLINSFORD HYDRO	HDR	0.178	0.734	WAT		54418	11/1/1980
PSNH	908	OTIS MILL HYDRO	HDR	0.000	0.007	WAT		50080	1/1/1982
PSNH	909	STEELS POND HYDRO	HDR	0.000	0.000	WAT			12/1/1984
PSNH	910	CAMPTON DAM	HDR	0.106	0.091	WAT			12/1/1985
PSNH	911	KELLEYS FALLS	HDR	0.000	0.000	WAT			6/1/1989
PSNH	913	GOODRICH FALLS	HDR	0.189	0.237	WAT			6/1/1981
PSNH	914	CHAMBERLAIN FALLS	HDR	0.000	0.000	WAT			5/1/1983
PSNH	915	MONADNOCK PAPER MILLS	HDR	0.000	0.000	WAT			6/1/1975

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
PSNH	922	NOONE FALLS	HDR	0.000	0.067	WAT			1/1/1985
PSNH	925	OTTER LANE HYDRO	HDR	0.015	0.033	WAT			2/1/1984
PSNH	926	PETERBOROUGH LOWER HYDRO	HDR	0.037	0.130	WAT			2/1/1989
PSNH	928	SALMON BROOK STATION 3	HDR	0.000	0.000	WAT			12/1/1985
PSNH	931	AVERY DAM	HDR	0.175	0.163	WAT			12/1/1985
PSNH	932	WATSON DAM	HDR	0.066	0.122	WAT			1/1/1985
PSNH	933	WESTON DAM	HDR	0.254	0.236	WAT		1509	2/1/1987
PSNH	935	SUNNYBROOK HYDRO 2	HDR	0.009	0.004	WAT			12/1/1982
PSNH	941	PETERBOROUGH UPPER HYDRO	HDR	0.000	0.147	WAT			12/1/1990
PSNH	942	DUNBARTON ROAD LANDFILL	IC	0.000	0.000	LFG		55779	8/1/1989
PSNH	943	FOUR HILLS LANDFILL	IC	0.694	0.723	LFG			4/1/1996
PSNH	10401	CELLEY MILL U5	HDR	0.031	0.064	WAT			12/1/1984
PSNH	10402	PETTYBORO HYDRO U5	HDR	0.000	0.000	WAT			5/9/1999
PSNH	10403	EASTMAN BROOK U5	HDR	0.008	0.030	WAT			6/1/1985
PSNH	12509	UNH POWER PLANT	GT	3.008	4.378	LFG		58180	10/20/2009
PSNH	14919	ZBE-001	GT	0.000	0.000	WDS	DFO		3/1/2008
PSNH	15115	LEMPSTER WIND	WT	2.430	8.224	WND		56399	9/24/2008
PSNH	15201	FISKE HYDRO	HDR	0.000	0.000	WAT			6/1/2008
PSNH	15488	MIDDLETON BUILDING SUPPLY	ST	0.000	0.000	WDS			10/1/2008
PSNH	16653	BURGESS BIOPOWER	PB	67.500	67.500	WDS		58054	6/17/2014
PSNH	17223	SUGAR RIVER 2	HDR	0.070	0.154	WAT			3/8/2010
PSNH	35379	SPAULDING POND HYDRO	HDR	0.035	0.201	WAT			5/1/2010
PSNH	40520	MANCHESTER-BOSTON REGIONAL PV	PV	0.000	0.000	SUN			5/9/2012
PSNH	42149	FAVORITE FOODS PV	PV	0.000	0.000	SUN			10/1/2012
				1185.593	1245.157				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Putnam Hydropower, Inc.									
PUTNAM	804	PUTNAM	HDR	0.000	0.384	WAT			10/1/1987
				0.000	0.384				
Record Hill Wind, LLC									
RHW	14665	RECORD HILL WIND	WT	5.168	12.305	WND		57568	1/31/2012
				5.168	12.305				
ReEnergy Sterling CT Limited Partnership									
REENERGY	411	EXETER	ST	0.000	0.000	TDF	OBS	50736	12/1/1991
				0.000	0.000				
ReEnergy Stratton LLC									
REH	463	REENERGY LIVERMORE FALLS	ST	34.695	34.430	WDS		10354	10/1/1992
REH	590	REENERGY STRATTON	ST	45.024	44.363	WDS		50650	9/1/1989
				79.719	78.793				
Rhode Island Engine Genco, LLC									
RRIG	10959	RRIG EXPANSION PHASE 2	IC	0.000	0.000	LFG		50365	6/1/2005
RRIG	40054	JOHNSTON LFG TURBINE PLANT	CC	26.430	27.891	LFG		59254	5/25/2013
				26.430	27.891				
Rocky Gorge Corporation									
RGC	1368	ROCKY GORGE CORPORATION	HDR	0.086	0.208	WAT			1/1/1984
				0.086	0.208				
Shrewsbury Electric & Cable Operations									
SELP	568	SHREWSBURY DIESELS	IC	13.750	13.650	DFO		6125	5/1/1978
				13.750	13.650				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Springfield Power, LLC									
SPRING	436	HEMPHILL 1	ST	16.968	16.764	WDS		10838	12/1/1987
				16.968	16.764				
Spruce Mountain Wind, LLC									
SPRUCE	35693	SPRUCE MOUNTAIN WIND	WT	2.410	6.873	WND		58026	12/21/2011
SPRUCE	38173	SADDLEBACK RIDGE WIND	WT	0.000	0.000	WND		58608	12/19/2014
				2.410	6.873				
Sterling Municipal Electric Light Department									
SMED	792	CENTENNIAL HYDRO	HDR	0.108	0.554	WAT		7112	5/1/1990
SMED	793	METHUEN HYDRO	HDR	0.000	0.118	WAT			8/1/1988
SMED	806	MECHANICSVILLE	HDR	0.000	0.098	WAT			9/1/1995
SMED	919	HOPKINTON HYDRO	HDR	0.119	0.151	WAT			12/1/1984
SMED	951	BALTIC MILLS - QF	HDR	0.061	0.061	WAT			2/1/1981
SMED	46206	ENERGY STREAM HYDRO	HDP	0.000	0.000	WAT			5/1/2014
				0.288	0.982				
Stetson Holdings, LLC									
STETSON	15464	STETSON WIND FARM	WT	6.490	15.189	WND		56989	12/9/2008
				6.490	15.189				
Stetson Wind II, LLC.									
STET2	16612	STETSON II WIND FARM	WT	2.617	6.359	WND		56991	3/12/2010
				2.617	6.359				
Summit Hydropower, Inc.									
SUMMIT	797	WYRE WYND HYDRO	HDR	0.079	0.000	WAT			4/1/1997
				0.079	0.000				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Swift River Trading Company LLC									
SRTC	902	HOSIERY MILL DAM	HDR	0.001	0.000	WAT			7/1/1984
SRTC	948	PEPPERELL HYDRO COMPANY LLC	HDR	0.446	0.484	WAT		10694	1/1/1920
SRTC	1049	COLLINS HYDRO	HDR	0.234	0.660	WAT		52166	12/1/1984
SRTC	15787	WORONOCO HYDRO LLC	HDR	0.000	0.757	WAT		50166	11/1/2008
SRTC	16089	TURNERS FALLS HYDRO LLC	HDR	0.000	0.000	WAT			2/1/2009
SRTC	37823	INDIAN RIVER POWER SUPPLY LLC	HDR	0.280	0.309	WAT			2/1/2011
				0.961	2.210				
Taunton Municipal Lighting Plant									
TMLP	375	CLEARY 9/9A CC	CC	104.931	109.931	NG	DFO	1682	12/1/1975
TMLP	376	CLEARY 8	ST	24.825	22.253	RFO		1682	1/1/1966
TMLP	1432	GRS-FALL RIVER	GT	2.955	3.824	LFG		55589	8/1/2000
				132.711	136.008				
Templeton Municipal Lighting Plant									
TTMLP	854	ORANGE HYDRO 1	HDR	0.000	0.112	WAT			8/1/1987
TTMLP	855	ORANGE HYDRO 2	HDR	0.088	0.139	WAT			11/1/1993
TTMLP	856	HUNT'S POND	HDR	0.000	0.000	WAT			8/1/1996
TTMLP	17259	SEAMAN ENERGY LLC	IC	0.170	0.249	LFG			3/31/2010
				0.258	0.500				
Tenaska Power Services Company									
TPS	46976	BUCKSPORT G3	ST	0.000	0.000	WDS		50243	4/16/2015
				0.000	0.000				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

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Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
The Narragansett Electric Company									
NEC	789	CEC 002 PAWTUCKET U5	HDR	0.000	0.556	WAT		3233	3/1/1985
NEC	949	VALLEY HYDRO - QF	HDR	0.000	0.106	WAT			1/1/1984
NEC	952	PONTIAC ENERGY - QF	IC	0.000	0.000	OBG			10/1/1998
NEC	1054	BLACKSTONE HYDRO ASSOC	HDR	0.000	0.000	WAT		3245	1/1/1989
NEC	11827	PORTSMOUTH ABBEY WIND QF	WT	0.000	0.000	WND			7/25/2006
NEC	11889	IBEW LOCAL 99 SOLAR QF	PV	0.000	0.000	SUN			9/1/2006
NEC	16294	TOWN OF PORTSMOUTH RI WIND QF	WT	0.000	0.000	WND		57350	3/21/2009
NEC	16926	THUNDERMIST HYDRO QF	HDR	0.000	0.628	WAT		54688	9/19/2009
NEC	17023	NE ENGRS MIDDLETOWN RI WIND QF	WT	0.000	0.000	WND			10/29/2009
NEC	37230	UNITED NAT. FOODS PROV. RI PV	PV	0.003	0.000	SUN			10/1/2010
NEC	37721	ROYAL MILLS WARWICK RI HYDRO	HDR	0.000	0.000	WAT			12/1/2010
NEC	37965	BIO-DETEK PAWTUCKET RI PV	PV	0.000	0.000	SUN			3/21/2011
NEC	40246	HODGES BADGE CO_WIND	WT	0.000	0.000	WND			3/30/2012
NEC	41815	TIFFANY AND CO - PV	PV	0.000	0.000	SUN			6/15/2012
NEC	41821	NEW ENGLAND TECH WIND	WT	0.000	0.000	WND			6/19/2012
NEC	41839	ARPIN ASSOCIATES - PV	PV	0.000	0.000	SUN			6/19/2012
NEC	41847	FISHERMENS MEMORIAL PARK-WIND	WT	0.000	0.000	WND			6/20/2012
NEC	42394	WINDENERGYDEV-NKINGSTOWN-WIND	WT	0.134	0.187	WND			1/2/2013
NEC	43256	SANDYWOODS-02878WT275NM	WT	0.008	0.000	WND			5/17/2013
NEC	43492	NARR BAY - 02903WT4500NM	WT	0.000	0.000	WND			7/9/2013
NEC	43512	WEST GREENWICH - 02817PV2000DG	PV	0.934	0.000	SUN			7/18/2013
NEC	43527	STUART THOMAS - 02842PV500DG	PV	0.213	0.000	SUN			7/18/2013
NEC	43586	COMTRAN CABLE-02864PV400DG	PV	0.217	0.000	SUN			8/15/2013

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LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
NEC	43607	COX PRSMTH-02871PV500DG	PV	0.235	0.000	SUN			9/3/2013
NEC	43657	RIPTA - 02907PV300NM	PV	0.000	0.000	SUN			9/27/2013
NEC	43685	CONANICUT MARINE-02835PV120DG	PV	0.049	0.000	SUN			10/18/2013
NEC	43716	NEXAMP-02852PV2000DG	PV	0.940	0.000	SUN			11/6/2013
NEC	43762	FORBES STREET 1-02914PV3000DG	PV	1.449	0.012	SUN		58583	12/10/2013
NEC	43871	SYNAGRO-02895CHP2000QF	ST	0.000	0.094	NG			1/7/2014
NEC	43921	COXCOM-02893PV135DG	PV	0.072	0.009	SUN			2/11/2014
NEC	43956	MILLWORK-02920PV495NM	PV	0.105	0.016	SUN			3/7/2014
NEC	44003	ALTUS-02907PV1225DG	PV	0.600	0.148	SUN			3/25/2014
NEC	44004	ALTUS-02907PV300DG	PV	0.130	0.026	SUN			3/25/2014
NEC	44005	ALTUS 1-02864PV450DG	PV	0.213	0.045	SUN			3/27/2014
NEC	44006	ALTUS 2-02864PV450DG	PV	0.213	0.047	SUN			3/27/2014
NEC	44010	GOLDEN-02920PV300DG	PV	0.167	0.047	SUN			3/31/2014
NEC	46717	EAST BAY-02915PV70NM	PV	0.000	0.000	SUN			9/19/2014
NEC	46721	ALL AMERICAN-02852PV250DG	PV	0.000	0.000	SUN			9/24/2014
NEC	46911	NEXTSUN ENERGY-02896PV850DG	PV	0.000	0.000	SUN			12/4/2014
NEC	46913	WOONSOCKET-02895PV190DG	PV	0.000	0.000	SUN			12/10/2014
NEC	46917	NEWPORT VINEYARDS-02882PV50DG	PV	0.000	0.000	SUN			12/15/2014
NEC	46926	STILLWATER-02917PV56DG	PV	0.000	0.000	SUN			12/17/2014
NEC	46998	STEERE ELECTRIC-02814PV72DG	PV	0.000	0.000	SUN			2/2/2015
NEC	47020	NEXAMP-02898PV499DG	PV	0.000	0.000	SUN			2/19/2015
				5.682	1.921				

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Generator Information as of January 1, 2015

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LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
TransCanada Power Marketing, Ltd.									
TCPM	335	BELLOWS FALLS	HDP	48.540	48.540	WAT		3745	1/1/1928
TCPM	380	COMERFORD	HW	166.135	168.111	WAT		2349	1/1/1930
TCPM	393	DEERFIELD 5	HDP	13.703	13.990	WAT		1620	10/1/1974
TCPM	435	HARRIMAN	HW	40.943	38.663	WAT		3746	1/1/1924
TCPM	465	DEERFIELD 2/LWR DRFIELD	HDP	19.275	19.500	WAT		6047, 6083, 6119	1/1/1912
TCPM	473	MCINDOES	HDP	10.066	10.571	WAT		6483	1/1/1931
TCPM	496	MOORE	HW	189.032	190.913	WAT		2351	1/1/1956
TCPM	528	OCEAN ST PWR GT1/GT2/ST1	CC	270.901	316.901	NG		51030	12/31/1990
TCPM	529	OCEAN ST PWR GT3/GT4/ST2	CC	270.180	318.180	NG		54324	10/1/1991
TCPM	561	SEARSBURG	HDP	4.755	4.960	WAT		6529	3/1/1922
TCPM	567	SHERMAN	HW	6.154	6.220	WAT		6012	12/1/1926
TCPM	599	VERNON	HDP	32.000	32.000	WAT		2352	1/1/1909
TCPM	620	WILDER	HW	39.083	40.698	WAT		2353	1/1/1950
TCPM	1061	MASCOMA HYDRO	HDR	0.000	0.558	WAT		54471	2/1/1989
TCPM	12551	KIBBY WIND POWER	WT	18.275	35.060	WND		56829	9/16/2009
				1129.042	1244.865				
Twin Eagle Resource Management, LLC									
TERM	1376	WALLINGFORD UNIT 1	GT	42.830	49.181	NG		55517	12/31/2001
TERM	1377	WALLINGFORD UNIT 2	GT	41.646	50.000	NG		55517	2/7/2002
TERM	1378	WALLINGFORD UNIT 3	GT	43.905	49.177	NG		55517	12/31/2001
TERM	1379	WALLINGFORD UNIT 4	GT	43.146	48.049	NG		55517	1/23/2002
TERM	1380	WALLINGFORD UNIT 5	GT	44.425	50.000	NG		55517	2/7/2002
				215.952	246.407				

NOTES:

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Additional information and changes to generating asset Lead Participant since January 1, 2015 may be found in the Endnotes following Section 2.1.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Union Atlantic Electricity									
UNION	1267	SPARHAWK	HDR	0.000	0.013	WAT			6/1/1985
UNION	1270	SYSKO STONY BROOK	HDR	0.015	0.016	WAT			4/1/2000
UNION	1271	SYSKO WIGHT BROOK	HDR	0.000	0.021	WAT			1/1/1984
UNION	13975	CORRIVEAU HYDROELECTRIC LLC	HDR	0.063	0.053	WAT			8/10/2007
UNION	42893	BISCO FALLS HYDRO	HDR	0.021	0.023	WAT			5/8/2013
				0.099	0.126				
Unitil Energy Systems, Inc.									
UNITIL-ES	871	PENNACOOK FALLS LOWER	HDR	1.777	2.436	WAT		50351	11/1/1984
UNITIL-ES	973	CONCORD STEAM	ST	0.000	0.208	WDS			10/1/1986
				1.777	2.644				
Vermont Electric Cooperative, Inc.									
VEC	12180	BERKSHIRE COW POWER	IC	0.207	0.262	OBG			12/6/2006
				0.207	0.262				
Vermont Electric Power Company, Inc.									
VELCO	565	SHELDON SPRINGS	HDR	2.286	9.370	WAT		10494	5/1/1988
VELCO	2431	DODGE FALLS-NEW	HDR	3.629	3.371	WAT		10526	11/1/1990
VELCO	2433	RYEGATE 1-NEW	ST	19.560	19.920	WDS		51026	11/1/1992
				25.475	32.661				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Vermont Public Power Supply Authority									
VPPSA	783	HIGHGATE FALLS	HDR	1.663	7.895	WAT		6618	1/1/1980
VPPSA	828	BARTON HYDRO	HDR	0.073	0.384	WAT		3753	7/1/1931
VPPSA	830	ENOSBURG HYDRO	HDR	0.457	0.315	WAT		3757	1/1/1980
VPPSA	831	VAIL & GREAT FALLS	HDR	0.196	0.092	WAT		3726	1/1/1980
VPPSA	848	WRIGHTSVILLE	HW	0.069	0.267	WAT		7051	1/1/1985
VPPSA	959	BARTON 1-4 DIESELS	IC	0.000	0.000	DFO		3753	7/1/1956
VPPSA	1165	CADYS FALLS	HDR	0.226	0.454	WAT		3765	1/1/1980
VPPSA	1166	MORRISVILLE PLANT #2	HDR	0.135	0.579	WAT		3764	1/1/1980
VPPSA	1167	WOLCOTT HYDRO #1	HDR	0.136	0.275	WAT		6477	1/1/1937
VPPSA	1168	H.K. SANDERS	HW	1.800	1.715	WAT		678	1/1/1983
VPPSA	10801	COVENTRY CLEAN ENERGY	IC	3.268	3.300	LFG			2/1/2005
VPPSA	12108	FIEC DIESEL	IC	1.540	1.596	DFO			12/1/2006
VPPSA	12323	COVENTRY CLEAN ENERGY #4	IC	2.179	2.200	LFG			1/20/2007
VPPSA	12510	SWANTON GT-1	GT	19.304	23.954	DFO	OBL		2/12/2010
VPPSA	12511	SWANTON GT-2	GT	19.349	23.839	DFO	OBL		5/24/2010
VPPSA	14098	FITCHBURG LANDFILL	IC	3.093	3.316	LFG		56527	8/16/2007
VPPSA	16675	FOX ISLAND WIND	WT	0.000	0.023	WND		57354	9/1/2009
VPPSA	38287	WMA CHESTER SOLAR 1	PV	2.078	0.000	SUN			7/1/2014
VPPSA	40050	EXETER AGRI ENERGY	IC	0.895	0.935	OBG			12/19/2011
				56.461	71.139				
Vermont Wind LLC									
VTWIND	12530	SHEFFIELD WIND PLANT	WT	3.295	9.685	WND		57080	10/19/2011
				3.295	9.685				

NOTES:

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When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Verso Maine Energy LLC									
VERSO	1288	BUCKSPORT ENERGY 4	GT	153.605	114.845	NG		50243	1/1/2001
VERSO	1302	TCPMCMPAGF GEN1 U5	IC	0.000	0.000	OBG		50081	6/1/1983
VERSO	13703	VERSO COGEN 1	GT	42.483	53.760	NG	KER	55031	12/28/2000
VERSO	13704	VERSO COGEN 2	GT	44.314	56.333	NG	KER	55031	12/28/2000
VERSO	13705	VERSO COGEN 3	GT	41.962	55.123	NG	KER	55031	12/28/2000
VERSO	40342	VERSO BUCKSPORT G5	ST	0.000	22.265	OBS	NG	50243	11/15/2012
				282.364	302.326				
Waterbury Generation LLC									
WATERBURY	12564	WATERBURY GENERATION FACILITY	GT	95.821	98.128	NG	DFO	56629	5/21/2009
				95.821	98.128				
Waterside Power, LLC									
WATERSIDE	11842	WATERSIDE POWER	GT	70.017	71.557	DFO		56189	5/1/2004
				70.017	71.557				

NOTES:

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Western Massachusetts Electric Company									
WMECO	37722	SILVER LAKE SOLAR PV FACILITY	PV	0.696	0.000	SUN		57676	12/6/2010
WMECO	37751	NM-UNISTRESS	PV	0.000	0.000	SUN			1/1/2011
WMECO	37752	NM-COUNTRY	PV	0.000	0.000	SUN			1/1/2011
WMECO	37753	NM-HANCOCK	PV	0.017	0.000	SUN			1/1/2011
WMECO	37754	NM-QUALITY	PV	0.000	0.000	SUN			1/1/2011
WMECO	37755	NM-WOOD	PV	0.014	0.000	SUN			1/1/2011
WMECO	37756	NM-FOURSTAR	PV	0.020	0.000	SUN			1/1/2011
WMECO	37757	NM-ASTRO	PV	0.000	0.000	SUN			1/1/2011
WMECO	37758	NM-MARLEY	PV	0.000	0.000	SUN			1/1/2011
WMECO	37759	NM-STONE	WT	0.000	0.022	WND			1/1/2011
WMECO	37760	NM-RIVERVIEW	PV	0.006	0.000	SUN			1/1/2011
WMECO	37761	NM-PETRICCA	PV	0.000	0.000	SUN			1/1/2011
WMECO	40015	INDIAN ORCHARD SOLAR FACILITY	PV	0.803	0.000	SUN		57674	12/1/2011
WMECO	41806	NM-PROPEL	PV	0.000	0.000	SUN			6/1/2012
WMECO	41807	NM-PITTSFIELD WWTP	PV	0.550	0.000	SUN		59060	6/1/2012
WMECO	41808	NM-MASS DEP	PV	0.006	0.000	SUN			6/1/2012
WMECO	41809	NM-GREENFIELD CC	PV	0.000	0.000	SUN			6/1/2012
WMECO	41810	NM-FULL BLOOM MARKET	PV	0.033	0.000	SUN			6/1/2012
WMECO	41811	NM-BERKSHIRE CC	PV	0.000	0.000	SUN			6/1/2012
WMECO	41864	NM-EHAMPTON MA LANDFILL	PV	0.762	0.000	SUN		58272	7/1/2012
WMECO	42045	NM-GREENFIELD MA LANDFILL	PV	0.635	0.000	SUN			8/1/2012
WMECO	43885	NM-HP HOOD AND SONS	PV	0.702	0.038	SUN			2/1/2014
WMECO	43886	NM-FRANKLIN COUNTY SHERIFF	PV	0.617	0.037	SUN			2/1/2014
WMECO	43887	NM-TOWN OF AGAWAM SOLAR	PV	0.739	0.062	SUN			2/1/2014

NOTES:

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When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2015

Summer and Winter SCC as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
WMECO	43954	NM-LUDLOW LANDFILL	PV	1.052	0.184	SUN			3/4/2014
WMECO	46267	COTTAGE STREET SOLAR FACILITY	PV	1.635	0.000	SUN		58568	5/5/2014
				8.287	0.343				
Westfield Gas and Electric Light Department									
WGED	10451	WESTFIELD #1 U5	IC	0.000	0.000	OBG			3/1/2004
				0.000	0.000				
Wheelabrator Bridgeport, L.P.									
WB	349	WHEELABRATOR BRIDGEPORT, L.P.	ST	59.069	59.267	MSW		50883	4/1/1988
				59.069	59.267				
Wheelabrator North Andover Inc									
WNE	547	WHEELABRATOR NORTH ANDOVER	ST	29.722	30.259	MSW		50877	8/1/1985
WNE	10404	WHEELABRATOR CLAREMONT U5	ST	0.000	0.000	MSW		50872	3/1/2004
				29.722	30.259				

NOTES:

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When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Endnotes

- (1) All generator details in Section 2.1, other than the capabilities during the winter and summer peaks, are as of January 1, 2015.
- (2) Effective February 1, 2015, BP Energy Company (BPE) has replaced Exelon Generation Company, LLC (EXGC) as the Lead Market Participant for the following asset:
 - ECO Maine, Asset #542
- (3) Effective February 3, 2015, Tenaska Power Services Co. (TPS) has replaced Verso Maine Energy LLC (VERSO) as the Lead Market Participant for the following asset:
 - BUCKSPORT ENERGY 4, Asset #1288
 - VERSO BUCKSPORT G5, Asset #40342
- (4) Effective March 1, 2015, Ampersand Energy Partners LLC (EXGC) has replaced Swift River Trading Company LLC (SRTC) as the Lead Market Participant for the following asset:
 - COLLINS HYDRO, Asset #1049
- (5) Effective March 1, 2015, Central Maine Power Company (CMP) has replaced Exelon Generation Company, LLC (EXGC) as the Lead Market Participant for the following assets:
 - KENNEBAGO HYDRO, Asset #1119
 - HACKETT MILLS HYDRO, Asset #2286
- (6) Effective March 1, 2015, Epico USA, Inc. (EPICO) has replaced NextEra Energy Power Marketing, LLC (FPLP) as the Lead Market Participant for the following assets:
 - KEZAR UPPER FALLS, Asset #40207
 - KEZAR LOWER FALLS, Asset #40208
 - LEDGEMERE, Asset #40209
 - KEZAR MIDDLE FALLS, Asset #42123

2.2 Net of Imports and Exports ⁽¹⁾

<u>CAPACITY IMPORT/EXPORT FROM</u>	<u>CAPABILITY - MW</u>	
	<u>Winter</u> <u>1/1/2015</u>	<u>Summer</u> <u>8/1/2015</u>
Quebec ⁽²⁾	573	456
New Brunswick	0	248
New York ⁽³⁾	259	533
NET OF IMPORTS AND EXPORTS ⁽⁴⁾	832	1237

FOOTNOTES:

- (1) Summer and winter values are based on FCM Capacity Supply Obligations.
- (2) The Citizens Block Load CSO, which is treated as a generating resource in Sec. 3.1 and Appendix D, is treated here as an import from Quebec.
- (3) New York values reflect a 100 MW Administrative Export. That export is treated as a reduction to the generation CSO in Sec. 1.
- (4) A positive value indicates net imports and a negative value indicates net exports.

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2014/15 Winter Peak

BIO/REFUSE

194	FOUR HILLS LOAD REDUCER	0.000
253	TURNKEY LANDFILL	0.730
337	BETHLEHEM	15.321
349	WHEELABRATOR BRIDGEPORT, L.P.	59.267
356	BRISTOL REFUSE	12.440
357	BRIDGEWATER	14.395
411	EXETER	0.000
436	HEMPHILL 1	16.764
445	COVANTA WEST ENFIELD	21.446
446	COVANTA JONESBORO	20.226
462	LISBON RESOURCE RECOVERY	13.530
463	REENERGY LIVERMORE FALLS	34.430
474	J C MCNEIL	54.000
527	OGDEN-MARTIN 1	43.277
536	PERC-ORRINGTON 1	21.354
538	PINETREE POWER	16.787
542	ECO MAINE	10.814
546	RESCO SAUGUS	30.114
547	WHEELABRATOR NORTH ANDOVER	30.259
557	SCHILLER 5	42.594
562	SECREC-PRESTON	16.232
563	SEMASS 1	50.314
564	SEMASS 2	24.878
580	SO. MEADOW 5	24.327
581	SO. MEADOW 6	22.050
590	REENERGY STRATTON	44.363
591	S.D. WARREN-WESTBROOK	49.103
592	TAMWORTH	19.973
618	DG WHITEFIELD, LLC	15.726
623	COVANTA PROJECTS WALLINGFORD	5.275
624	WMI MILLBURY 1	39.891
715	ROCHESTER LANDFILL	2.257
767	SES CONCORD	12.397
809	PINCHBECK	0.000
942	DUNBARTON ROAD LANDFILL	0.000
943	FOUR HILLS LANDFILL	0.723

BIO/REFUSE

952	PONTIAC ENERGY - QF	0.000
953	ATTLEBORO LANDFILL - QF	0.105
954	MM LOWELL LANDFILL - QF	0.099
973	CONCORD STEAM	0.208
978	NEW MILFORD	1.282
1059	BARRE LANDFILL	0.592
1107	SOMERSET	0.000
1109	MMWAC	2.039
1209	CRRA HARTFORD LANDFILL	1.285
1302	TCPMCPAGF GEN1 U5	0.000
1432	GRS-FALL RIVER	3.824
1572	GRANBY SANITARY LANDFILL QF	2.289
2425	SPRINGFIELD REFUSE-NEW	5.700
2433	RYEGATE 1-NEW	19.920
2462	PLAINVILLE GEN QF U5	2.287
10404	WHEELABRATOR CLAREMONT U5	0.000
10451	WESTFIELD #1 U5	0.000
10615	BLUE SPRUCE FARM	0.296
10801	COVENTRY CLEAN ENERGY	3.300
10959	RRIG EXPANSION PHASE 2	0.000
11052	GRTR NEW BEDFORD LFG UTIL PROJ	2.458
12163	PPL GREAT WORKS - RED SHIELD	0.000
12180	BERKSHIRE COW POWER	0.262
12274	GREEN MOUNTAIN DAIRY	0.220
12323	COVENTRY CLEAN ENERGY #4	2.200
12509	UNH POWER PLANT	4.378
13669	EAST WINDSOR NORCAP LFG PLANT	0.698
14098	FITCHBURG LANDFILL	3.316
14134	MONTAGNE FARM	0.000
14211	INDECK ALEXANDRIA	15.200
14271	AMERESCO NORTHAMPTON	0.752
14707	COVANTA HAVERHILL - LF GAS	1.091
14767	PINE TREE LFGTE	0.000
14919	ZBE-001	0.000
15488	MIDDLETON BUILDING SUPPLY	0.000
15509	PLAINFIELD RENEWABLE ENERGY	36.464

BIO/REFUSE

15617	MORETOWN LFGTE	3.008
15998	CROSSROADS LANDFILL	2.806
16331	QUARRY ENERGY PROJECT	0.380
16653	BURGESS BIOPOWER	67.500
17259	SEAMAN ENERGY LLC	0.249
37073	SOUTHBRIDGE LANDFILL	1.506
40050	EXETER AGRI ENERGY	0.935
40054	JOHNSTON LFG TURBINE PLANT	27.891
40342	VERSO BUCKSPORT G5	22.265
41868	AGREEN ENERGY (JORDAN DAIRY)	0.273
Total Winter Capability:		1022.335

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2014/15 Winter Peak

COAL STEAM

340	BRIDGEPORT HARBOR 3	384.984
345	MEAD	0.000
350	BRAYTON PT 1	241.366
351	BRAYTON PT 2	242.455
352	BRAYTON PT 3	598.606
489	MERRIMACK 1	108.050
490	MERRIMACK 2	330.513
498	MT TOM	0.000
556	SCHILLER 4	48.000
558	SCHILLER 6	48.580

Total Winter Capability: 2002.554

GAS COMBINED CYCLE

375	CLEARY 9/9A CC	109.931
486	MILFORD POWER	170.730
497	MASS POWER	279.889
528	OCEAN ST PWR GT1/GT2/ST1	316.901
529	OCEAN ST PWR GT3/GT4/ST2	318.180
540	POTTER 2 CC	89.998
1005	DIGHTON POWER LLC	185.000
1032	BRIDGEPORT ENERGY 1	519.937
1086	BERKSHIRE POWER	246.279
1210	MILLENNIUM	383.904
1226	TIVERTON POWER	278.756
1255	RUMFORD POWER	269.091
1286	ANP-BLACKSTONE ENERGY 1	246.947
1287	ANP-BLACKSTONE ENERGY 2	249.338
1342	LAKE ROAD 1	281.416
1343	LAKE ROAD 2	286.837
1344	LAKE ROAD 3	289.076
1385	MILFORD POWER 1	281.353
1386	MILFORD POWER 2	287.441
1412	ANP-BELLINGHAM 1	284.813
1415	ANP-BELLINGHAM 2	276.788
1478	MYSTIC 8	841.564
1616	MYSTIC 9	858.366
1625	GRANITE RIDGE ENERGY	762.575
1630	RISEP	611.820
10347	KENDALL STEAM 1	14.752
10348	KENDALL STEAM 2	19.669
10349	KENDALL STEAM 3	20.141
14177	WESTBROOK ENERGY CENTER G1	281.835
14178	WESTBROOK ENERGY CENTER G2	285.063
15097	KIMB ROCKY RIVER PH2	14.451
40327	FORE RIVER 11	416.611
40328	FORE RIVER 12	421.500
40338	MAINE INDEPENDENCE STATION 1	269.138
40339	MAINE INDEPENDENCE STATION 2	269.138
42376	DEXTER 2	4.833

GAS COMBINED CYCLE

Total Winter Capability: 10744.061

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2014/15 Winter Peak

GAS COMBUSTION (GAS) TURBINE

1288	BUCKSPORT ENERGY 4	114.845
1376	WALLINGFORD UNIT 1	49.181
1377	WALLINGFORD UNIT 2	50.000
1378	WALLINGFORD UNIT 3	49.177
1379	WALLINGFORD UNIT 4	48.049
1380	WALLINGFORD UNIT 5	50.000
13703	VERSO COGEN 1	53.760
13704	VERSO COGEN 2	56.333
13705	VERSO COGEN 3	55.123

Total Winter Capability: 526.468

GAS FUEL CELL

16738	DOMINION BRIDGEPORT FUEL CELL	14.817
Total Winter Capability:		14.817

GAS INTERNAL COMBUSTION

10308	NECCO COGENERATION FACILITY	4.939
42597	GPT JACLEN-BEVERLY-CHP	0.000
43736	SMITH COLLEGE-01060NG3500QF	0.134
Total Winter Capability:		5.073

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2014/15 Winter Peak

GAS STEAM			GAS/OIL COMBINED CYCLE			GAS/OIL COMBUSTION (GAS) TURBINE		
43871	SYNAGRO-02895CHP2000QF	0.094	321	MANCHESTER 10/10A CC	170.000	397	DEVON 11	38.819
Total Winter Capability:		0.094	322	MANCHESTER 11/11A CC	170.000	398	DEVON 12	38.437
			323	MANCHESTER 9/9A CC	169.785	400	DEVON 14	40.274
			324	CDECCA	61.334	612	WATERS RIVER JET 1	21.974
			326	ALTRESCO	178.879	613	WATERS RIVER JET 2	40.000
			388	DARTMOUTH POWER	67.656	1693	WEST SPRINGFIELD GT-1	46.908
			461	LENERGIA ENERGY CENTER	78.446	1694	WEST SPRINGFIELD GT-2	47.441
			507	NEA BELLINGHAM	329.957	10880	GE LYNN EXCESS REPLACEMENT	0.000
			531	PAWTUCKET POWER	57.117	12564	WATERBURY GENERATION FACILITY	98.128
			1185	STONY BROOK GT1A	119.000	13515	PIERCE STATION	94.590
			1186	STONY BROOK GT1B	115.932	15484	THOMAS A. WATSON UNIT #1	57.400
			1187	STONY BROOK GT1C	119.000	15485	THOMAS A. WATSON UNIT #2	57.400
			1649	EP NEWINGTON ENERGY, LLC	561.000	15940	DARTMOUTH CT GENERATOR 3	20.508
			1672	KENDALL CT	186.183	Total Winter Capability:		601.879
			13675	MATEP (COMBINED CYCLE)	48.275			
			14614	KLEEN ENERGY	620.000			
			42375	DEXTER 1	38.363			
			Total Winter Capability:		3090.927			

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2014/15 Winter Peak

GAS/OIL INTERNAL COMBUSTION

448	IPSWICH DIESELS	9.495
Total Winter Capability:		9.495

GAS/OIL STEAM

353	BRAYTON PT 4	445.520
366	CANAL 2	303.000
480	MIDDLETOWN 2	120.000
481	MIDDLETOWN 3	244.398
493	MONTVILLE 5	81.590
502	MYSTIC 7	559.775
508	NEWINGTON 1	400.200
513	NEW HAVEN HARBOR	453.384
633	WEST SPRINGFIELD 3	100.087
Total Winter Capability:		2707.954

HYDRO (DAILY CYCLE - PONDAGE)

327	AMOSKEAG	17.500
330	AYERS ISLAND	9.080
331	AZISCOHOS HYDRO	6.800
335	BELLOWS FALLS	48.540
369	CATARACT EAST	8.000
389	DERBY DAM	7.050
393	DEERFIELD 5	13.990
401	EASTMAN FALLS	6.470
440	HIRAM	11.600
465	DEERFIELD 2/LWR DRFIELD	19.500
473	MCINDOES	10.571
495	MONTY	28.000
561	SEARSBURG	4.960
569	SKELTON	19.704
599	VERNON	32.000
621	WILLIAMS	14.900
796	GOODWIN DAM	3.000
803	TOUTANT	0.396
1113	BRASSUA HYDRO	1.071
14801	CABOT	61.800
14808	TURNERSFALLS	6.400
17233	RAINBOW UNIT 1	4.100
17234	RAINBOW UNIT 2	4.100
46206	ENERGY STREAM HYDRO	0.000
Total Winter Capability:		339.532

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2014/15 Winter Peak

HYDRO (DAILY CYCLE - RUN OF RIVER)

346	BOLTON FALLS	3.397
348	BOOT MILLS	11.400
358	BRUNSWICK	11.107
362	BULLS BRIDGE	5.470
410	ESSEX 19 HYDRO	4.258
412	FALLS VILLAGE	4.349
413	FIFE BROOK	9.900
427	GORHAM	1.518
457	LAWRENCE HYDRO	8.576
460	LOCKWOOD	4.113
487	MILLER HYDRO	9.769
532	PEJEPSCOT	8.289
539	PONTOOK HYDRO	7.323
541	PROCTOR	0.834
565	SHELDON SPRINGS	9.370
570	SMITH	13.214
616	WEST ENFIELD	10.646
617	WESTON	8.315
622	WINOOSKI 1	2.614
737	SIMPSON G LOAD REDUCER	2.656
754	BAR MILLS	1.586
755	BONNY EAGLE/W. BUXTON	17.500
759	MESSALONSKEE COMPOSITE	4.016
760	NORTH GORHAM	1.121
761	SHAWMUT	6.066
768	GARVINS/HOOKSETT	5.844
769	HADLEY FALLS 1&2	23.436
779	MIDDLESEX 2	1.504
781	WEST DANVILLE 1	0.000
783	HIGHGATE FALLS	7.895
789	CEC 002 PAWTUCKET U5	0.556
792	CENTENNIAL HYDRO	0.554
793	METHUEN HYDRO	0.118
794	MINIWAWA	0.605
795	RIVER MILL HYDRO	0.000
797	WYRE WYND HYDRO	0.000

HYDRO (DAILY CYCLE - RUN OF RIVER)

798	COLEBROOK	0.388
800	KINNEYTOWN B	0.523
801	WILLIMANTIC 1	0.343
802	WILLIMANTIC 2	0.191
804	PUTNAM	0.384
806	MECHANICSVILLE	0.098
807	CEC 004 DAYVILLE POND U5	0.049
808	SANDY HOOK HYDRO	0.070
810	QUINEBAUG	0.892
811	BANTAM	0.085
812	BEEBE HOLBROOK	0.000
813	TUNNEL	1.048
814	PATCH	0.087
815	CARVER FALLS	0.770
816	CAVENDISH	0.457
817	TAFTSVILLE VT	0.000
818	PIERCE MILLS	0.135
819	ARNOLD FALLS	0.123
820	PASSUMPSIC	0.232
821	GAGE	0.252
822	SMITH (CVPS)	0.460
823	EAST BARNET	0.907
824	BATH ELECTRIC HYDRO	0.154
828	BARTON HYDRO	0.384
830	ENOSBURG HYDRO	0.315
831	VAIL & GREAT FALLS	0.092
832	CENTER RUTLAND	0.000
833	BARNET	0.139
834	COMTU FALLS	0.251
835	DEWEY MILLS	0.296
836	EMERSON FALLS	0.046
837	KILLINGTON	0.016
838	KINGSBURY	0.000
839	LADD'S MILL	0.041
840	MARTINSVILLE	0.073
841	MORETOWN 8	0.303

HYDRO (DAILY CYCLE - RUN OF RIVER)

842	NANTANA MILL	0.081
843	NEWBURY	0.103
844	OTTAUQUECHEE	0.161
845	SLACK DAM	0.196
846	WINOOSKI 8	0.299
847	WOODSIDE	0.075
849	CRESCENT DAM	0.355
850	GLENDALE HYDRO	0.000
851	GARDNER FALLS	0.000
852	SOUTH BARRE HYDRO	0.089
853	WEBSTER HYDRO	0.015
854	ORANGE HYDRO 1	0.112
855	ORANGE HYDRO 2	0.139
856	HUNT'S POND	0.000
857	OAKDALE HYDRO	1.137
859	BOATLOCK	1.720
860	BRIAR HYDRO	2.270
861	CANAAN	0.948
862	CHEMICAL	0.000
863	CLEMENT DAM	0.000
864	DWIGHT	0.000
865	ERROL	1.785
866	GREGGS	1.045
867	INDIAN ORCHARD	0.000
868	MILTON MILLS HYDRO	0.994
869	MINE FALLS	0.593
870	PEMBROKE	1.027
871	PENNACOOK FALLS LOWER	2.436
872	PENNACOOK FALLS UPPER	1.789
873	PUTTS BRIDGE	1.955
874	RED BRIDGE	1.406
875	RIVER BEND	1.218
876	ROBERTSVILLE	0.065
877	SCOTLAND	1.340
878	SKINNER	0.000
879	TAFTVILLE CT	0.993

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2014/15 Winter Peak

HYDRO (DAILY CYCLE - RUN OF RIVER)

882	FRANKLIN FALLS	0.436
883	SALMON FALLS HYDRO	0.392
884	SWANS FALLS	0.280
886	COCHECO FALLS	0.223
887	CHINA MILLS DAM	0.344
888	NEWFOUND HYDRO	0.687
889	SUNAPEE HYDRO	0.328
890	NASHUA HYDRO	0.492
891	HILLSBORO MILLS	0.136
892	LAKEPORT DAM	0.136
893	WEST HOPKINTON HYDRO	0.384
894	LISBON HYDRO	0.203
895	LOWER ROBERTSON DAM	0.538
897	OLD NASH DAM	0.081
898	SUGAR RIVER HYDRO	0.119
900	GREAT FALLS LOWER	0.478
901	WATERLOOM FALLS	0.031
902	HOSIERY MILL DAM	0.000
903	WYANDOTTE HYDRO	0.034
904	LOCHMERE DAM	0.482
905	ASHUELOT HYDRO	0.452
906	ROLLINSFORD HYDRO	0.734
908	OTIS MILL HYDRO	0.007
909	STEELS POND HYDRO	0.000
910	CAMPTON DAM	0.091
911	KELLEYS FALLS	0.000
913	GOODRICH FALLS	0.237
914	CHAMBERLAIN FALLS	0.000
915	MONADNOCK PAPER MILLS	0.000
919	HOPKINTON HYDRO	0.151
922	NOONE FALLS	0.067
925	OTTER LANE HYDRO	0.033
926	PETERBOROUGH LOWER HYDRO	0.130
928	SALMON BROOK STATION 3	0.000
931	AVERY DAM	0.163
932	WATSON DAM	0.122

HYDRO (DAILY CYCLE - RUN OF RIVER)

933	WESTON DAM	0.236
935	SUNNYBROOK HYDRO 2	0.004
941	PETERBOROUGH UPPER HYDRO	0.147
947	RIVERDALE MILLS - QF	0.000
948	PEPPERELL HYDRO COMPANY LLC	0.484
949	VALLEY HYDRO - QF	0.106
950	LP ATHOL - QF	0.049
951	BALTIC MILLS - QF	0.061
957	HG&E HYDRO/CABOT 1-4	0.607
969	POWDER MILL HYDRO	0.000
970	DUDLEY HYDRO	0.106
1034	RIVERSIDE 4-7	1.477
1035	RIVERSIDE 8	3.190
1047	FAIRFAX	3.775
1048	WARE HYDRO	0.450
1049	COLLINS HYDRO	0.660
1050	CHICOPEE HYDRO	0.989
1054	BLACKSTONE HYDRO ASSOC	0.000
1057	BLACKSTONE HYDRO LOAD REDUCER	0.494
1061	MASCOMA HYDRO	0.558
1114	MADISON COMPOSITE	0.000
1117	GREAT WORKS COMPOSITE	0.111
1119	KENNEBAGO HYDRO	0.252
1122	CASCADE-DIAMOND-QF	0.216
1165	CADYS FALLS	0.454
1166	MORRISVILLE PLANT #2	0.579
1167	WOLCOTT HYDRO #1	0.275
1225	TANNERY DAM	0.000
1258	BHE SMALL HYDRO COMPOSITE	0.813
1266	MARSH POWER	0.000
1267	SPARHAWK	0.013
1270	SYSKO STONY BROOK	0.016
1271	SYSKO WIGHT BROOK	0.021
1273	KENNEBEC WATER U5	0.518
1368	ROCKY GORGE CORPORATION	0.208
1720	MIDDLEBURY LOWER	0.960

HYDRO (DAILY CYCLE - RUN OF RIVER)

2278	BARKER LOWER HYDRO	0.832
2279	BARKER UPPER HYDRO	0.668
2280	BENTON FALLS HYDRO	1.736
2281	BROWNS MILL HYDRO	0.258
2282	DAMARISCOTTA HYDRO	0.249
2283	EUSTIS HYDRO	0.050
2284	GARDINER HYDRO	1.003
2285	GREENVILLE HYDRO	0.197
2286	HACKETT MILLS HYDRO	0.000
2287	MECHANIC FALLS HYDRO	0.300
2288	NORWAY HYDRO	0.035
2289	PIONEER DAM HYDRO	0.000
2290	PITTSFIELD HYDRO	0.531
2291	WAVERLY AVENUE HYDRO	0.150
2292	YORK HYDRO	0.636
2426	HYDRO KENNEBEC	9.520
2430	BELDENS-NEW	1.616
2431	DODGE FALLS-NEW	3.371
2432	HUNTINGTON FALLS-NEW	2.008
2434	GORGE 18 HYDRO-NEW	1.542
2435	VERGENNES HYDRO-NEW	1.476
2439	BROCKWAY MILLS U5	0.196
10401	CELLEY MILL U5	0.064
10402	PETTYBORO HYDRO U5	0.000
10403	EASTMAN BROOK U5	0.030
10406	LOWER VALLEY HYDRO U5	0.083
10407	WOODSVILLE HYDRO U5	0.069
10408	LOWER VILLAGE HYDRO U5	0.000
10409	SWEETWATER HYDRO U5	0.257
10424	GREAT LAKES - BERLIN	10.854
10770	WEST SPRINGFIELD HYDRO U5	0.774
11126	NORTH HARTLAND HYDRO	0.983
11424	RUMFORD FALLS	30.830
12168	HARRIS ENERGY	0.000
13975	CORRIVEAU HYDROELECTRIC LLC	0.053
14623	VALLEY HYDRO (STATION NO. 5)	0.604

2.3 Existing Winter Capability by Fuel/Unit Type

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HYDRO (DAILY CYCLE - RUN OF RIVER)

14695	ORONO	1.681
14925	ICE HOUSE PARTNERS INC.	0.093
14937	UNION GAS STATION	1.303
15201	FISKE HYDRO	0.000
15787	WORONOCO HYDRO LLC	0.757
16089	TURNERS FALLS HYDRO LLC	0.000
16295	PPL VEAZIE	0.000
16296	MILFORD HYDRO	5.256
16523	STILLWATER	0.704
16524	HOWLAND	0.782
16525	MEDWAY	4.098
16926	THUNDERMIST HYDRO QF	0.628
17223	SUGAR RIVER 2	0.154
35379	SPAULDING POND HYDRO	0.201
37721	ROYAL MILLS WARWICK RI HYDRO	0.000
37823	INDIAN RIVER POWER SUPPLY LLC	0.309
38083	ORONO B HYDRO	3.030
38084	STILLWATER B HYDRO	1.638
39738	MWRA_LORING_RD_ID1400	0.091
40207	KEZAR UPPER FALLS	0.280
40208	KEZAR LOWER FALLS	0.453
40209	LEDGEMERE	0.235
42041	D.D. BEAN	0.000
42114	PUMPKIN HILL	0.572
42123	KEZAR MIDDLE FALLS	0.057
42598	NEW BARRE HYDRO	0.047
42893	BISCO FALLS HYDRO	0.023
46636	GOOSE RIVER HYDRO, INC.	0.000
Total Winter Capability:		361.056

HYDRO (PUMPED STORAGE)

359	J. COCKWELL 1	292.275
360	J. COCKWELL 2	292.113
739	ROCKY RIVER	28.127
14217	NORTHFIELD MOUNTAIN 1	270.000
14218	NORTHFIELD MOUNTAIN 2	293.500
14219	NORTHFIELD MOUNTAIN 3	292.000
14220	NORTHFIELD MOUNTAIN 4	274.638
Total Winter Capability:		1742.653

HYDRO (WEEKLY CYCLE)

328	GULF ISLAND COMPOSITE	32.970
379	COBBLE MOUNTAIN	32.480
380	COMERFORD	168.111
405	ELLSWORTH HYDRO	9.050
424	GREAT LAKES - MILLINOCKET	55.317
432	HARRIS 1	16.776
433	HARRIS 2	34.500
434	HARRIS 3	33.905
435	HARRIMAN	38.663
449	JACKMAN	3.541
468	MARSHFIELD 6 HYDRO	4.380
496	MOORE	190.913
566	SHEPAUG	42.523
567	SHERMAN	6.220
587	STEVENSON	28.844
614	WATERBURY 22	5.000
620	WILDER	40.698
636	WYMAN HYDRO 1	27.400
637	WYMAN HYDRO 2	29.900
638	WYMAN HYDRO 3	25.700
757	HARRIS 4	1.249
772	NEWPORT HYDRO	1.722
774	LOWER LAMOILLE COMPOSITE	16.000
775	MIDDLEBURY COMPOSITE	5.724
776	N. RUTLAND COMPOSITE	4.155
848	WRIGHTSVILLE	0.267
1062	MWRA COSGROVE	0.148
1168	H.K. SANDERS	1.715
Total Winter Capability:		857.871

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2014/15 Winter Peak

MISC. OTHER

42113	COBSCOOK BAY TEP TGU 1	0.000
Total Winter Capability:		0.000

NUCLEAR STEAM

484	MILLSTONE POINT 2	875.912
485	MILLSTONE POINT 3	1235.001
537	PILGRIM NUCLEAR POWER STATION	683.421
555	SEABROOK	1246.650
Total Winter Capability:		4040.984

OIL COMBUSTION (GAS) TURBINE

329	ASCUTNEY GT	12.581
336	BERLIN 1 GT	50.409
341	BRIDGEPORT HARBOR 4	21.924
355	BRANFORD 10	20.950
363	BURLINGTON GT	23.354
367	CAPE GT 4	20.011
368	CAPE GT 5	20.272
370	COS COB 10	23.000
371	COS COB 11	23.000
372	COS COB 12	23.000
382	MERRIMACK CT1	21.676
383	MERRIMACK CT2	21.304
395	DOREEN	20.670
396	DEVON 10	18.852
399	DEVON 13	38.967
417	FRAMINGHAM JET 1	14.175
418	FRAMINGHAM JET 2	15.686
419	FRAMINGHAM JET 3	15.250
420	FRANKLIN DRIVE 10	20.527
426	GORGE 1 DIESEL	11.000
452	KENDALL JET 1	23.000
464	LOST NATION	17.992
466	L STREET JET	21.770
472	M STREET JET	67.200
478	MIDDLETOWN 10	20.015
503	MYSTIC JET	13.218
515	NORWICH JET	18.800
521	NORWALK HARBOR 10 (3)	0.000
549	RUTLAND 5 GT	12.203
559	SCHILLER CT 1	18.500
572	SO. MEADOW 11	46.921
573	SO. MEADOW 12	47.815
574	SO. MEADOW 13	47.917
575	SO. MEADOW 14	46.346
583	STONY BROOK 2A	87.400
584	STONY BROOK 2B	85.300

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2014/15 Winter Peak

OIL COMBUSTION (GAS) TURBINE

595	TORRINGTON TERMINAL 10	20.748
596	TUNNEL 10	21.691
619	WHITE LAKE JET	22.397
625	WEST MEDWAY JET 1	62.915
626	WEST MEDWAY JET 2	61.598
627	WEST MEDWAY JET 3	62.401
628	WOODLAND ROAD	20.658
630	WEST SPRINGFIELD 10	21.928
1028	BUNKER RD #12 GAS TURB	3.012
1029	BUNKER RD #13 GAS TURB	3.281
11842	WATERSIDE POWER	71.557
12504	DEVON 15	49.200
12505	MIDDLETOWN 12	49.200
12510	SWANTON GT-1	23.954
12511	SWANTON GT-2	23.839
14157	COS COB 13	22.852
14158	COS COB 14	22.602
15477	NEW HAVEN HARBOR UNIT 2	48.600
17044	DEVON 16	49.200
17045	DEVON 17	49.200
17046	DEVON 18	49.200
37366	MIDDLETOWN 13	49.200
37367	MIDDLETOWN 14	49.200
37368	MIDDLETOWN 15	49.200
40052	NEW HAVEN HARBOR UNIT 3	48.600
40053	NEW HAVEN HARBOR UNIT 4	48.600
Total Winter Capability:		2015.838

OIL INTERNAL COMBUSTION

332	BAR HARBOR DIESELS 1-4	4.000
354	BRAYTON DIESELS 1-4	0.000
407	EASTPORT DIESELS 1-3	2.100
421	FRONT STREET DIESELS 1-3	8.250
467	MARBLEHEAD DIESELS	5.000
475	MEDWAY DIESELS 1-4	6.412
492	MONTVILLE 10 and 11	5.354
568	SHREWSBURY DIESELS	13.650
598	VERGENNES 5 AND 6 DIESELS	4.240
959	BARTON 1-4 DIESELS	0.000
1030	OAK BLUFFS	8.120
1031	WEST TISBURY	5.142
1221	ESSEX DIESELS	7.246
2466	CHERRY 7	2.800
2467	CHERRY 8	3.400
2468	CHERRY 10	2.100
2469	CHERRY 11	2.100
2470	CHERRY 12	4.999
12108	FIEC DIESEL	1.596
13673	MATEP (DIESEL)	17.460
14087	MAT3	18.630
14816	NORDEN 1	1.958
14817	NORDEN 2	1.947
14818	NORDEN 3	1.942
14823	NORWICH WWTP	2.000
Total Winter Capability:		130.446

OIL STEAM

365	CANAL 1	562.305
376	CLEARLY 8	22.253
482	MIDDLETOWN 4	402.000
494	MONTVILLE 6	406.659
519	NORWALK HARBOR 1	0.000
520	NORWALK HARBOR 2	0.000
639	YARMOUTH 1	50.065
640	YARMOUTH 2	52.823
641	YARMOUTH 3	114.720
642	YARMOUTH 4	605.875
Total Winter Capability:		2216.700

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2014/15 Winter Peak

PHOTOVOLTAIC

10998	MASSINNOVATION FITCHBURG	0.000
11889	IBEW LOCAL 99 SOLAR QF	0.000
11925	BROCKTON BRIGHTFIELDS	0.000
16188	WILSON HOLDINGS LLC - PV QF	0.000
16234	CONSTELLATION-MAJILITE PV QF	0.000
16631	VICTORY ROAD DORCHESTER PV	0.000
16640	HILLDALE AVE HAVERHILL PV	0.000
16642	RAILROAD AVENUE REVERE PV	0.000
16643	ROVER STREET EVERETT PV	0.000
16644	MAIN STREET WHITINSVILLE PV	0.000
17085	AMERESCO-NEWBURYPORT DPW PV	0.000
37224	PATRIOT PL. D FOXBORO MA PV	0.000
37225	PATRIOT PL. E FOXBORO MA PV	0.000
37226	PATRIOT PL. F FOXBORO MA PV	0.000
37227	PATRIOT PL. H FOXBORO MA PV	0.000
37228	PATRIOT PL. J FOXBORO MA PV	0.000
37229	PATRIOT PL. K FOXBORO MA PV	0.000
37230	UNITED NAT. FOODS PROV. RI PV	0.000
37266	CARLSON ORCH HARVARD MA PV	0.000
37267	SPRUCE ENV HAVERHILL MA PV	0.000
37722	SILVER LAKE SOLAR PV FACILITY	0.000
37751	NM-UNISTRESS	0.000
37752	NM-COUNTRY	0.000
37753	NM-HANCOCK	0.000
37754	NM-QUALITY	0.000
37755	NM-WOOD	0.000
37756	NM-FOURSTAR	0.000
37757	NM-ASTRO	0.000
37758	NM-MARLEY	0.000
37760	NM-RIVERVIEW	0.000
37761	NM-PETRICCA	0.000
37955	TRANS MED TYNGSBORO MA PV	0.000
37956	PH HENBIL BILLERICA MA PV	0.000
37957	CHELM WTR N CHELMSFORD MA PV	0.000
37958	PETER W ELEM LOWELL MA PV	0.000
37959	CIRCLE FIN NEWBURYPORT MA PV	0.000

PHOTOVOLTAIC

37965	BIO-DETEK PAWTUCKET RI PV	0.000
37966	LTI HARVARD AP HARVARD MA PV	0.000
37967	HILLSIDE MARLBOROUGH MA PV	0.000
37968	LOW MEM AUD LOWELL MA PV	0.000
37972	DARTMOUTHBUSPARK_PV_ID1592	0.000
37973	GENERAL MILLS METHUEN MA PV	0.000
38287	WMA CHESTER SOLAR 1	0.000
38302	TOWN_OF_CARVER_PV_1763	0.000
39664	DART_BLDG_SUPPLY_ID1470	0.000
39665	YARMOUTH_DPW_ID1740	0.000
39675	TURKEY HILL	0.000
39717	HI GEAR	0.000
39722	GTR_BOSTON_FOODBANKS_ID1628	0.000
39724	EASTERN_AVE_HOLDINGS_PV_ID1652	0.000
40015	INDIAN ORCHARD SOLAR FACILITY	0.000
40066	OLDBARNST_RD_MASHPEE_PV_ID1798	0.000
40085	QUABBIN 1_ORANGE MA PV NET	0.000
40086	QUABBIN 2_ORANGE MA PV NET	0.000
40116	DELAWARE VALLEY CORP PV	0.000
40119	WORCESTER STATE COLLEGE PV	0.000
40176	NFM SOLAR POWER, LLC	0.000
40194	MICRON	0.000
40225	MILLIPORE PV - BILLERICA	0.000
40242	TANTASQUA JR HIGH_PV	0.000
40243	SOLAR SHOP LLC BLDG 14_PV	0.000
40244	SOLAR SHOP LLC BLDG 10_PV	0.000
40248	JJ CARROLL WW PLANT_PV	0.000
40249	WESTBORO SUITES	0.000
40250	SHAWS SUPER MARKET	0.000
40251	VETERAN HOMESTEAD PV	0.000
40259	COMMERCE_PK_RD_PV_ID1871	0.000
40263	MATOUK TEXTILE WORKS	0.000
40270	TECTA AMERICA	0.000
40340	NEXAMP CAP-WORCESTER ACADEMY	0.000
40365	EAST ISLAND COMMUNITY - PV	0.000
40482	DURFEE UNION MILLS BLDG 9 - PV	0.000

PHOTOVOLTAIC

40483	TYNGSBOROUGH SPORTS PV	0.000
40484	BANCROFT SCHOOL PV	0.000
40485	LITCHFIELD LEOMINSTER PV	0.000
40520	MANCHESTER-BOSTON REGIONAL PV	0.000
40555	BLACKCOMB WORC MA PV	0.000
41782	PAWTUCKET MEMORIAL ELEM SCH	0.000
41783	PHOENIX FINANCE LLC	0.000
41784	NANTUCKET HIGH SCHOOL	0.000
41806	NM-PROPEL	0.000
41807	NM-PITTSFIELD WWTP	0.000
41808	NM-MASS DEP	0.000
41809	NM-GREENFIELD CC	0.000
41810	NM-FULL BLOOM MARKET	0.000
41811	NM-BERKSHIRE CC	0.000
41815	TIFFANY AND CO - PV	0.000
41816	QUABOAG REGIONAL ELEM - PV	0.000
41819	US PACK - PV	0.000
41820	EDMUND TALBOT MS - PV	0.000
41822	SOLTAS CBIS INC - PV	0.000
41833	JEM ELECTRONIS PV	0.000
41834	CLARKE DISTRIBUTION PV	0.000
41838	WEST BROOKFIELD ELEM - PV	0.000
41839	ARPIN ASSOCIATES - PV	0.000
41840	AERO MANUFACTURING	0.000
41841	EXAJOULE FRANKLIN PV	0.000
41842	KB SOLAR LLC - PV	0.000
41843	NORTHEAST TREATERS	0.000
41844	LOWELL TRANSIT MGMT PV	0.000
41845	TRADER JOES SAUGUS PV	0.000
41846	KOLLMORGEN PV	0.000
41848	SOLAR SHOP WHITINSVILLE - PV	0.000
41856	MASSASOIT COMMUNITY COLLEGE	0.000
41857	HI- GEAR (QF)	0.000
41863	THE WHEELER SCHOOL	0.000
41864	NM-EHAMPTON MA LANDFILL	0.000
41866	LOWES HOME CENTER QUINCY - PV	0.000

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41870	EXAJOLE RENEWABLES PV	0.000
41871	QUABBIN SOLAR - PV	0.000
41879	WESTFORD SOLAR 1- PV	0.000
41880	WESTFORD SOLAR 2- PV	0.000
41881	TOWN OF SWAMPSCOTT HS - PV	0.000
41882	NEXAMP CAP-NASHOBA VALLEY THS	0.000
41921	M&I REALTY JAMES ST - PV	0.000
41923	BLACKCOMB SOLAR III-PV	0.000
41924	COREMARK-PV	0.000
42043	SWANSEA WATER DISTRICT	0.000
42045	NM-GREENFIELD MA LANDFILL	0.000
42046	ST. MARYS HIGH SCHOOL	0.000
42048	TANTASQUA HIGH- PV	0.000
42050	PETE'S TIRE BARN	0.000
42083	CANTON_LANDFILL_PV_ID1726	0.000
42091	QUABOAG REGIONAL HS - PV	0.000
42092	TOWN OF SUTTON MA PV	0.000
42104	HYDEPARKSTORPV_ID1919	0.000
42105	MILLST_NATICKPV_ID1818	0.000
42106	SUBURBANATHLETIC2_ID1637	0.000
42107	4M_ALDRINRPV_ID1856	0.000
42108	BROADWAY_RENEWABLE_ID1772	0.000
42109	COCHITUATERD_FRAMPV_ID1873	0.000
42110	DOUGLAS_SCHOOLPV_ID1464	0.000
42111	HYANNIS_SELF_STOR_ID1946	0.000
42112	POND_ST_ASHLAND_ID1736	0.000
42115	GLC_ACUSHNETLLC_ID1821_1824	0.000
42116	DSD_REALTY_TRUST_ID1672	0.000
42117	CONST_SOLAR_NORFOLK_ID1846	0.000
42118	CONED_HIXVILLERD_ID1862	0.000
42135	18 PHOENIX PARK BLDG DEAST & F	0.000
42136	18 PHOENIX PARK BLDG DEAST & J	0.000
42137	18 PHOENIX PARK BLDG DWEST	0.000
42149	FAVORITE FOODS PV	0.000
42155	LEICESTER HS - BWAY RENEWABLE	0.000
42156	UMASS LOWELL LEITCH HALL	0.000

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42157	MILLBROOK RIVERSIDE LLC	0.000
42158	MOHAWK DRIVE CORPORATION	0.000
42193	TRUE NORTH ENERGY A	0.000
42194	TRUE NORTH ENERGY B	0.000
42195	TRUE NORTH ENERGY C	0.000
42196	TRUE NORTH ENERGY D	0.000
42197	TRUE NORTH ENERGY E	0.000
42201	MATTHEW KUSS MS	0.000
42202	DR AMP 100 AMES POND - PV	0.000
42203	WESTFORD SOLAR 3 - PV	0.000
42204	BPV LOWELL	0.000
42205	SALEM STATE UNIVERSITY	0.000
42212	DR AMP 200 AMES POND - PV	0.000
42213	CUMMINGS PROPERTY E GAR	0.000
42214	ORCHARD MADE PRODUCTS	0.000
42215	WESTBOROUGH TREATMENT PL BD	0.000
42346	3 RIVERS PALMER-SPRINGFLD-PV	0.000
42347	CONSTELLATION SOLAR-UXBRG-PV	0.000
42349	15 UNION SOLAR LLC-LAWRENCE-PV	0.000
42350	BARRETT-FRANKLIN-SOLAR	0.000
42351	OMA GROUP-CHARLTON-PV	0.000
42352	OSG SOLAR 1-ORANGE-PV	0.000
42353	OSG SOLAR 2-ORANGE-PV	0.000
42354	OSG SOLAR 3-ORANGE-PV	0.000
42355	CIL CEDAR-MARLBORO-PV	0.000
42356	LEEWOOD SWIX-HAVERHILL-PV	0.000
42357	UP BLACKSTONE WWTP-MILLBURY-PV	0.000
42359	FOREKICKS-MARLBORO-PV	0.000
42360	35 LYMAN LLC-NORTHBORO-PV	0.000
42364	CAPITAL GROUP-SOUTHBORO-PV	0.000
42365	LOFT 27-LOWELL-PV	0.000
42366	SOLTAS SPECTOR-LAWRENCE-PV	0.000
42383	SALEM STATE-SALEM-PV	0.000
42384	BJS WHOLESALE CLUB LEOMINSTER	0.000
42385	CORNER BROOK-MILFORD-PV	0.000
42411	EXTRA SPACE-PLAINVILLE-PV	0.000

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42412	EXTRA SPACE-SAUGUS-PV	0.000
42413	35 LYMAN LLC - ACTIVE	0.000
42414	NE ELECTRO-FALL RIVER-PV	0.000
42431	SOLECT PLUMBING-NORWELL-PV	0.000
42432	VAUGHN CORP-SALISBURY-PV	0.000
42433	BETHANY CHURCH-MENDON-PV	0.000
42438	EXTRA SPACE-NORTHBORO-PV	0.000
42439	CITY OF BROCKTON-SWANSEA-PV1	0.000
42440	CITY OF BROCKTON-SWANSEA-PV2	0.000
42443	WAL-MART LUN (PV)	0.000
42444	MRTA (PV)	0.000
42482	CITY_OF_WALTHAM_PV_ID1805	0.000
42483	FIRST_HIGHLAND_PV_ID2021	0.000
42484	UNITEDSALVAGE_PV_ID1966	0.000
42485	SOLCHEMY_PV_ID1969	0.000
42486	AIRPORT_WAY_PV_ID1875	0.000
42487	BILL_BENNETT_PV_ID1967	0.000
42496	HANOVER SOLAR-LEICESTER-PV	0.000
42497	WESTFORD SOLAR 4- PV	0.000
42504	BERKSHIRE SREG-GT BARRGTN-PV	0.000
42505	CUMMINGS 1000-BEVERLY-PV	0.000
42599	MAPREMCT-97GREEN-02035-PV	0.000
42600	HOOSACVALREG-0ORCHARD-01225-PV	0.000
42601	CARLSTROMPM-65FISHER-0158-PV	0.000
42602	KEYPOLYMER-1 JACOB-01843-PV	0.000
42603	BARRE1-750BARRE-01005-PV	0.000
42611	AUBUCHON-95AUBUCHON-01473-PV	0.000
42612	NPPDEVELOP-370PATRIOT-02035-PV	0.000
42613	AMERICOLD-0PEW-01930-PV	0.000
42631	CABRAL-247BAKER-02777-PV	0.000
42632	ALPHA GRAINGER-02038PV250NM	0.000
42633	NORTHBORSPOORTS-01532PV300NM	0.000
42641	NATICKMEMORIALSCHOOL_PV_ID1892	0.000
42812	PEGASUS_PV_ID1809	0.000
42813	BIG Y FOODS-02038PV250NM	0.000
42814	SWANSEA REALTY-02777PV185NM	0.000

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42815	WILLETTE REALTY-02762PV225NM	0.000
42816	JAY CASHMAN-02169PV155NM	0.000
42817	IKEA 158-0223PV520NM	0.000
42819	CUMMINGS PROP 1-0195PV224NM	0.000
42820	CUMMINGS PROP 2-01915PV224NM	0.000
42821	GLC-MA ACUSHNET_PV_ID2109	0.000
42822	CARDINAL SHOE-01840PV250NM	0.000
42823	WALDEN LIBERTY-02038PV231NM	0.000
43257	LEICESTER MS C-01524PV100NM	0.000
43262	BERKSHIRE SCHL-01257PV1750NM	0.000
43263	JF WHITE-02702PV86NM	0.000
43267	PLANET SUBARU-02339PV75NM	0.000
43269	SIGN DESIGN-02301PV95NM	0.000
43270	LEICESTER MS A-01524PV100NM	0.000
43409	GLC-MA ACUSHNET_PV_ID1827	0.000
43411	S BARRE-01005PV800NM	0.000
43416	MIG ACTON-01581PV260NM	0.000
43417	WORCESTER SCHL-01602PV135NM	0.000
43418	FALLON AMB-02169PV116NM	0.000
43420	BANNER MOLD-01453PV111NM	0.000
43422	EPG SOLAR 1 - 01550PV1500NM	0.000
43423	EPG SOLAR 2 - 01550PV1500NM	0.000
43424	PINGREE SCHL - 01982PV200NM	0.000
43425	NPP DEV - 02035PV125NM	0.000
43426	ABBOTT MILL - 01886PV235NM	0.000
43489	BOST SCIENT-02171PV1100NM	0.000
43491	146 CAMPANELLI-02072PV332NM	0.000
43509	DOUGLAS SOLAR-01516PV2000NM	0.000
43510	SANDF MGMNT-02725PV623NM	0.000
43512	WEST GREENWICH - 02817PV2000DG	0.000
43527	STUART THOMAS - 02842PV500DG	0.000
43528	EXTRA SPC MGMT-02035PV102NM	0.000
43529	CREEDON AND CO-01604PV110NM	0.000
43531	28 HASTINGS - 01756PV100NM	0.000
43556	CALLAHAN - 02324PV110NM	0.000
43557	BRDGWTR RECYCLE-02324PV96NM	0.000

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43558	COMMERCE GRN-02339PV100NM	0.000
43572	JDH_SOLAR_SYSTEMS_PV_2221	0.000
43573	NEW_ENGLAND_RESINS_PV_2309	0.000
43574	TOWN_OF_FAIRHAVEN_LF_PV_1714	0.000
43575	NE_ELEMENTARY_WALTHAM_PV_1872	0.000
43576	GLC_ACUSHNET_PV_1888	0.000
43577	GLC_ACUSHNET_PV_1889	0.000
43578	GLC_ACUSHNET_PV_1890	0.000
43579	GOIS_SOLAR_ONE_PV_2040	0.000
43586	COMTRAN CABLE-02864PV400DG	0.000
43587	TRAVIS_HOSPITALITY_PV_2239	0.000
43603	WORC GEAR AND RACK-01537PV95NM	0.000
43604	METRO WST PROVIS-01747PV95NM	0.000
43605	PRECISE PACK-02720PV95NM	0.000
43606	CITY NORTHAMPTON-02721PV95NM	0.000
43607	COX PRSMTH-02871PV500DG	0.000
43608	35 LYMAN LLC-01532PV95NM	0.000
43623	E BRIDGEWATER-02333PV2000NM	0.000
43624	TJ MAXX - 02061PV260NM	0.000
43643	SUNGEN UXBRIDGE1-01569PV950NM	0.000
43644	SUNGEN UXBRIDGE2-01569PV950NM	0.000
43645	SUNGEN UXBRIDGE3-01569PV950NM	0.000
43652	TWN W BRDGEWTR-02379PV1500NM	0.000
43653	40 WASHINGTON LTD-01581PV750NM	0.000
43654	3 COUNTY FAIR ASN-01060PV250NM	0.000
43655	SPRING HILL FARM-01835PV229NM	0.000
43656	SVC TIRE TRUCK - 01527PV300NM	0.000
43657	RIPTA - 02907PV300NM	0.000
43658	TWN LANCASTER-01523PV500QF	0.000
43659	TWN OF SCITUATE2-02066PV1500NM	0.000
43678	DISCOVER MARBLE - 01527PV142NM	0.000
43682	NEXTSUN ENERGY-01516PV3000NM	0.000
43683	TWN OF SCITUATE1-02066PV1500NM	0.000
43684	KEY BOSTON-02038PV2000NM	0.000
43685	CONANICUT MARINE-02835PV120DG	0.000
43686	SHEA CONCRETE-01913PV300NM	0.000

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43687	SUNGEN ORANGE1-01364PV1500NM	0.000
43688	SUNGEN ORANGE2-01364PV1500NM	0.000
43689	BOSTON NORTH TECH-01913PV300NM	0.000
43690	OXFORD REALTY-01604PV145NM	0.000
43691	CRAFT INC-02703PV285NM	0.000
43695	KOHL-01906PV252NM	0.000
43696	STOP AND SHOP-02155PV200NM	0.000
43698	NTHBRDGE SOLAR-01560PV1910NM	0.000
43706	CITY OF LOWELL1-01364PV2000NM	0.000
43707	CITY OF LOWELL2-01364PV1000NM	0.000
43708	HANNAFORD-02061PV135NM	0.000
43709	CITY OF LOWELL 1-01331PV1000NM	0.000
43710	CITY OF LOWELL 2-01331PV1000NM	0.000
43711	CITY OF LOWELL 3-01331PV1000NM	0.000
43712	PHOENIX FIN5-01464PV95NM	0.000
43713	CUMMINGS PROP-01915PV110NM	0.000
43714	EXTRA SPC STOR-02189PV95NM	0.000
43715	MILFORD IND-01757PV100NM	0.000
43716	NEXAMP-02852PV2000DG	0.000
43717	ASSUMPTION-01562PV2000NM	0.000
43729	GRAFTON WATER-01519PV1500NM	0.000
43731	JEFFERSON-02720PV95NM	0.000
43734	TOWN EASTON-02375PV1500NM	0.000
43735	28 HASTINGS-01756PV95NM	0.000
43747	PARSONS GRP-01581PV95NM	0.000
43748	ACUMEN-01752PV85NM	0.000
43749	WILVECO-01821PV82NM	0.000
43750	CANTON HIGH SCHOOL 2009	0.000
43751	EAGLE LEASE-01540PV95NM	0.000
43752	EXTRA SPACE-01607PV91.2NM	0.000
43762	FORBES STREET 1-02914PV3000DG	0.012
43766	EXTRA SPACE-02149PV237NM	0.000
43840	SOLVENTERRA-01069PV1000NM	0.019
43841	FLAIR ONE-01507PV950NM	0.010
43842	FORRESTALL-01507PV950NM	0.009
43869	FRPV WEST-02720PV1000NM	0.025

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43870	FRPV EAST-02720PV1000NM	0.030
43874	MASS MOCA1-01247PV225NM	0.000
43875	CUMMINGS PROP-01915PV230NM	0.000
43876	KENNEDY CARPET-02189PV95NM	0.000
43878	MCI WORLD COMM-01821PV1000NM	0.000
43884	MASS MOCA3 01247PV177NM	0.000
43885	NM-HP HOOD AND SONS	0.038
43886	NM-FRANKLIN COUNTY SHERIFF	0.037
43887	NM-TOWN OF AGAWAM SOLAR	0.062
43892	SYNCARPHA SOLAR-01740PV4950NM	0.201
43893	HUBBARDSTON-01452PV2000NM	0.087
43903	SUNGEN-02720PV2850NM	0.160
43904	CITY OF METHUEN-01523PV3000NM	0.176
43907	PALMER SOLAR-01069PV2000NM	0.092
43908	NEXTSUN ENERGY-02370PV2000NM	0.076
43915	CITIZENS-02769PV2000NM	0.127
43916	TOWN OF ADAMS-01220PV1000NM	0.055
43917	CHEER PACK-02397PV1750NM	0.000
43918	CITY OF LOWELL-01851PV1333NM	0.050
43919	SOLVENTERRA 1-01535PV1000NM	0.034
43920	SOLVENTERRA 2-01535PV1000NM	0.039
43921	COXCOM-02893PV135DG	0.009
43922	SOLVENTERRA 4-01083PV1000NM	0.062
43923	PLYMOUTH PUBLIC SCHOOLS-#2062	0.278
43924	TOWN OF DARTMOUTH #1777	0.059
43927	SOUTHERN SKY-CARVER #1 (1997)	0.067
43928	SOUTHERN SKY-CARVER #2 (1998)	0.075
43929	SOUTHERN SKY-CARVER #4 (2000)	0.069
43930	SOUTHERN SKY-CARVER #5 (2001)	0.079
43932	SOUTHERN SKY-CARVER #3 (1999)	0.071
43936	SOLVENTERRA 1-01083PV1000NM	0.039
43937	SOLVENTERRA 2-01083PV1000NM	0.060
43938	SOLVENTERRA 3-01083PV1000NM	0.062
43948	SUNGEN 1-01810PV950NM	0.057
43949	SUNGEN 2-01810PV950NM	0.061
43950	SUNGEN 3-01810PV950NM	0.064

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43951	SUNGEN-02720PV950NM	0.092
43952	KEARSARGE SOLAR-02038PV3000NM	0.257
43953	KEARSARGE SOLAR-02038PV4000NM	0.390
43954	NM-LUDLOW LANDFILL	0.184
43955	CITY OF METHUEN-01844PV1000NM	0.092
43956	MILLWORK-02920PV495NM	0.016
43991	PROFETTY-02379PV300NM	0.023
43992	CITY OF WORCESTER-01603PV135NM	0.000
43993	CITY OF MELROSE-02176PV260NM	0.024
43994	NORMANDY GATOR-01752PV110NM	0.000
43995	NORMANDY GATOR-01752PV100NM	0.000
44003	ALTUS-02907PV1225DG	0.148
44004	ALTUS-02907PV300DG	0.026
44005	ALTUS 1-02864PV450DG	0.045
44006	ALTUS 2-02864PV450DG	0.047
44007	MILLBURY SOLAR-01527PV3000NM	0.311
44008	PWRR-01610PV130NM	0.000
44010	GOLDEN-02920PV300DG	0.047
44011	ENDICOTT-01915PV800NM	0.000
44023	WRTA-01608PV75QF	0.000
44026	STONEHILL-02356PV84NM	0.004
44027	SCITUTATE TENNIS-02066PV85NM	0.000
44028	TEAMWORK LABOR-02375PV75NM	0.000
44029	C&R TIRE-01606PV81NM	0.000
44030	WARREN PV	0.000
44035	TOWER SOLAR-02723PV485NM	0.031
46210	NEXAMP-01475PV1900NM	0.246
46211	GIGUERE-01524PV75NM	0.000
46212	BODWELL REALTY-02322PV75NM	0.000
46213	PINGREE SCHOOL-01982PV85NM	0.000
46220	BERKELEY-01844PV2000NM	0.263
46221	JP SULLIVAN-01432PV90NM	0.000
46267	COTTAGE STREET SOLAR FACILITY	0.000
46268	OLD TIME SPORTS-01952PV150NM	0.000
46294	LAWRENCE 1-01840PV100NM	0.000
46295	LAWRENCE 2-01840PV100NM	0.000

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46479	CANTON_MIDDLE_SCHOOL_2013	0.000
46480	CEDAR_SOLAR1_2411	0.000
46481	TOWN_OF_MARSHFIELD_1865	0.000
46482	NEWBEDFORD_DPI_1843_1844	0.000
46483	MILFORD INDUSTRIAL-0175PV82NM	0.000
46484	WORCESTER SCHL-01602PV75NM	0.000
46485	NPP DEVELOPMENT-02035PV75NM	0.000
46486	WB HUNT-02176PV75NM	0.000
46487	CIDER HILL-01913PV78NM	0.000
46537	CUMMINGS-0191PV82NM	0.000
46538	SILVIA-02720PV75NM	0.000
46539	BCC SEA QALIBC-01854PV66NM	0.000
46540	NPP DEVELOPMENT-02035PV62NM	0.000
46541	TEKNOR APEX-02703PV75NM	0.000
46564	EPG SOLAR-01005PV2000NM	0.000
46565	CABOT BEVERLY-01915PV2000NM	0.000
46566	PRECISE PACKAGING-02720PV250NM	0.000
46567	NORTH BROOKFIELD-01535PV3000NM	0.000
46568	GLC-MA SOLAR-01440PV1000NM	0.000
46569	NUGEN NCMC (PV)	0.000
46570	NUGEN LUN (PV)	0.000
46607	HARVARD SOLAR-01451PV260NM	0.000
46641	205 STURBRIDGE-01010PV3000NM	0.000
46643	EPG SOLAR-01005PV1500NM	0.000
46644	UGT RENEW ENERGY-01540PV2750NM	0.000
46645	NEXAMP CAPITAL-01007PV1300NM	0.000
46646	SOLTAS ENERGY-01010PV2000NM	0.000
46647	BLUEWAVE CAPITAL-02769PV1000NM	0.000
46653	WESTBORO SOLAR-01581PV1820NM	0.000
46657	INDIAN HILL-01069PV1000NM	0.000
46659	BROWN SOLAR-01069PV1000NM	0.000
46660	STATE SOLAR-01069PV1000NM	0.000
46662	DISTRIBUTOR CORP-02148PV300NM	0.000
46663	CITY OF LAWRENCE-01841PV300NM	0.000
46664	NEXAMP CAPITAL-01543PV4999NM	0.000
46665	SX INDUSTRIES-02072PV170NM	0.000

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46666	CUMMINGS-01915PV224NM	0.000
46667	E NAZARENE-02170PV85NM	0.000
46691	CORNERSTONE-01057PV3000NM	0.000
46717	EAST BAY-02915PV70NM	0.000
46718	EXTRA SPACE-02151PV144.3NM	0.000
46719	STONEHILL COLL-02356PV2000NM	0.000
46721	ALL AMERICAN-02852PV250DG	0.000
46731	BILLERICA-01821PV4999NM	0.000
46732	PIONEER SOLAR-01453PV495NM	0.000
46733	TKS SOLAR-02301PV180NM	0.000
46911	NEXTSUN ENERGY-02896PV850DG	0.000
46913	WOONSOCKET-02895PV190DG	0.000
46914	BILLERICA-01523PV2499NM	0.000
46915	NEXAMP-01844PV2000NM	0.000
46916	PHILLIPS-01810PV495NM	0.000
46917	NEWPORT VINEYARDS-02882PV50DG	0.000
46918	TOWN OF WESTFORD-01452PV2800NM	0.000
46924	BILLERICA-01523PV2500NM	0.000
46925	GLC-MA SOLAR-01440PV1980NM	0.000
46926	STILLWATER-02917PV56DG	0.000

Total Winter Capability: 4.697

WIND TURBINE

827	SEARSBURG WIND	1.123
1656	HULL WIND TURBINE U5	0.103
11408	HULL WIND TURBINE II	0.248
11827	PORTSMOUTH ABBEY WIND QF	0.000
12529	HOOSAC WIND	13.627
12530	SHEFFIELD WIND PLANT	9.685
12551	KIBBY WIND POWER	35.060
13933	JIMINY PEAK WIND QF	0.020
14595	GRANITE RELIABLE POWER, LLC	26.748
14610	PRINCETON WIND FARM PROJECT	0.297
14652	TEMPLETON WIND TURBINE	0.157
14665	RECORD HILL WIND	12.305
15115	LEMPSTER WIND	8.224
15462	HOLY NAME CC JR SR HIGH SCHOOL	0.000
15464	STETSON WIND FARM	15.189
15706	BEAVER RIDGE WIND	1.101
16183	RICHEY WOODWORKING WIND QF	0.000
16233	CITY OF MEDFORD WIND QF	0.000
16294	TOWN OF PORTSMOUTH RI WIND QF	0.000
16332	BARTLETTS OCEAN VIEW FARM WIND	0.000
16386	NATURE'SCLASSROOM-01507WT100NM	0.000
16612	STETSON II WIND FARM	6.359
16614	BERKSHIRE WIND POWER PROJECT	7.723
16659	IPSWICH WIND FARM 1	0.296
16675	FOX ISLAND WIND	0.023
17023	NE ENGRS MIDDLETOWN RI WIND QF	0.000
17128	OTIS_AF_WIND_TURBINE	0.256
17194	TOWN_OF_FALMOUTH_WIND_TURBINE	0.629
17229	MOUNT ST MARY-WRENTHAM MA WIN	0.005
35555	GMCW	3.289
35693	SPRUCE MOUNTAIN WIND	6.873
35979	KINGDOM COMMUNITY WIND	21.720
36882	NOTUS WIND I	0.483
37050	GROTON WIND	8.244
37175	ROLLINS WIND PLANT	14.915
37759	NM-STONE	0.022

WIND TURBINE

38173	SADDLEBACK RIDGE WIND	0.000
39663	BARNSTABLE_DPW_ID1545	0.020
40067	MARION_DR_KINGSTON_WT_ID1656	0.819
40137	BERKSHIRE EAST WIND	0.000
40246	HODGES BADGE CO_WIND	0.000
40247	QUABBIN BARRE - WIND	0.000
40343	BULL HILL WIND	13.458
40524	MOUNT WACHUSSETT CC WIND	0.000
41821	NEW ENGLAND TECH WIND	0.000
41827	TOWN_OF_FAIRHAVEN_WT_ID1663	0.216
41828	TOWN_OF_FAIRHAVEN_WT_ID1664	0.197
41829	MWRA_ALFORD_ST_WT_ID1638	0.137
41830	TOWN_OF_KINGSTON_WT_ID1833	0.269
41847	FISHERMENS MEMORIAL PARK- WIND	0.000
41867	SCITUATE TOWN OF WIND	0.000
41922	LIGHTOLIER - WIND	0.194
42344	CAMELOT_WIND_ID1240	0.198
42394	WINDENERGYDEV-NKINGSTOWN-WIND	0.187
42424	IPSWICH WIND II	0.313
42448	CITY OF GLOUCESTER 1 - WIND	0.395
42449	CITY OF GLOUCESTER 2 - WIND	0.274
42495	VARIANSEMICON-GLOUCESTER-WT	0.000
43256	SANDYWOODS-02878WT275NM	0.000
43492	NARR BAY - 02903WT4500NM	0.000
43609	MA CORRECTIONAL-01440WT3300NM	0.000

Total Winter Capability: 211.401

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2015 Expected Summer Peak

BIO/REFUSE

194	FOUR HILLS LOAD REDUCER	0.000
253	TURNKEY LANDFILL	0.732
337	BETHLEHEM	15.303
349	WHEELABRATOR BRIDGEPORT, L.P.	59.069
356	BRISTOL REFUSE	12.941
357	BRIDGEWATER	14.170
411	EXETER	0.000
436	HEMPHILL 1	16.968
445	COVANTA WEST ENFIELD	20.461
446	COVANTA JONESBORO	20.226
462	LISBON RESOURCE RECOVERY	13.325
463	REENERGY LIVERMORE FALLS	34.695
474	J C MCNEIL	52.000
527	OGDEN-MARTIN 1	40.474
536	PERC-ORRINGTON 1	22.070
538	PINETREE POWER	15.783
542	ECO MAINE	11.348
546	RESCO SAUGUS	30.845
547	WHEELABRATOR NORTH ANDOVER	29.722
557	SCHILLER 5	43.082
562	SECREC-PRESTON	15.857
563	SEMASS 1	49.185
564	SEMASS 2	22.640
580	SO. MEADOW 5	26.136
581	SO. MEADOW 6	16.623
590	REENERGY STRATTON	45.024
591	S.D. WARREN-WESTBROOK	42.590
592	TAMWORTH	20.074
618	DG WHITEFIELD, LLC	15.603
623	COVANTA PROJECTS WALLINGFORD	5.027
624	WMI MILLBURY 1	39.811
715	ROCHESTER LANDFILL	2.192
767	SES CONCORD	12.096
809	PINCHBECK	0.000
942	DUNBARTON ROAD LANDFILL	0.000

BIO/REFUSE

943	FOUR HILLS LANDFILL	0.694
952	PONTIAC ENERGY - QF	0.000
953	ATTLEBORO LANDFILL - QF	0.119
954	MM LOWELL LANDFILL - QF	0.077
973	CONCORD STEAM	0.000
978	NEW MILFORD	1.177
1059	BARRE LANDFILL	0.658
1107	SOMERSET	0.000
1109	MMWAC	1.986
1209	CRRA HARTFORD LANDFILL	1.212
1302	TCPMCPAGF GEN1 U5	0.000
1432	GRS-FALL RIVER	2.955
1572	GRANBY SANITARY LANDFILL QF	2.180
2425	SPRINGFIELD REFUSE-NEW	6.124
2433	RYEGATE 1-NEW	19.560
2462	PLAINVILLE GEN QF U5	2.106
10404	WHEELABRATOR CLAREMONT U5	0.000
10451	WESTFIELD #1 U5	0.000
10615	BLUE SPRUCE FARM	0.305
10801	COVENTRY CLEAN ENERGY	3.268
10959	RRIG EXPANSION PHASE 2	0.000
11052	GRTR NEW BEDFORD LFG UTIL PROJ	2.449
12163	PPL GREAT WORKS - RED SHIELD	
12180	BERKSHIRE COW POWER	0.207
12274	GREEN MOUNTAIN DAIRY	0.218
12323	COVENTRY CLEAN ENERGY #4	2.179
12509	UNH POWER PLANT	3.008
13669	EAST WINDSOR NORCAP LFG PLANT	0.783
14098	FITCHBURG LANDFILL	3.093
14134	MONTAGNE FARM	0.000
14211	INDECK ALEXANDRIA	15.031
14271	AMERESCO NORTHAMPTON	0.748
14707	COVANTA HAVERHILL - LF GAS	1.089
14767	PINE TREE LFGTE	0.000
14919	ZBE-001	0.000

BIO/REFUSE

15488	MIDDLETON BUILDING SUPPLY	0.000
15509	PLAINFIELD RENEWABLE ENERGY	35.534
15617	MORETOWN LFGTE	1.514
15998	CROSSROADS LANDFILL	2.984
16331	QUARRY ENERGY PROJECT	0.379
16653	BURGESS BIOPOWER	67.500
17259	SEAMAN ENERGY LLC	0.170
37073	SOUTHBRIDGE LANDFILL	1.402
40050	EXETER AGRI ENERGY	0.895
40054	JOHNSTON LFG TURBINE PLANT	26.430
40342	VERSO BUCKSPORT G5	0.000
41868	AGREEN ENERGY (JORDAN DAIRY)	0.359
46976	BUCKSPORT G3	73.000
Total Summer Capability:		1047.465

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2015 Expected Summer Peak

COAL STEAM

340	BRIDGEPORT HARBOR 3	383.426
345	MEAD	0.000
350	BRAYTON PT 1	225.230
351	BRAYTON PT 2	237.842
352	BRAYTON PT 3	596.289
489	MERRIMACK 1	108.000
490	MERRIMACK 2	330.000
498	MT TOM	0.000
556	SCHILLER 4	47.500
558	SCHILLER 6	47.731

Total Summer Capability: 1976.018

GAS COMBINED CYCLE

375	CLEARY 9/9A CC	104.931
486	MILFORD POWER	149.000
497	MASS POWER	245.259
528	OCEAN ST PWR GT1/GT2/ST1	270.901
529	OCEAN ST PWR GT3/GT4/ST2	270.180
540	POTTER 2 CC	71.998
1005	DIGHTON POWER LLC	160.539
1032	BRIDGEPORT ENERGY 1	487.000
1086	BERKSHIRE POWER	229.279
1210	MILLENNIUM	334.904
1226	TIVERTON POWER	243.208
1255	RUMFORD POWER	244.281
1286	ANP-BLACKSTONE ENERGY 1	239.174
1287	ANP-BLACKSTONE ENERGY 2	234.134
1342	LAKE ROAD 1	245.792
1343	LAKE ROAD 2	251.213
1344	LAKE ROAD 3	255.876
1385	MILFORD POWER 1	253.610
1386	MILFORD POWER 2	253.093
1412	ANP-BELLINGHAM 1	254.242
1415	ANP-BELLINGHAM 2	246.839
1478	MYSTIC 8	703.324
1616	MYSTIC 9	713.900
1625	GRANITE RIDGE ENERGY	719.000
1630	RISEP	540.798
10347	KENDALL STEAM 1	14.505
10348	KENDALL STEAM 2	19.340
10349	KENDALL STEAM 3	19.805
14177	WESTBROOK ENERGY CENTER G1	261.204
14178	WESTBROOK ENERGY CENTER G2	261.204
15097	KIMB ROCKY RIVER PH2	13.853
40327	FORE RIVER 11	362.997
40328	FORE RIVER 12	362.712
40338	MAINE INDEPENDENCE STATION 1	244.138
40339	MAINE INDEPENDENCE STATION 2	244.138

GAS COMBINED CYCLE

42376	DEXTER 2	4.432
Total Summer Capability:		9530.803

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2015 Expected Summer Peak

GAS COMBUSTION (GAS) TURBINE

1288	BUCKSPORT ENERGY 4	153.605
1376	WALLINGFORD UNIT 1	42.830
1377	WALLINGFORD UNIT 2	41.646
1378	WALLINGFORD UNIT 3	43.905
1379	WALLINGFORD UNIT 4	43.146
1380	WALLINGFORD UNIT 5	44.425
13703	VERSO COGEN 1	42.483
13704	VERSO COGEN 2	44.314
13705	VERSO COGEN 3	41.962

Total Summer Capability: 498.316

GAS FUEL CELL

16738	DOMINION BRIDGEPORT FUEL CELL	14.118
Total Summer Capability:		14.118

GAS INTERNAL COMBUSTION

10308	NECCO COGENERATION FACILITY	0.017
42597	GPT JACLEN-BEVERLY-CHP	0.000
43736	SMITH COLLEGE-01060NG3500QF	0.000
Total Summer Capability:		0.017

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2015 Expected Summer Peak

GAS STEAM			GAS/OIL COMBINED CYCLE			GAS/OIL COMBUSTION (GAS) TURBINE		
43871	SYNAGRO-02895CHP2000QF	0.000	321	MANCHESTER 10/10A CC	159.000	397	DEVON 11	29.299
Total Summer Capability:		0.000	322	MANCHESTER 11/11A CC	159.000	398	DEVON 12	29.227
			323	MANCHESTER 9/9A CC	159.000	400	DEVON 14	29.704
			324	CDECCA	49.522	612	WATERS RIVER JET 1	15.974
			326	ALTRESCO	144.612	613	WATERS RIVER JET 2	28.500
			388	DARTMOUTH POWER	60.457	1693	WEST SPRINGFIELD GT-1	36.908
			461	LENERGIA ENERGY CENTER	74.638	1694	WEST SPRINGFIELD GT-2	37.441
			507	NEA BELLINGHAM	272.865	10880	GE LYNN EXCESS REPLACEMENT	0.000
			531	PAWTUCKET POWER	51.366	12564	WATERBURY GENERATION FACILITY	95.821
			1185	STONY BROOK GT1A	103.858	13515	PIERCE STATION	74.085
			1186	STONY BROOK GT1B	99.932	15484	THOMAS A. WATSON UNIT #1	52.600
			1187	STONY BROOK GT1C	100.143	15485	THOMAS A. WATSON UNIT #2	52.600
			1649	EP NEWINGTON ENERGY, LLC	554.985	15940	DARTMOUTH CT GENERATOR 3	18.812
			1672	KENDALL CT	160.506	Total Summer Capability:		500.971
			13675	MATEP (COMBINED CYCLE)	42.515			
			14614	KLEEN ENERGY	620.000			
			42375	DEXTER 1	37.839			
			Total Summer Capability:		2850.238			

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2015 Expected Summer Peak

GAS/OIL INTERNAL COMBUSTION

448	IPSWICH DIESELS	9.729
Total Summer Capability:		9.729

GAS/OIL STEAM

353	BRAYTON PT 4	434.025
366	CANAL 2	558.750
480	MIDDLETOWN 2	117.000
481	MIDDLETOWN 3	233.679
493	MONTVILLE 5	81.000
502	MYSTIC 7	570.800
508	NEWINGTON 1	400.200
513	NEW HAVEN HARBOR	442.584
633	WEST SPRINGFIELD 3	94.276
Total Summer Capability:		2932.314

HYDRO (DAILY CYCLE - PONDAGE)

327	AMOSKEAG	16.781
330	AYERS ISLAND	8.474
331	AZISCOHOS HYDRO	6.800
335	BELLOWS FALLS	48.540
369	CATARACT EAST	7.775
389	DERBY DAM	7.050
393	DEERFIELD 5	13.703
401	EASTMAN FALLS	5.582
440	HIRAM	11.189
465	DEERFIELD 2/LWR DRFIELD	19.275
473	MCINDOES	10.066
495	MONTY	28.000
561	SEARSBURG	4.755
569	SKELTON	21.600
599	VERNON	32.000
621	WILLIAMS	14.900
796	GOODWIN DAM	3.000
803	TOUTANT	0.251
1113	BRASSUA HYDRO	2.696
14801	CABOT	61.481
14808	TURNERSFALLS	6.400
17233	RAINBOW UNIT 1	4.100
17234	RAINBOW UNIT 2	4.100
46206	ENERGY STREAM HYDRO	0.000
Total Summer Capability:		338.518

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2015 Expected Summer Peak

HYDRO (DAILY CYCLE - RUN OF RIVER)

346	BOLTON FALLS	0.000
348	BOOT MILLS	6.010
358	BRUNSWICK	10.585
362	BULLS BRIDGE	5.388
410	ESSEX 19 HYDRO	2.266
412	FALLS VILLAGE	3.939
413	FIFE BROOK	6.089
427	GORHAM	1.434
457	LAWRENCE HYDRO	6.160
460	LOCKWOOD	4.046
487	MILLER HYDRO	9.428
532	PEJEPSCOT	8.150
539	PONTOOK HYDRO	4.717
541	PROCTOR	0.000
565	SHELDON SPRINGS	2.286
570	SMITH	8.353
616	WEST ENFIELD	8.818
617	WESTON	10.831
622	WINOOSKI 1	1.363
737	SIMPSON G LOAD REDUCER	2.388
754	BAR MILLS	0.000
755	BONNY EAGLE/W. BUXTON	16.151
759	MESSALONSKEE COMPOSITE	3.948
760	NORTH GORHAM	1.475
761	SHAWMUT	7.239
768	GARVINS/HOOKSETT	3.853
769	HADLEY FALLS 1&2	20.229
779	MIDDLESEX 2	0.000
781	WEST DANVILLE 1	0.000
783	HIGHGATE FALLS	1.663
789	CEC 002 PAWTUCKET U5	0.000
792	CENTENNIAL HYDRO	0.108
793	METHUEN HYDRO	0.000
794	MINIWAWA	0.190
795	RIVER MILL HYDRO	0.000

HYDRO (DAILY CYCLE - RUN OF RIVER)

797	WYRE WYND HYDRO	0.079
798	COLEBROOK	0.948
800	KINNEYTOWN B	0.000
801	WILLIMANTIC 1	0.000
802	WILLIMANTIC 2	0.000
804	PUTNAM	0.000
806	MECHANICSVILLE	0.000
807	CEC 004 DAYVILLE POND U5	0.000
808	SANDY HOOK HYDRO	0.000
810	QUINEBAUG	0.040
811	BANTAM	0.000
812	BEEBE HOLBROOK	0.000
813	TUNNEL	0.000
814	PATCH	0.031
815	CARVER FALLS	0.000
816	CAVENDISH	0.337
817	TAFTSVILLE VT	0.000
818	PIERCE MILLS	0.056
819	ARNOLD FALLS	0.000
820	PASSUMPSIC	0.077
821	GAGE	0.000
822	SMITH (CVPS)	0.264
823	EAST BARNET	0.399
824	BATH ELECTRIC HYDRO	0.270
828	BARTON HYDRO	0.073
830	ENOSBURG HYDRO	0.457
831	VAIL & GREAT FALLS	0.196
832	CENTER RUTLAND	0.096
833	BARNET	0.000
834	COMTU FALLS	0.214
835	DEWEY MILLS	0.641
836	EMERSON FALLS	0.000
837	KILLINGTON	0.014
838	KINGSBURY	0.000
839	LADD'S MILL	0.000

HYDRO (DAILY CYCLE - RUN OF RIVER)

840	MARTINSVILLE	0.077
841	MORETOWN 8	0.046
842	NANTANA MILL	0.014
843	NEWBURY	0.045
844	OTTAUQUECHEE	0.293
845	SLACK DAM	0.191
846	WINOOSKI 8	0.163
847	WOODSIDE	0.064
849	CRESCENT DAM	0.535
850	GLENDALE HYDRO	0.307
851	GARDNER FALLS	0.000
852	SOUTH BARRE HYDRO	0.000
853	WEBSTER HYDRO	0.000
854	ORANGE HYDRO 1	0.000
855	ORANGE HYDRO 2	0.088
856	HUNT'S POND	0.000
857	OAKDALE HYDRO	2.895
859	BOATLOCK	0.935
860	BRIAR HYDRO	1.489
861	CANAAN	0.924
862	CHEMICAL	0.000
863	CLEMENT DAM	0.913
864	DWIGHT	0.000
865	ERROL	1.968
866	GREGGS	0.486
867	INDIAN ORCHARD	0.000
868	MILTON MILLS HYDRO	0.389
869	MINE FALLS	0.568
870	PEMBROKE	0.405
871	PENNACOOK FALLS LOWER	1.777
872	PENNACOOK FALLS UPPER	1.237
873	PUTTS BRIDGE	0.216
874	RED BRIDGE	0.000
875	RIVER BEND	0.705
876	ROBERTSVILLE	0.000

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2015 Expected Summer Peak

HYDRO (DAILY CYCLE - RUN OF RIVER)

877	SCOTLAND	0.000
878	SKINNER	0.000
879	TAFTVILLE CT	0.000
882	FRANKLIN FALLS	0.444
883	SALMON FALLS HYDRO	0.000
884	SWANS FALLS	0.259
886	COCHECO FALLS	0.175
887	CHINA MILLS DAM	0.000
888	NEWFOUND HYDRO	0.237
889	SUNAPEE HYDRO	0.180
890	NASHUA HYDRO	0.287
891	HILLSBORO MILLS	0.000
892	LAKEPORT DAM	0.212
893	WEST HOPKINTON HYDRO	0.270
894	LISBON HYDRO	0.241
895	LOWER ROBERTSON DAM	0.374
897	OLD NASH DAM	0.041
898	SUGAR RIVER HYDRO	0.058
900	GREAT FALLS LOWER	0.168
901	WATERLOOM FALLS	0.000
902	HOSIERY MILL DAM	0.001
903	WYANDOTTE HYDRO	0.000
904	LOCHMERE DAM	0.231
905	ASHUELOT HYDRO	0.392
906	ROLLINSFORD HYDRO	0.178
908	OTIS MILL HYDRO	0.000
909	STEELS POND HYDRO	0.000
910	CAMPTON DAM	0.106
911	KELLEYS FALLS	0.000
913	GOODRICH FALLS	0.189
914	CHAMBERLAIN FALLS	0.000
915	MONADNOCK PAPER MILLS	0.000
919	HOPKINTON HYDRO	0.119
922	NOONE FALLS	0.000
925	OTTER LANE HYDRO	0.015

HYDRO (DAILY CYCLE - RUN OF RIVER)

926	PETERBOROUGH LOWER HYDRO	0.037
928	SALMON BROOK STATION 3	0.000
931	AVERY DAM	0.175
932	WATSON DAM	0.066
933	WESTON DAM	0.254
935	SUNNYBROOK HYDRO 2	0.009
941	PETERBOROUGH UPPER HYDRO	0.000
947	RIVERDALE MILLS - QF	0.000
948	PEPPERELL HYDRO COMPANY LLC	0.446
949	VALLEY HYDRO - QF	0.000
950	LP ATHOL - QF	0.055
951	BALTIC MILLS - QF	0.061
957	HG&E HYDRO/CABOT 1-4	0.922
969	POWDER MILL HYDRO	0.000
970	DUDLEY HYDRO	0.000
1034	RIVERSIDE 4-7	1.139
1035	RIVERSIDE 8	3.083
1047	FAIRFAX	1.122
1048	WARE HYDRO	0.000
1049	COLLINS HYDRO	0.234
1050	CHICOPEE HYDRO	0.411
1054	BLACKSTONE HYDRO ASSOC	0.000
1057	BLACKSTONE HYDRO LOAD REDUCER	0.104
1061	MASCOMA HYDRO	0.000
1114	MADISON COMPOSITE	0.000
1117	GREAT WORKS COMPOSITE	0.009
1119	KENNEBAGO HYDRO	0.285
1122	CASCADE-DIAMOND-QF	0.038
1165	CADYS FALLS	0.226
1166	MORRISVILLE PLANT #2	0.135
1167	WOLCOTT HYDRO #1	0.136
1225	TANNERY DAM	0.000
1258	BHE SMALL HYDRO COMPOSITE	0.496
1266	MARSH POWER	0.000
1267	SPARHAWK	0.000

HYDRO (DAILY CYCLE - RUN OF RIVER)

1270	SYSKO STONY BROOK	0.015
1271	SYSKO WIGHT BROOK	0.000
1273	KENNEBEC WATER U5	0.512
1368	ROCKY GORGE CORPORATION	0.086
1720	MIDDLEBURY LOWER	0.674
2278	BARKER LOWER HYDRO	0.520
2279	BARKER UPPER HYDRO	0.431
2280	BENTON FALLS HYDRO	1.201
2281	BROWNS MILL HYDRO	0.157
2282	DAMARISCOTTA HYDRO	0.000
2283	EUSTIS HYDRO	0.097
2284	GARDINER HYDRO	0.763
2285	GREENVILLE HYDRO	0.000
2286	HACKETT MILLS HYDRO	0.000
2287	MECHANIC FALLS HYDRO	0.155
2288	NORWAY HYDRO	0.000
2289	PIONEER DAM HYDRO	0.056
2290	PITTSFIELD HYDRO	0.484
2291	WAVERLY AVENUE HYDRO	0.175
2292	YORK HYDRO	0.066
2426	HYDRO KENNEBEC	11.524
2430	BELDENS-NEW	0.906
2431	DODGE FALLS-NEW	3.629
2432	HUNTINGTON FALLS-NEW	1.728
2434	GORGE 18 HYDRO-NEW	0.000
2435	VERGENNES HYDRO-NEW	0.923
2439	BROCKWAY MILLS U5	0.000
10401	CELLEY MILL U5	0.031
10402	PETTYBORO HYDRO U5	0.000
10403	EASTMAN BROOK U5	0.008
10406	LOWER VALLEY HYDRO U5	0.000
10407	WOODSVILLE HYDRO U5	0.166
10408	LOWER VILLAGE HYDRO U5	0.000
10409	SWEETWATER HYDRO U5	0.221
10424	GREAT LAKES - BERLIN	9.230

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2015 Expected Summer Peak

HYDRO (DAILY CYCLE - RUN OF RIVER)

10770	WEST SPRINGFIELD HYDRO U5	0.515
11126	NORTH HARTLAND HYDRO	1.207
11424	RUMFORD FALLS	32.470
12168	HARRIS ENERGY	0.000
13975	CORRIVEAU HYDROELECTRIC LLC	0.063
14623	VALLEY HYDRO (STATION NO. 5)	0.000
14695	ORONO	1.790
14925	ICE HOUSE PARTNERS INC.	0.101
14937	UNION GAS STATION	1.218
15201	FISKE HYDRO	0.000
15787	WORONOCO HYDRO LLC	0.000
16089	TURNERS FALLS HYDRO LLC	0.000
16295	PPL VEAZIE	0.000
16296	MILFORD HYDRO	4.636
16523	STILLWATER	1.705
16524	HOWLAND	0.669
16525	MEDWAY	3.575
16926	THUNDERMIST HYDRO QF	0.000
17223	SUGAR RIVER 2	0.070
35379	SPAULDING POND HYDRO	0.035
37721	ROYAL MILLS WARWICK RI HYDRO	0.000
37823	INDIAN RIVER POWER SUPPLY LLC	0.280
38083	ORONO B HYDRO	3.290
38084	STILLWATER B HYDRO	1.487
39738	MWRA_LORING_RD_ID1400	0.155
40207	KEZAR UPPER FALLS	0.118
40208	KEZAR LOWER FALLS	0.248
40209	LEDGEMERE	0.057
42041	D.D. BEAN	0.000
42114	PUMPKIN HILL	0.000
42123	KEZAR MIDDLE FALLS	0.076
42598	NEW BARRE HYDRO	0.000
42893	BISCO FALLS HYDRO	0.021
46636	GOOSE RIVER HYDRO, INC.	0.037
46997	BOLTONVILLE HYDRO	0.527

HYDRO (DAILY CYCLE - RUN OF RIVER)

47066	S.D. WARREN SACCARAPPA HYDRO	0.540
Total Summer Capability:		280.297

HYDRO (PUMPED STORAGE)

359	J. COCKWELL 1	292.275
360	J. COCKWELL 2	293.238
739	ROCKY RIVER	28.853
14217	NORTHFIELD MOUNTAIN 1	270.000
14218	NORTHFIELD MOUNTAIN 2	293.500
14219	NORTHFIELD MOUNTAIN 3	292.000
14220	NORTHFIELD MOUNTAIN 4	293.500
Total Summer Capability:		1763.366

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2015 Expected Summer Peak

HYDRO (WEEKLY CYCLE)

328	GULF ISLAND COMPOSITE	32.970
379	COBBLE MOUNTAIN	31.126
380	COMERFORD	166.135
405	ELLSWORTH HYDRO	9.044
424	GREAT LAKES - MILLINOCKET	74.958
432	HARRIS 1	16.790
433	HARRIS 2	34.865
434	HARRIS 3	34.210
435	HARRIMAN	40.943
449	JACKMAN	3.600
468	MARSHFIELD 6 HYDRO	4.412
496	MOORE	189.032
566	SHEPAUG	41.511
567	SHERMAN	6.154
587	STEVENSON	28.311
614	WATERBURY 22	5.000
620	WILDER	39.083
636	WYMAN HYDRO 1	27.362
637	WYMAN HYDRO 2	29.866
638	WYMAN HYDRO 3	25.548
757	HARRIS 4	1.436
772	NEWPORT HYDRO	1.215
774	LOWER LAMOILLE COMPOSITE	10.106
775	MIDDLEBURY COMPOSITE	5.678
776	N. RUTLAND COMPOSITE	4.503
848	WRIGHTSVILLE	0.069
1062	MWRA COSGROVE	0.834
1168	H.K. SANDERS	1.800

Total Summer Capability: 866.561

MISC. OTHER

42113	COBSCOOK BAY TEP TGU 1	0.000
47046	BOOTHBAY ENERGY STORAGE	0.483
Total Summer Capability:		0.483

NUCLEAR STEAM

484	MILLSTONE POINT 2	870.855
485	MILLSTONE POINT 3	1225.000
537	PILGRIM NUCLEAR POWER STATION	677.284
555	SEABROOK	1247.075
Total Summer Capability:		4020.214

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2015 Expected Summer Peak

OIL COMBUSTION (GAS) TURBINE

329	ASCUTNEY GT	8.503
336	BERLIN 1 GT	40.260
341	BRIDGEPORT HARBOR 4	16.907
355	BRANFORD 10	15.840
363	BURLINGTON GT	19.104
367	CAPE GT 4	15.487
368	CAPE GT 5	15.822
370	COS COB 10	18.932
371	COS COB 11	18.724
372	COS COB 12	19.082
382	MERRIMACK CT1	16.826
383	MERRIMACK CT2	16.804
395	DOREEN	15.820
396	DEVON 10	14.407
399	DEVON 13	29.967
417	FRAMINGHAM JET 1	10.145
418	FRAMINGHAM JET 2	9.743
419	FRAMINGHAM JET 3	10.790
420	FRANKLIN DRIVE 10	15.417
426	GORGE 1 DIESEL	0.000
452	KENDALL JET 1	18.000
464	LOST NATION	13.926
466	L STREET JET	16.030
472	M STREET JET	47.000
478	MIDDLETOWN 10	15.515
503	MYSTIC JET	9.068
515	NORWICH JET	15.255
521	NORWALK HARBOR 10 (3)	0.000
549	RUTLAND 5 GT	7.919
559	SCHILLER CT 1	0.000
572	SO. MEADOW 11	35.781
573	SO. MEADOW 12	37.649
574	SO. MEADOW 13	38.317
575	SO. MEADOW 14	36.746
583	STONY BROOK 2A	67.400

OIL COMBUSTION (GAS) TURBINE

584	STONY BROOK 2B	65.300
595	TORRINGTON TERMINAL 10	15.638
596	TUNNEL 10	16.257
619	WHITE LAKE JET	17.447
625	WEST MEDWAY JET 1	42.000
626	WEST MEDWAY JET 2	39.848
627	WEST MEDWAY JET 3	42.001
628	WOODLAND ROAD	15.808
630	WEST SPRINGFIELD 10	17.143
1028	BUNKER RD #12 GAS TURB	2.351
1029	BUNKER RD #13 GAS TURB	2.806
11842	WATERSIDE POWER	70.017
12504	DEVON 15	46.889
12505	MIDDLETOWN 12	46.900
12510	SWANTON GT-1	19.304
12511	SWANTON GT-2	19.349
14157	COS COB 13	19.053
14158	COS COB 14	19.209
15477	NEW HAVEN HARBOR UNIT 2	43.200
17044	DEVON 16	46.900
17045	DEVON 17	46.900
17046	DEVON 18	46.900
37366	MIDDLETOWN 13	46.900
37367	MIDDLETOWN 14	46.900
37368	MIDDLETOWN 15	46.900
40052	NEW HAVEN HARBOR UNIT 3	43.200
40053	NEW HAVEN HARBOR UNIT 4	43.200
Total Summer Capability:		1615.506

OIL INTERNAL COMBUSTION

332	BAR HARBOR DIESELS 1-4	0.000
354	BRAYTON DIESELS 1-4	0.000
407	EASTPORT DIESELS 1-3	1.800
421	FRONT STREET DIESELS 1-3	7.713
467	MARBLEHEAD DIESELS	5.000
475	MEDWAY DIESELS 1-4	4.029
492	MONTVILLE 10 and 11	5.296
568	SHREWSBURY DIESELS	13.750
598	VERGENNES 5 AND 6 DIESELS	3.940
959	BARTON 1-4 DIESELS	0.000
1030	OAK BLUFFS	7.471
1031	WEST TISBURY	5.005
1221	ESSEX DIESELS	7.215
2466	CHERRY 7	2.800
2467	CHERRY 8	3.400
2468	CHERRY 10	2.100
2469	CHERRY 11	2.100
2470	CHERRY 12	4.999
12108	FIEC DIESEL	1.540
13673	MATEP (DIESEL)	17.120
14087	MAT3	17.970
14816	NORDEN 1	1.789
14817	NORDEN 2	1.789
14818	NORDEN 3	1.775
14823	NORWICH WWTP	2.000
Total Summer Capability:		120.601

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2015 Expected Summer Peak

OIL STEAM			PHOTOVOLTAIC			PHOTOVOLTAIC		
365	CANAL 1	565.240	10998	MASSINNOVATION FITCHBURG	0.000	37959	CIRCLE FIN NEWBURYPORT MA PV	0.000
376	CLEARY 8	24.825	11889	IBEW LOCAL 99 SOLAR QF	0.000	37965	BIO-DETEK PAWTUCKET RI PV	0.000
482	MIDDLETOWN 4	399.923	11925	BROCKTON BRIGHTFIELDS	0.152	37966	LTI HARVARD AP HARVARD MA PV	0.000
494	MONTVILLE 6	391.720	16188	WILSON HOLDINGS LLC - PV QF	0.000	37967	HILLSIDE MARLBOROUGH MA PV	0.002
519	NORWALK HARBOR 1	0.000	16234	CONSTELLATION-MAJILITE PV QF	0.000	37968	LOW MEM AUD LOWELL MA PV	0.026
520	NORWALK HARBOR 2	0.000	16631	VICTORY ROAD DORCHESTER PV	0.469	37972	DARTMOUTHBUSPARK_PV_ID1592	0.708
639	YARMOUTH 1	0.000	16640	HILLDALE AVE HAVERHILL PV	0.300	37973	GENERAL MILLS METHUEN MA PV	0.017
640	YARMOUTH 2	50.045	16642	RAILROAD AVENUE REVERE PV	0.337	38287	WMA CHESTER SOLAR 1	2.078
641	YARMOUTH 3	109.040	16643	ROVER STREET EVERETT PV	0.258	38302	TOWN_OF_CARVER_PV_1763	0.000
642	YARMOUTH 4	602.050	16644	MAIN STREET WHITINSVILLE PV	0.382	39664	DART_BLDG_SUPPLY_ID1470	0.048
Total Summer Capability:		2142.843	17085	AMERESCO-NEWBURYPORT DPW PV	0.035	39665	YARMOUTH_DPW_ID1740	0.117
			37224	PATRIOT PL. D FOXBORO MA PV	0.038	39675	TURKEY HILL	0.016
			37225	PATRIOT PL. E FOXBORO MA PV	0.000	39717	HI GEAR	0.103
			37226	PATRIOT PL. F FOXBORO MA PV	0.042	39722	GTR_BOSTON_FOODBANKS_ID1628	0.089
			37227	PATRIOT PL. H FOXBORO MA PV	0.023	39724	EASTERN_AVE_HOLDINGS_PV_ID1652	0.089
			37228	PATRIOT PL. J FOXBORO MA PV	0.038	40015	INDIAN ORCHARD SOLAR FACILITY	0.803
			37229	PATRIOT PL. K FOXBORO MA PV	0.033	40066	OLDBARNST_RD_MASHPEE_PV_ID1798	0.133
			37230	UNITED NAT. FOODS PROV. RI PV	0.003	40085	QUABBIN 1_ORANGE MA PV NET	0.000
			37266	CARLSON ORCH HARVARD MA PV	0.065	40086	QUABBIN 2_ORANGE MA PV NET	0.000
			37267	SPRUCE ENV HAVERHILL MA PV	0.000	40116	DELAWARE VALLEY CORP PV	0.000
			37722	SILVER LAKE SOLAR PV FACILITY	0.696	40119	WORCESTER STATE COLLEGE PV	0.000
			37751	NM-UNISTRESS	0.000	40176	NFM SOLAR POWER, LLC	0.649
			37752	NM-COUNTRY	0.000	40194	MICRON	0.000
			37753	NM-HANCOCK	0.017	40225	MILLIPORE PV - BILLERICA	0.000
			37754	NM-QUALITY	0.000	40242	TANTASQUA JR HIGH_PV	0.000
			37755	NM-WOOD	0.014	40243	SOLAR SHOP LLC BLDG 14_PV	0.038
			37756	NM-FOURSTAR	0.020	40244	SOLAR SHOP LLC BLDG 10_PV	0.049
			37757	NM-ASTRO	0.000	40248	JJ CARROLL WW PLANT_PV	0.205
			37758	NM-MARLEY	0.000	40249	WESTBORO SUITES	0.006
			37760	NM-RIVERVIEW	0.006	40250	SHAWS SUPER MARKET	0.000
			37761	NM-PETRICCA	0.000	40251	VETERAN HOMESTEAD PV	0.003
			37955	TRANS MED TYNGSBORO MA PV	0.028	40259	COMMERCE_PK_RD_PV_ID1871	0.131
			37956	PH HENBIL BILLERICA MA PV	0.010	40263	MATOUK TEXTILE WORKS	0.000
			37957	CHELM WTR N CHELMSFORD MA PV	0.044	40270	TECTA AMERICA	0.007
			37958	PETER W ELEM LOWELL MA PV	0.016	40340	NEXAMP CAP-WORCESTER ACADEMY	0.000

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2015 Expected Summer Peak

PHOTOVOLTAIC

40365	EAST ISLAND COMMUNITY - PV	0.037
40482	DURFEE UNION MILLS BLDG 9 - PV	0.000
40483	TYNGSBOROUGH SPORTS PV	0.000
40484	BANCROFT SCHOOL PV	0.000
40485	LITCHFIELD LEOMINSTER PV	0.000
40520	MANCHESTER-BOSTON REGIONAL PV	0.000
40555	BLACKCOMB WORC MA PV	0.063
41782	PAWTUCKET MEMORIAL ELEM SCH	0.000
41783	PHOENIX FINANCE LLC	0.017
41784	NANTUCKET HIGH SCHOOL	0.000
41806	NM-PROPEL	0.000
41807	NM-PITTSFIELD WWTP	0.550
41808	NM-MASS DEP	0.006
41809	NM-GREENFIELD CC	0.000
41810	NM-FULL BLOOM MARKET	0.033
41811	NM-BERKSHIRE CC	0.000
41815	TIFFANY AND CO - PV	0.000
41816	QUABOAG REGIONAL ELEM - PV	0.030
41819	US PACK - PV	0.023
41820	EDMUND TALBOT MS - PV	0.049
41822	SOLTAS CBIS INC - PV	0.000
41833	JEM ELECTRONIS PV	0.034
41834	CLARKE DISTRIBUTION PV	0.063
41838	WEST BROOKFIELD ELEM - PV	0.050
41839	ARPIN ASSOCIATES - PV	0.000
41840	AERO MANUFACTURING	0.000
41841	EXAJOULE FRANKLIN PV	0.102
41842	KB SOLAR LLC - PV	0.107
41843	NORTHEAST TREATERS	0.039
41844	LOWELL TRANSIT MGMT PV	0.103
41845	TRADER JONES SAUGUS PV	0.008
41846	KOLLMORGEN PV	0.000
41848	SOLAR SHOP WHITINSVILLE - PV	0.222
41856	MASSASOIT COMMUNITY COLLEGE	0.000
41857	HI- GEAR (QF)	0.321

PHOTOVOLTAIC

41863	THE WHEELER SCHOOL	0.030
41864	NM-EHAMPTON MA LANDFILL	0.762
41866	LOWES HOME CENTER QUINCY - PV	0.000
41870	EXAJOULE RENEWABLES PV	0.158
41871	QUABBIN SOLAR - PV	0.399
41879	WESTFORD SOLAR 1- PV	0.450
41880	WESTFORD SOLAR 2- PV	0.438
41881	TOWN OF SWAMPSCOTT HS - PV	0.156
41882	NEXAMP CAP-NASHOBA VALLEY THS	0.000
41921	M&I REALTY JAMES ST - PV	0.000
41923	BLACKCOMB SOLAR III-PV	0.379
41924	COREMARK-PV	0.173
42043	SWANSEA WATER DISTRICT	0.000
42045	NM-GREENFIELD MA LANDFILL	0.635
42046	ST. MARYS HIGH SCHOOL	0.011
42048	TANTASQUA HIGH- PV	0.012
42050	PETE'S TIRE BARN	0.065
42083	CANTON_LANDFILL_PV_ID1726	2.559
42091	QUABOAG REGIONAL HS - PV	0.048
42092	TOWN OF SUTTON MA PV	0.000
42104	HYDEPARKSTORPV_ID1919	0.059
42105	MILLST_NATICKPV_ID1818	0.070
42106	SUBURBANATHLETIC2_ID1637	0.036
42107	4M_ALDRINRPV_ID1856	0.049
42108	BROADWAY_RENEWABLE_ID1772	0.382
42109	COCHITUATERD_FRAMPV_ID1873	0.079
42110	DOUGLAS_SCHOOLPV_ID1464	0.034
42111	HYANNIS_SELF_STOR_ID1946	0.198
42112	POND_ST_ASHLAND_ID1736	0.185
42115	GLC_ACUSHNETLLC_ID1821_1824	1.861
42116	DSD_REALTY_TRUST_ID1672	0.500
42117	CONST_SOLAR_NORFOLK_ID1846	0.649
42118	CONED_HIXVILLERD_ID1862	1.123
42135	18 PHOENIX PARK BLDG DEAST & F	0.000
42136	18 PHOENIX PARK BLDG DEAST & J	0.000

PHOTOVOLTAIC

42137	18 PHOENIX PARK BLDG DWEST	0.017
42149	FAVORITE FOODS PV	0.000
42155	LEICESTER HS - BWAY RENEWABLE	0.000
42156	UMASS LOWELL LEITCH HALL	0.000
42157	MILLBROOK RIVERSIDE LLC	0.000
42158	MOHAWK DRIVE CORPORATION	0.036
42193	TRUE NORTH ENERGY A	0.601
42194	TRUE NORTH ENERGY B	0.458
42195	TRUE NORTH ENERGY C	0.423
42196	TRUE NORTH ENERGY D	0.541
42197	TRUE NORTH ENERGY E	0.562
42201	MATTHEW KUSS MS	0.000
42202	DR AMP 100 AMES POND - PV	0.025
42203	WESTFORD SOLAR 3 - PV	0.463
42204	BPV LOWELL	0.033
42205	SALEM STATE UNIVERSITY	0.000
42212	DR AMP 200 AMES POND - PV	0.028
42213	CUMMINGS PROPERTY E GAR	0.040
42214	ORCHARD MADE PRODUCTS	0.012
42215	WESTBOROUGH TREATMENT PL BD	0.000
42346	3 RIVERS PALMER-SPRINGFLD-PV	0.000
42347	CONSTELLATION SOLAR-UXBRG-PV	0.830
42349	15 UNION SOLAR LLC-LAWRENCE-PV	0.075
42350	BARRETT-FRANKLIN-SOLAR	0.257
42351	OMA GROUP-CHARLTON-PV	0.419
42352	OSG SOLAR 1-ORANGE-PV	0.439
42353	OSG SOLAR 2-ORANGE-PV	0.439
42354	OSG SOLAR 3-ORANGE-PV	0.217
42355	CIL CEDAR-MARLBORO-PV	0.047
42356	LEEWOOD SWIX-HAVERHILL-PV	0.125
42357	UP BLACKSTONE WWTP-MILLBURY-PV	0.126
42359	FOREKICKS-MARLBORO-PV	0.088
42360	35 LYMAN LLC-NORTHBORO-PV	0.092
42364	CAPITAL GROUP-SOUTHBORO-PV	0.376
42365	LOFT 27-LOWELL-PV	0.107

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2015 Expected Summer Peak

PHOTOVOLTAIC

42366	SOLTAS SPECTOR-LAWRENCE-PV	0.149
42383	SALEM STATE-SALEM-PV	0.000
42384	BJS WHOLESALE CLUB LEOMINSTER	0.000
42385	CORNER BROOK-MILFORD-PV	0.056
42411	EXTRA SPACE-PLAINVILLE-PV	0.040
42412	EXTRA SPACE-SAUGUS-PV	0.039
42413	35 LYMAN LLC - ACTIVE	0.023
42414	NE ELECTRO-FALL RIVER-PV	0.016
42431	SOLECT PLUMBING-NORWELL-PV	0.049
42432	VAUGHN CORP-SALISBURY-PV	0.031
42433	BETHANY CHURCH-MENDON-PV	0.029
42438	EXTRA SPACE-NORTHBORO-PV	0.038
42439	CITY OF BROCKTON-SWANSEA-PV1	0.520
42440	CITY OF BROCKTON-SWANSEA-PV2	0.770
42443	WAL-MART LUN (PV)	0.000
42444	MRTA (PV)	0.019
42482	CITY_OF_WALTHAM_PV_ID1805	0.072
42483	FIRST_HIGHLAND_PV_ID2021	0.346
42484	UNITEDSALVAGE_PV_ID1966	0.213
42485	SOLCHEMY_PV_ID1969	0.118
42486	AIRPORT_WAY_PV_ID1875	0.633
42487	BILL_BENNETT_PV_ID1967	0.387
42496	HANOVER SOLAR-LEICESTER-PV	0.363
42497	WESTFORD SOLAR 4- PV	0.444
42504	BERKSHIRE SREG-GT BARRGTN-PV	0.000
42505	CUMMINGS 1000-BEVERLY-PV	0.083
42599	MAPREMCT-97GREEN-02035-PV	0.052
42600	HOOSACVALREG-OORCHARD-01225-PV	0.081
42601	CARLSTROMPM-65FISHER-0158-PV	0.200
42602	KEYPOLYMER-1 JACOB-01843-PV	0.112
42603	BARRE1-750BARRE-01005-PV	0.343
42611	AUBUCHON-95AUBUCHON-01473-PV	0.116
42612	NPPDEVELOP-370PATRIOT-02035-PV	0.229
42613	AMERICOLD-0PEW-01930-PV	0.000
42631	CABRAL-247BAKER-02777-PV	0.231

PHOTOVOLTAIC

42632	ALPHA GRAINGER-02038PV250NM	0.000
42633	NORTHBORSPOrts-01532PV300NM	0.061
42641	NATICKMEMORIALSCHOOL_PV_ID1892	0.043
42812	PEGASUS_PV_ID1809	0.441
42813	BIG Y FOODS-02038PV250NM	0.000
42814	SWANSEA REALTY-02777PV185NM	0.000
42815	WILLETTE REALTY-02762PV225NM	0.027
42816	JAY CASHMAN-02169PV155NM	0.000
42817	IKEA 158-0223PV520NM	0.000
42819	CUMMINGS PROP 1-0195PV224NM	0.065
42820	CUMMINGS PROP 2-01915PV224NM	0.084
42821	GLC-MA ACUSHNET_PV_ID2109	0.270
42822	CARDINAL SHOE-01840PV250NM	0.039
42823	WALDEN LIBERTY-02038PV231NM	0.055
43257	LEICESTER MS C-01524PV100NM	0.025
43262	BERKSHIRE SCHL-01257PV1750NM	0.014
43263	JF WHITE-02702PV86NM	0.007
43267	PLANET SUBARU-02339PV75NM	0.000
43269	SIGN DESIGN-02301PV95NM	0.000
43270	LEICESTER MS A-01524PV100NM	0.028
43409	GLC-MA ACUSHNET_PV_ID1827	0.557
43411	S BARRE-01005PV800NM	0.402
43416	MIG ACTON-01581PV260NM	0.061
43417	WORCESTER SCHL-01602PV135NM	0.000
43418	FALLON AMB-02169PV116NM	0.000
43420	BANNER MOLD-01453PV111NM	0.001
43422	EPG SOLAR 1 - 01550PV1500NM	0.626
43423	EPG SOLAR 2 - 01550PV1500NM	0.649
43424	PINGREE SCHL - 01982PV200NM	0.005
43425	NPP DEV - 02035PV125NM	0.046
43426	ABBOTT MILL - 01886PV235NM	0.104
43489	BOST SCIENT-02171PV1100NM	0.000
43491	146 CAMPANELLI-02072PV332NM	0.141
43509	DOUGLAS SOLAR-01516PV2000NM	1.048
43510	SANDF MGMNT-02725PV623NM	0.239

PHOTOVOLTAIC

43512	WEST GREENWICH - 02817PV2000DG	0.934
43527	STUART THOMAS - 02842PV500DG	0.213
43528	EXTRA SPC MGMT-02035PV102NM	0.026
43529	CREEDON AND CO-01604PV110NM	0.012
43531	28 HASTINGS - 01756PV100NM	0.038
43556	CALLAHAN - 02324PV110NM	0.010
43557	BRDGWTR RECYCLE-02324PV96NM	0.045
43558	COMMERCE GRN-02339PV100NM	0.032
43572	JDH_SOLAR_SYSTEMS_PV_2221	0.242
43573	NEW_ENGLAND_RESINS_PV_2309	0.188
43574	TOWN_OF_FAIRHAVEN_LF_PV_1714	0.189
43575	NE_ELEMENTARY_WALTHAM_PV_1872	0.114
43576	GLC_ACUSHNET_PV_1888	0.507
43577	GLC_ACUSHNET_PV_1889	0.383
43578	GLC_ACUSHNET_PV_1890	0.508
43579	GOIS_SOLAR_ONE_PV_2040	0.386
43586	COMTRAN CABLE-02864PV400DG	0.217
43587	TRAVIS_HOSPITALITY_PV_2239	0.066
43603	WORC GEAR AND RACK-01537PV95NM	0.000
43604	METRO WST PROVIS-01747PV95NM	0.033
43605	PRECISE PACK-02720PV95NM	0.000
43606	CITY NORTHAMPTON-02721PV95NM	0.000
43607	COX PRSMTMTH-02871PV500DG	0.235
43608	35 LYMAN LLC-01532PV95NM	0.016
43623	E BRIDGEWATER-02333PV2000NM	1.062
43624	TJ MAXX - 02061PV260NM	0.000
43643	SUNGEN UXBRIDGE1-01569PV950NM	0.501
43644	SUNGEN UXBRIDGE2-01569PV950NM	0.494
43645	SUNGEN UXBRIDGE3-01569PV950NM	0.479
43652	TWN W BRDGWTR-02379PV1500NM	0.768
43653	40 WASHINGTON LTD-01581PV750NM	0.165
43654	3 COUNTY FAIR ASN-01060PV250NM	0.108
43655	SPRING HILL FARM-01835PV229NM	0.073
43656	SVC TIRE TRUCK - 01527PV300NM	0.000
43657	RIPTA - 02907PV300NM	0.000

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2015 Expected Summer Peak

PHOTOVOLTAIC

43658	TWN LANCASTER-01523PV500QF	0.195
43659	TWN OF SCITUATE2-02066PV1500NM	0.810
43678	DISCOVER MARBLE - 01527PV142NM	0.000
43682	NEXTSUN ENERGY-01516PV3000NM	1.590
43683	TWN OF SCITUATE1-02066PV1500NM	0.544
43684	KEY BOSTON-02038PV2000NM	0.776
43685	CONANICUT MARINE-02835PV120DG	0.049
43686	SHEA CONCRETE-01913PV300NM	0.088
43687	SUNGEN ORANGE1-01364PV1500NM	0.654
43688	SUNGEN ORANGE2-01364PV1500NM	0.208
43689	BOSTON NORTH TECH-01913PV300NM	0.000
43690	OXFORD REALTY-01604PV145NM	0.030
43691	CRAFT INC-02703PV285NM	0.037
43695	KOHL5-01906PV252NM	0.000
43696	STOP AND SHOP-02155PV200NM	0.000
43698	NTHBRDGE SOLAR-01560PV1910NM	1.125
43706	CITY OF LOWELL1-01364PV2000NM	0.421
43707	CITY OF LOWELL2-01364PV1000NM	0.859
43708	HANNAFORD-02061PV135NM	0.000
43709	CITY OF LOWELL 1-01331PV1000NM	0.430
43710	CITY OF LOWELL 2-01331PV1000NM	0.487
43711	CITY OF LOWELL 3-01331PV1000NM	0.492
43712	PHOENIX FIN5-01464PV95NM	0.000
43713	CUMMINGS PROP-01915PV110NM	0.040
43714	EXTRA SPC STOR-02189PV95NM	0.031
43715	MILFORD IND-01757PV100NM	0.038
43716	NEXAMP-02852PV2000DG	0.940
43717	ASSUMPTION-01562PV2000NM	1.034
43729	GRAFTON WATER-01519PV1500NM	0.715
43731	JEFFERSON-02720PV95NM	0.011
43734	TOWN EASTON-02375PV1500NM	0.812
43735	28 HASTINGS-01756PV95NM	0.030
43747	PARSONS GRP-01581PV95NM	0.027
43748	ACUMEN-01752PV85NM	0.033
43749	WILVECO-01821PV82NM	0.002

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43750	CANTON HIGH SCHOOL 2009	0.200
43751	EAGLE LEASE-01540PV95NM	0.016
43752	EXTRA SPACE-01607PV91.2NM	0.029
43762	FORBES STREET 1-02914PV3000DG	1.449
43766	EXTRA SPACE-02149PV237NM	0.029
43840	SOLVENTERRA-01069PV1000NM	0.479
43841	FLAIR ONE-01507PV950NM	0.366
43842	FORRESTALL-01507PV950NM	0.342
43869	FRPV WEST-02720PV1000NM	0.508
43870	FRPV EAST-02720PV1000NM	0.506
43874	MASS MOCA1-01247PV225NM	0.000
43875	CUMMINGS PROP-01915PV230NM	0.073
43876	KENNEDY CARPET-02189PV95NM	0.025
43878	MCI WORLD COMM-01821PV1000NM	0.000
43884	MASS MOCA3 01247PV177NM	0.049
43885	NM-HP HOOD AND SONS	0.702
43886	NM-FRANKLIN COUNTY SHERIFF	0.617
43887	NM-TOWN OF AGAWAM SOLAR	0.739
43892	SYNCARPHA SOLAR-01740PV4950NM	2.516
43893	HUBBARDSTON-01452PV2000NM	1.015
43903	SUNGEN-02720PV2850NM	1.748
43904	CITY OF METHUEN-01523PV3000NM	1.550
43907	PALMER SOLAR-01069PV2000NM	0.917
43908	NEXTSUN ENERGY-02370PV2000NM	0.844
43915	CITIZENS-02769PV2000NM	1.093
43916	TOWN OF ADAMS-01220PV1000NM	0.434
43917	CHEER PACK-02397PV1750NM	0.195
43918	CITY OF LOWELL-01851PV1333NM	0.615
43919	SOLVENTERRA 1-01535PV1000NM	0.515
43920	SOLVENTERRA 2-01535PV1000NM	0.519
43921	COXCOM-02893PV135DG	0.072
43922	SOLVENTERRA 4-01083PV1000NM	0.552
43923	PLYMOUTH PUBLIC SCHOOLS-#2062	2.284
43924	TOWN OF DARTMOUTH #1777	0.575
43927	SOUTHERN SKY-CARVER #1 (1997)	0.509

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43928	SOUTHERN SKY-CARVER #2 (1998)	0.502
43929	SOUTHERN SKY-CARVER #4 (2000)	0.478
43930	SOUTHERN SKY-CARVER #5 (2001)	0.504
43932	SOUTHERN SKY-CARVER #3 (1999)	0.464
43936	SOLVENTERRA 1-01083PV1000NM	0.536
43937	SOLVENTERRA 2-01083PV1000NM	0.537
43938	SOLVENTERRA 3-01083PV1000NM	0.552
43948	SUNGEN 1-01810PV950NM	0.480
43949	SUNGEN 2-01810PV950NM	0.448
43950	SUNGEN 3-01810PV950NM	0.481
43951	SUNGEN-02720PV950NM	0.535
43952	KEARSARGE SOLAR-02038PV3000NM	1.499
43953	KEARSARGE SOLAR-02038PV4000NM	2.146
43954	NM-LUDLOW LANDFILL	1.052
43955	CITY OF METHUEN-01844PV1000NM	0.542
43956	MILLWORK-02920PV495NM	0.105
43991	PROFETTY-02379PV300NM	0.147
43992	CITY OF WORCESTER-01603PV135NM	0.000
43993	CITY OF MELROSE-02176PV260NM	0.124
43994	NORMANDY GATOR-01752PV110NM	0.000
43995	NORMANDY GATOR-01752PV100NM	0.000
44003	ALTUS-02907PV1225DG	0.600
44004	ALTUS-02907PV300DG	0.130
44005	ALTUS 1-02864PV450DG	0.213
44006	ALTUS 2-02864PV450DG	0.213
44007	MILLBURY SOLAR-01527PV3000NM	1.638
44008	PWRR-01610PV130NM	0.015
44010	GOLDEN-02920PV300DG	0.167
44011	ENDICOTT-01915PV800NM	0.212
44023	WRTA-01608PV75QF	0.000
44026	STONEHILL-02356PV84NM	0.024
44027	SCITUTATE TENNIS-02066PV85NM	0.000
44028	TEAMWORK LABOR-02375PV75NM	0.008
44029	C&R TIRE-01606PV81NM	0.010
44030	WARREN PV	7.111

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2015 Expected Summer Peak

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44035	TOWER SOLAR-02723PV485NM	0.120
46210	NEXAMP-01475PV1900NM	0.887
46211	GIGUERE-01524PV75NM	0.006
46212	BODWELL REALTY-02322PV75NM	0.000
46213	PINGREE SCHOOL-01982PV85NM	0.026
46220	BERKELEY-01844PV2000NM	0.921
46221	JP SULLIVAN-01432PV90NM	0.025
46267	COTTAGE STREET SOLAR FACILITY	1.635
46268	OLD TIME SPORTS-01952PV150NM	0.031
46294	LAWRENCE 1-01840PV100NM	0.032
46295	LAWRENCE 2-01840PV100NM	0.034
46479	CANTON_MIDDLE_SCHOOL_2013	0.138
46480	CEDAR_SOLAR1_2411	0.039
46481	TOWN_OF_MARSHFIELD_1865	1.716
46482	NEWBEDFORD_DPI_1843_1844	1.676
46483	MILFORD INDUSTRIAL-0175PV82NM	0.030
46484	WORCESTER SCHL-01602PV75NM	0.000
46485	NPP DEVELOPMENT-02035PV75NM	0.030
46486	WB HUNT-02176PV75NM	0.000
46487	CIDER HILL-01913PV78NM	0.030
46537	CUMMINGS-0191PV82NM	0.023
46538	SILVIA-02720PV75NM	0.000
46539	BCC SEA QALIBC-01854PV66NM	0.026
46540	NPP DEVELOPMENT-02035PV62NM	0.018
46541	TEKNOR APEX-02703PV75NM	0.000
46564	EPG SOLAR-01005PV2000NM	0.832
46565	CABOT BEVERLY-01915PV2000NM	1.205
46566	PRECISE PACKAGING-02720PV250NM	0.082
46567	NORTH BROOKFIELD-01535PV3000NM	1.402
46568	GLC-MA SOLAR-01440PV1000NM	0.392
46569	NUGEN NCMC (PV)	0.223
46570	NUGEN LUN (PV)	0.860
46607	HARVARD SOLAR-01451PV260NM	0.115
46641	205 STURBRIDGE-01010PV3000NM	0.943
46643	EPG SOLAR-01005PV1500NM	0.676

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46644	UGT RENEW ENERGY-01540PV2750NM	1.348
46645	NEXAMP CAPITAL-01007PV1300NM	0.595
46646	SOLTAS ENERGY-01010PV2000NM	1.642
46647	BLUEWAVE CAPITAL-02769PV1000NM	0.368
46653	WESTBORO SOLAR-01581PV1820NM	0.054
46657	INDIAN HILL-01069PV1000NM	0.477
46659	BROWN SOLAR-01069PV1000NM	0.325
46660	STATE SOLAR-01069PV1000NM	0.462
46662	DISTRIBUTOR CORP-02148PV300NM	0.120
46663	CITY OF LAWRENCE-01841PV300NM	0.120
46664	NEXAMP CAPITAL-01543PV4999NM	2.000
46665	SX INDUSTRIES-02072PV170NM	0.068
46666	CUMMINGS-01915PV224NM	0.090
46667	E NAZARENE-02170PV85NM	0.034
46691	CORNERSTONE-01057PV3000NM	1.200
46717	EAST BAY-02915PV70NM	0.028
46718	EXTRA SPACE-02151PV144.3NM	0.058
46719	STONEHILL COLL-02356PV2000NM	0.800
46721	ALL AMERICAN-02852PV250DG	0.100
46731	BILLERICA-01821PV4999NM	2.000
46732	PIONEER SOLAR-01453PV495NM	0.198
46733	TKS SOLAR-02301PV180NM	0.072
46911	NEXTSUN ENERGY-02896PV850DG	0.340
46913	WOONSOCKET-02895PV190DG	0.076
46914	BILLERICA-01523PV2499NM	1.000
46915	NEXAMP-01844PV2000NM	0.800
46916	PHILLIPS-01810PV495NM	0.198
46917	NEWPORT VINEYARDS-02882PV50DG	0.020
46918	TOWN OF WESTFORD-01452PV2800NM	1.120
46924	BILLERICA-01523PV2500NM	1.000
46925	GLC-MA SOLAR-01440PV1980NM	0.792
46926	STILLWATER-02917PV56DG	0.022
46947	AMERIPRIDE-01607PV225NM	0.090
46948	MILFORD IND-01757PV170NM	0.068
46949	NEW SALEM-01452PV675NM	0.270

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46952	TOWN OF WENDELL-01876PV260NM	0.104
46953	MACHINE INC-02072PV75NM	0.030
46954	PROTECTOWIRE-02359PV70NM	0.028
46955	MASS FISHERIES-01581PV251NM	0.100
46982	GLOBAL LIQUORS-02720PV85NM	0.034
46984	FIVEMILE RIVER1-01503PV750NM	0.300
46985	FIVEMILE RIVER2-01503PV750NM	0.300
46986	FIVEMILE RIVER3-01503PV750NM	0.300
46987	FIVEMILE RIVER4-01503PV750NM	0.300
46992	RIN LOGISTICS-02720PV1500NM	0.600
46993	PARAGON HOLDINGS-01740PV995NM	0.398
46998	STEERE ELECTRIC-02814PV72DG	0.029
47002	ONE KENWOOD-02038PV266NM	0.106
47003	S SHORE MILLWORK-02766PV648NM	0.259
47004	IRON MOUNTAIN-01532PV760NM	0.304
47007	FRANKLIN FORD-02038PV140NM	0.056
47008	MCGEE TOYOTA-02339PV85NM	0.034
47020	NEXAMP-02898PV499DG	0.200
47032	ABINGTON TARGET-02351PV418NM	0.167
47033	HANOVER TARGET-02339PV441NM	0.176
47034	MARLBORO TARGET-01752PV441NM	0.176
47035	MILFORD TARGET-01757PV302NM	0.121
47036	NORTHBORO WALMART-01532PV368NM	0.147
47037	LYNN WALMART-01905PV232NM	0.093
47060	HANNAFORD FOOD-01535PV120NM	0.048
47061	WHITTIER FARMS-01590PV114NM	0.046
47062	EASTERN BANK-01901PV100NM	0.040
47063	SWISS TURN-01540PV100NM	0.040
47064	1ST CONGREGATION-02176PV90NM	0.036
47065	210 UPHAM (PV)	0.029
Total Summer Capability:		140.251

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2015 Expected Summer Peak

WIND TURBINE

827	SEARSBURG WIND	0.113
1656	HULL WIND TURBINE U5	0.043
11408	HULL WIND TURBINE II	0.075
11827	PORTSMOUTH ABBEY WIND QF	0.000
12529	HOOSAC WIND	3.942
12530	SHEFFIELD WIND PLANT	3.295
12551	KIBBY WIND POWER	18.275
13933	JIMINY PEAK WIND QF	0.000
14595	GRANITE RELIABLE POWER, LLC	14.034
14610	PRINCETON WIND FARM PROJECT	0.154
14652	TEMPLETON WIND TURBINE	0.058
14665	RECORD HILL WIND	5.168
15115	LEMPSTER WIND	2.430
15462	HOLY NAME CC JR SR HIGH SCHOOL	0.000
15464	STETSON WIND FARM	6.490
15706	BEAVER RIDGE WIND	0.407
16183	RICHEY WOODWORKING WIND QF	0.000
16233	CITY OF MEDFORD WIND QF	0.000
16294	TOWN OF PORTSMOUTH RI WIND QF	0.000
16332	BARTLETTS OCEAN VIEW FARM WIND	0.000
16386	NATURE'S CLASSROOM-01507WT100NM	0.006
16612	STETSON II WIND FARM	2.617
16614	BERKSHIRE WIND POWER PROJECT	1.543
16659	IPSWICH WIND FARM 1	0.141
16675	FOX ISLAND WIND	0.000
17023	NE ENGRS MIDDLETOWN RI WIND QF	0.000
17128	OTIS_AF_WIND_TURBINE	0.000
17194	TOWN_OF_FALMOUTH_WIND_TURBINE	0.262
17229	MOUNT ST MARY-WRENTHAM MA WIN	0.003
35555	GMCW	0.888
35693	SPRUCE MOUNTAIN WIND	2.410
35979	KINGDOM COMMUNITY WIND	8.400
36882	NOTUS WIND I	0.280
37050	GROTON WIND	5.019
37175	ROLLINS WIND PLANT	6.391

WIND TURBINE

37759	NM-STONE	0.000
38173	SADDLEBACK RIDGE WIND	0.000
39663	BARNSTABLE_DPW_ID1545	0.320
40067	MARION_DR_KINGSTON_WT_ID1656	0.473
40137	BERKSHIRE EAST WIND	0.263
40246	HODGES BADGE CO_WIND	0.000
40247	QUABBIN BARRE - WIND	0.406
40343	BULL HILL WIND	6.457
40524	MOUNT WACHUSSETT CC WIND	0.000
41821	NEW ENGLAND TECH WIND	0.000
41827	TOWN_OF_FAIRHAVEN_WT_ID1663	0.000
41828	TOWN_OF_FAIRHAVEN_WT_ID1664	0.247
41829	MWRA_ALFORD_ST_WT_ID1638	0.117
41830	TOWN_OF_KINGSTON_WT_ID1833	0.161
41847	FISHERMENS MEMORIAL PARK- WIND	0.000
41867	SCITUATE TOWN OF WIND	0.000
41922	LIGHTOLIER - WIND	0.127
42344	CAMELOT_WIND_ID1240	0.159
42394	WINDENERGYDEV-NKINGSTOWN-WIND	0.134
42424	IPSWICH WIND II	0.152
42448	CITY OF GLOUCESTER 1 - WIND	0.127
42449	CITY OF GLOUCESTER 2 - WIND	0.106
42495	VARIANSEMICON-GLOUCESTER-WT	0.000
43256	SANDYWOODS-02878WT275NM	0.008
43492	NARR BAY - 02903WT4500NM	0.000
43609	MA CORRECTIONAL-01440WT3300NM	0.000
Total Summer Capability:		91.701

3.1.1 - Forecast of Solar PV Resources by Category and State

Category	Sub-Category	States	Annual Total Incremental MW - Nameplate Rating											Totals	
			Through 2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024		
PV in Markets	FCM PV	CT	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7
		MA	11.4	1.8	13.1	0.0	37.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.2
		ME	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
		NH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
		RI	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
	Total	Annual	12.5	1.8	13.1	0.0	37.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.4
		Cumulative	12.5	14.3	27.4	27.4	64.4	64.4	64.4	64.4	64.4	64.4	64.4	64.4	64.4
	Non-FCM PV	CT	0.0	0.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0
		MA	308.3	92.6	97.1	24.6	-13.8	21.7	21.7	14.5	14.5	14.5	14.5	14.5	610.4
		ME	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
		NH	0.5	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.9
		RI	14.5	7.7	16.2	21.6	24.6	23.0	16.3	5.6	4.3	4.3	4.3	4.3	142.4
	Total	Annual	323.3	100.5	133.5	46.4	11.0	44.9	38.2	20.2	18.9	18.9	18.9	18.9	774.7
		Cumulative	323.3	423.8	557.3	603.7	614.7	659.6	697.8	718.1	737.0	755.8	774.7	774.7	
Markets Total		Annual	335.9	102.3	146.5	46.4	47.9	44.9	38.2	20.2	18.9	18.9	18.9	839.1	
		Cumulative	335.9	438.2	584.7	631.1	679.0	724.0	762.2	782.4	801.3	820.2	839.1	839.1	
Behind-the-Meter PV	Embedded PV	CT	69.4	2.3	2.3	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	111.1	
		MA	199.1	11.6	13.9	16.2	16.2	16.2	16.2	16.2	16.2	16.2	16.2	354.2	
		ME	9.3	0.0	0.0	2.3	0.0	0.0	2.3	0.0	0.0	0.0	0.0	2.3	
		NH	6.9	0.0	0.0	0.0	2.3	0.0	0.0	0.0	0.0	2.3	0.0	11.6	
		RI	2.3	0.0	2.3	2.3	2.3	2.3	0.0	0.0	0.0	2.3	0.0	13.9	
	Total	Annual	312.5	13.9	20.8	27.8	25.5	25.5	25.5	23.1	23.1	27.8	23.1	548.6	
		Cumulative	312.5	326.4	347.2	375.0	400.5	425.9	451.4	474.5	497.7	525.5	548.6	548.6	
	Non-Embedded PV	CT	48.7	68.5	67.5	41.1	38.4	35.7	35.7	22.3	22.3	22.3	22.3	424.9	
		MA	148.1	91.0	105.7	10.6	9.0	7.4	7.4	-0.5	-0.5	-0.5	-0.5	377.3	
		ME	1.1	2.2	2.2	-0.4	1.8	1.7	-0.6	1.7	1.7	1.7	-0.6	12.7	
		NH	5.2	4.1	4.1	3.7	1.1	3.2	3.2	2.2	2.2	-0.2	2.2	31.0	
		RI	1.0	2.0	1.9	3.3	4.1	3.7	4.2	1.5	1.1	-1.2	1.1	22.6	
	Total	Annual	260.4	208.1	219.5	78.2	68.3	55.8	54.1	31.2	30.8	26.2	28.7	1,061.4	
		Cumulative	260.4	468.6	688.1	766.3	834.6	890.4	944.5	975.7	1006.5	1032.7	1061.4	1,061.4	
Behind-the Meter T		Annual	572.9	222.0	240.3	106.0	93.8	81.3	79.5	54.3	54.0	54.0	51.9	1,610.0	
		Cumulative	572.9	795.0	1035.3	1141.3	1235.1	1316.3	1395.9	1450.2	1504.2	1558.2	1610.0	1,610.0	
Annual Total	All PV Categories	CT	118.8	70.9	89.9	45.8	43.1	40.4	40.4	26.9	26.9	26.9	26.9	556.8	
		MA	666.8	197.0	229.8	51.4	48.4	45.4	45.4	30.2	30.2	30.2	30.2	1,405.1	
		ME	10.4	2.2	2.2	2.0	1.8	1.7	1.7	1.7	1.7	1.7	1.7	28.9	
		NH	12.7	4.3	4.3	3.8	3.6	3.4	3.4	2.3	2.3	2.3	2.3	44.4	
		RI	18.2	9.7	20.4	27.2	31.0	29.0	20.6	7.1	5.4	5.4	5.4	179.3	
All PV Categories Total		Annual	908.8	324.3	386.9	152.4	141.7	126.2	117.8	74.6	72.9	72.9	70.8	2,449.1	
Cumulative Total	All PV Categories	CT	118.8	189.7	279.5	325.3	368.3	408.7	449.1	476.0	502.9	529.8	556.8	556.8	
		MA	666.8	863.8	1093.6	1145.0	1193.4	1238.8	1284.1	1314.4	1344.6	1374.8	1405.1	1,405.1	
		ME	10.4	12.6	14.8	16.7	18.5	20.3	22.0	23.7	25.4	27.2	28.9	28.9	
		NH	12.7	17.0	21.3	25.1	28.7	32.1	35.4	37.7	39.9	42.2	44.4	44.4	
		RI	18.2	27.9	48.3	75.4	106.4	135.4	156.0	163.1	168.5	173.9	179.3	179.3	
All PV Categories Total		Cumulative	908.8	1233.1	1620.0	1772.4	1914.1	2040.3	2158.1	2232.6	2305.5	2378.4	2449.1	2,449.1	

NOTES:

- 1) Explanation of all PV forecast assumptions and methodology is available at:
<http://www.iso-ne.com/system-planning/system-forecasting/distributed-generation-forecast>
- 2) The forecast reflects values after applying discount factors developed to reflect a degree of uncertainty in future PV development
- 3) FCM PV consists of supply or demand-side resources with Capacity Supply Obligations (CSO), which may also be Settlement Only Resources
- 4) Non-FCM PV includes Settlement only Resources (SORs) and Generators (per OP-14) that participate only in the energy market
- 5) BTM Embedded PV is the portion of BTM that is captured in the historical load forecast and can be estimated via reconstitution, whereas BTM non-Embedded PV is not captured in the historical load forecast.
- 6) ISO is working with stakeholders to determine the appropriate use of the PV forecast
- 7) Forecast values represent end-of-year installed capacities

3.1.2 - Forecast of Solar PV Estimated Summer Seasonal Claimed Capability (SCC) by Category and State

Category	Sub-Category	States	Annual Total MW - Estimated Summer Seasonal Claimed Capability (SCC)											Totals	
			Through 2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024		
PV in Markets	FCM PV	CT	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
		MA	4.2	0.5	3.8	0.0	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.3
		ME	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
		NH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
		RI	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
	Total	Annual	4.5	0.5	3.8	0.0	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.7
		Cumulative	4.5	5.0	8.8	8.8	23.7	23.7	23.7	23.7	23.7	23.7	23.7	23.7	23.7
	Non-FCM PV	CT	0.0	0.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0
		MA	123.3	37.1	38.9	9.9	-5.5	8.7	8.7	5.8	5.8	5.8	5.8	5.8	244.2
		ME	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
		NH	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.8
		RI	5.8	3.1	6.5	8.6	9.8	9.2	6.5	2.3	1.7	1.7	1.7	1.7	56.9
		VT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	Total	Annual	129.3	40.2	53.4	18.5	4.4	18.0	15.3	8.1	7.6	7.6	7.6	7.6	309.9
Cumulative		129.3	169.5	222.9	241.5	245.9	263.8	279.1	287.2	294.8	302.3	309.9	309.9	309.9	
Markets Total		Annual	133.9	40.7	57.2	18.5	19.3	18.0	15.3	8.1	7.6	7.6	7.6	333.6	
		Cumulative	133.9	174.5	231.7	250.3	269.5	287.5	302.8	310.9	318.4	326.0	333.6	333.6	
Behind-the-Meter PV	Embedded PV	CT	27.8	0.9	0.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	44.4
		MA	79.6	4.6	5.6	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	141.7
		ME	3.7	0.0	0.0	0.9	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.9	6.5
		NH	2.8	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.9	0.0	0.0	4.6
		RI	0.9	0.0	0.9	0.9	0.9	0.9	0.9	0.0	0.0	0.9	0.0	0.0	5.6
	Total	Annual	125.0	5.6	8.3	11.1	10.2	10.2	10.2	9.3	9.3	11.1	9.3	9.3	219.4
		Cumulative	125.0	130.6	138.9	150.0	160.2	170.4	180.6	189.8	199.1	210.2	219.4	219.4	219.4
	Non-Embedded PV	CT	19.6	27.4	27.0	16.5	15.4	14.3	14.3	8.9	8.9	8.9	8.9	8.9	170.1
		MA	59.6	36.6	43.7	4.2	3.5	3.0	3.0	-0.2	-0.2	-0.2	-0.2	-0.2	152.9
		ME	0.4	0.9	0.9	-0.1	0.7	0.7	-0.2	0.7	0.7	0.7	0.7	-0.2	5.1
		NH	2.1	1.6	1.6	1.5	0.5	1.3	1.3	0.9	0.9	-0.1	0.9	0.9	12.4
		RI	0.3	0.8	0.8	1.3	1.6	1.5	1.7	0.6	0.4	-0.5	0.4	0.4	9.0
	Total	Annual	104.7	83.5	89.2	31.3	27.2	22.3	21.6	12.5	12.3	10.5	11.5	11.5	426.6
		Cumulative	104.7	188.2	277.4	308.7	335.9	358.2	379.9	392.3	404.7	415.2	426.6	426.6	426.6
Behind-the Meter T		Annual	229.7	89.1	97.6	42.4	37.4	32.5	31.8	21.7	21.6	21.6	20.8	646.1	
		Cumulative	229.7	318.7	416.3	458.7	496.1	528.6	560.4	582.2	603.7	625.3	646.1	646.1	
Annual Total	All PV Categories	CT	47.5	28.3	35.9	18.3	17.2	16.2	16.2	10.8	10.8	10.8	10.8	222.7	
		MA	266.7	78.8	91.9	20.6	19.4	18.1	18.1	12.1	12.1	12.1	12.1	562.0	
		ME	4.2	0.9	0.9	0.8	0.7	0.7	0.7	0.7	0.7	0.7	0.7	11.6	
		NH	5.1	1.7	1.7	1.5	1.4	1.4	1.4	0.9	0.9	0.9	0.9	17.8	
		RI	7.3	3.9	8.2	10.9	12.4	11.6	8.2	2.8	2.2	2.2	2.2	71.7	
		VT	32.7	16.1	16.1	8.9	5.5	2.5	2.5	2.5	2.5	2.5	1.7	93.9	
All PV Categories Total		Annual	363.5	129.7	154.7	61.0	56.7	50.5	47.1	29.8	29.1	29.1	28.3	979.6	
Cumulative Total	All PV Categories	CT	47.5	75.9	111.8	130.1	147.3	163.5	179.6	190.4	201.2	211.9	222.7	222.7	
		MA	266.7	345.5	437.5	458.0	477.4	495.5	513.7	525.7	537.8	549.9	562.0	562.0	
		ME	4.2	5.0	5.9	6.7	7.4	8.1	8.8	9.5	10.2	10.9	11.6	11.6	
		NH	5.1	6.8	8.5	10.0	11.5	12.8	14.2	15.1	16.0	16.9	17.8	17.8	
		RI	7.3	11.2	19.3	30.2	42.6	54.2	62.4	65.2	67.4	69.6	71.7	71.7	
		VT	32.7	48.9	65.0	73.9	79.5	82.0	84.6	87.1	89.6	92.2	93.9	93.9	
All PV Categories Total		Cumulative	363.5	493.3	648.0	709.0	765.6	816.1	863.2	893.0	922.2	951.3	979.6	979.6	

Monthly PV Growth Table (as a % of Annual Growth)

Month	Incremental	Cumulative
1	5%	5%
2	4%	9%
3	5%	14%
4	6%	20%
5	6%	27%
6	9%	36%
7	10%	45%
8	10%	55%
9	7%	62%
10	8%	70%
11	7%	77%
12	23%	100%

The above percentages are based on three years of historical installation data, and reflect end of month values.

NOTES:

- 1) Explanation of all PV forecast assumptions and methodology is available at:
<http://www.iso-ne.com/system-planning/system-forecasting/distributed-generation-forecast>
- 2) The forecast reflects values after applying discount factors developed to reflect a degree of uncertainty in future PV development
- 3) FCM PV consists of supply or demand-side resources with Capacity Supply Obligations (CSO), which may also be Settlement Only Resources
- 4) Non-FCM PV includes Settlement only Resources (SORs) and Generators (per OP-14) that participate only in the energy market
- 5) In Sections 1.1 and 1.2 of the CELT Report, the Behind-the-Meter (BTM) Non-Embedded PV (SCC values) are treated as load reducers in line 1.1.1. Those values are as of July 1 of each year, and include an 8% transmission and distribution loss gross-up. The July 1 values were calculated based on the cumulative growth percentage through June, as shown in the Monthly PV Growth Table above.
- 6) BTM Embedded PV is the portion of BTM that is captured in the historical load forecast and can be estimated via reconstitution, whereas BTM non-Embedded PV is not captured in the historical load forecast.
- 7) ISO is working with stakeholders to determine the appropriate use of the PV forecast
- 8) Forecast values represent end-of-year installed capacities
- 9) Summer SCC values are based on the assumption that all end-of-year resources are in operation during the summer period
- 10) Different planning studies may use values different from the SCC based on the intent of the study

3.1.3 - Forecast of Solar PV Energy (GWh) by Category and State

Category	Sub-Category	States	Estimated Annual Energy (GWh)										
			2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	
PV in Markets	FCM PV	CT	1	1	1	1	1	1	1	1	1	1	1
		MA	12	24	27	64	64	64	65	65	65	65	
		ME	0	0	0	0	0	0	0	0	0	0	
		NH	0	0	0	0	0	0	0	0	0	0	
		RI	0	0	0	0	0	0	0	0	0	0	
	VT	0	0	0	0	0	0	0	0	0	0		
	Total		13	25	28	65	66	66	66	66	66	66	
	Non-FCM PV	CT	0	18	21	22	22	22	22	23	23	23	
		MA	356	448	530	517	541	564	583	598	613	628	
		ME	0	0	0	0	0	0	0	0	0	0	
		NH	1	1	1	1	1	1	2	2	2	2	
		RI	19	30	50	75	101	124	138	143	148	153	
VT	0	0	0	0	0	0	0	0	0	0			
Total		375	498	602	615	665	711	745	766	786	806		
Markets Total		388	523	630	680	731	777	811	832	852	872		
Behind-the-Meter PV	Embedded PV	CT	28	24	22	25	28	32	35	36	38	40	
		MA	94	86	83	86	93	100	106	112	118	123	
		ME	0	0	0	0	0	0	0	0	0	0	
		NH	0	0	0	0	0	0	0	0	0	0	
		RI	0	0	0	0	0	0	0	0	0	0	
	VT	19	20	20	22	23	26	29	31	32	35		
	Total		142	131	126	133	144	158	170	179	188	198	
	Non-Embedded PV	CT	139	214	300	349	395	438	476	506	536	565	
		MA	305	426	521	545	565	582	597	608	619	630	
		ME	13	15	18	20	22	24	26	28	30	32	
		NH	14	18	23	26	30	33	36	39	41	43	
		RI	4	8	13	19	26	32	35	37	38	39	
VT	83	126	162	181	193	197	201	205	210	214			
Total		558	808	1036	1142	1231	1305	1372	1423	1474	1523		
Behind-the Meter Total		700	938	1162	1275	1374	1464	1542	1602	1662	1721		
Total	All PV Categories	CT	167	257	344	397	446	493	534	566	597	629	
		MA	767	985	1161	1213	1263	1310	1352	1384	1415	1447	
		ME	13	15	18	20	22	24	26	28	30	32	
		NH	15	19	24	28	31	35	38	40	43	45	
		RI	24	38	63	94	127	156	173	180	186	192	
		VT	103	146	183	204	216	222	229	236	243	249	
All PV Categories Total		1088	1461	1792	1955	2105	2240	2353	2434	2514	2593		

NOTES:

- 1) Explanation of all PV forecast assumptions and methodology is available at: <http://www.iso-ne.com/system-planning/system-forecasting/distributed-generation-forecast>
- 2) The forecast reflects values after applying discount factors developed to reflect a degree of uncertainty in future PV development
- 3) FCM PV consists of supply or demand-side resources with Capacity Supply Obligations (CSO), which may also be Settlement Only Resources
- 4) Non-FCM PV includes Settlement only Resources (SORs) and Generators (per OP-14) that participate only in the energy market
- 5) BTM Embedded PV is the portion of BTM that is captured in the historical load forecast and can be estimated via reconstitution, whereas BTM non-Embedded PV is not captured in the historical load forecast.
- 6) ISO is working with stakeholders to determine the appropriate use of the PV forecast

4.1 Summary of Capacity Supply Obligations (CSO) MW⁽¹⁾⁽²⁾⁽³⁾⁽⁴⁾⁽⁵⁾⁽⁶⁾

			Capacity Commitment Period									
			2014-15 ⁽⁷⁾		2015-16 ⁽⁸⁾		2016-17 ⁽⁹⁾		2017-18 ⁽¹⁰⁾		2018-19 ⁽¹¹⁾	
Load Zone Name	Resource Type	Resource Sub Type	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO
CT	ACTIVE DR	REAL TIME DR	129.415	123.304	114.780	113.925	182.162	182.229	194.260	194.095	75.486	75.486
		REAL-TIME EG	94.999	92.729	107.401	102.070	142.907	142.907	138.338	138.338	52.427	52.427
		TOTAL ACTIVE	224.414	216.033	222.181	215.995	325.069	325.136	332.598	332.433	127.913	127.913
	PASSIVE DR	ON-PEAK	78.377	78.377	71.622	71.248	59.154	59.154	60.862	60.862	58.394	58.394
		SEASONAL PEAK	312.288	312.288	310.682	310.682	260.396	260.396	307.892	307.892	363.379	363.379
		TOTAL PASSIVE	390.665	390.665	382.304	381.930	319.550	319.550	368.754	368.754	421.773	421.773
	DR Total		615.079	606.698	604.485	597.925	644.619	644.686	701.352	701.187	549.686	549.686
	GEN	Intermittent	151.194	163.329	156.661	166.014	181.174	194.289	188.984	203.672	180.099	195.792
		Non Intermittent	7245.281	7321.634	7299.146	7331.395	7075.288	7075.288	8247.693	8247.693	9069.331	9076.362
	GEN Total		7396.475	7484.963	7455.807	7497.409	7256.462	7269.577	8436.677	8451.365	9249.430	9272.154
CT Total			8011.554	8091.661	8060.292	8095.334	7901.081	7914.263	9138.029	9152.552	9799.116	9821.840
ME	ACTIVE DR	REAL TIME DR	183.386	182.089	129.844	145.337	244.776	247.250	191.465	202.275	147.925	154.627
		REAL-TIME EG	8.583	5.958	6.031	3.550	11.636	9.162	11.802	9.299	7.482	5.198
		TOTAL ACTIVE	191.969	188.047	135.875	148.887	256.412	256.412	203.267	211.574	155.407	159.825
	PASSIVE DR	ON-PEAK	112.638	112.638	131.820	130.096	154.450	154.450	182.318	182.318	180.936	180.936
		SEASONAL PEAK	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
		TOTAL PASSIVE	112.638	112.638	131.820	130.096	154.450	154.450	182.318	182.318	180.936	180.936
	DR Total		304.607	300.685	267.695	278.983	410.862	410.862	385.585	393.892	336.343	340.761
	GEN	Intermittent	156.445	187.624	165.000	226.684	199.719	313.086	227.002	354.958	241.876	364.380
		Non Intermittent	2767.734	2803.585	2920.305	2921.311	2752.617	2752.615	2919.049	2919.618	2791.085	2791.085
	GEN Total		2924.179	2991.209	3085.305	3147.995	2952.336	3065.701	3146.051	3274.576	3032.961	3155.465
ME Total			3228.786	3291.894	3353.000	3426.978	3363.198	3476.563	3531.636	3668.468	3369.304	3496.226
NEMA	ACTIVE DR	REAL TIME DR	55.367	44.046	77.454	65.363	55.622	55.622	63.311	59.833	72.751	72.751
		REAL-TIME EG	27.081	27.081	14.440	12.699	11.999	11.999	10.536	10.308	8.635	8.635
		TOTAL ACTIVE	82.448	71.127	91.894	78.062	67.621	67.621	73.847	70.141	81.386	81.386
	PASSIVE DR	ON-PEAK	313.028	312.886	376.496	376.496	354.647	354.102	481.959	481.413	544.134	544.134
		SEASONAL PEAK	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
		TOTAL PASSIVE	313.028	312.886	376.496	376.496	354.647	354.102	481.959	481.413	544.134	544.134
	DR Total		395.476	384.013	468.390	454.558	422.268	421.723	555.806	551.554	625.520	625.520
	GEN	Intermittent	68.927	71.256	69.363	71.485	69.535	71.143	70.103	71.674	70.981	72.023
		Non Intermittent	2553.824	2762.510	2519.184	2519.184	2850.197	2850.742	3147.870	3152.121	3230.637	3510.237
	GEN Total		2622.751	2833.766	2588.547	2590.669	2919.732	2921.885	3217.973	3223.795	3301.618	3582.260
NEMA Total			3018.227	3217.779	3056.937	3045.227	3342.000	3343.608	3773.779	3775.349	3927.138	4207.780

			Capacity Commitment Period									
			2014-15 ⁽⁷⁾		2015-16 ⁽⁸⁾		2016-17 ⁽⁹⁾		2017-18 ⁽¹⁰⁾		2018-19 ⁽¹¹⁾	
Load Zone Name	Resource Type	Resource Sub Type	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO
NH	ACTIVE DR	REAL TIME DR	7.403	6.684	11.596	11.087	17.725	17.634	20.513	19.792	16.038	15.318
		REAL-TIME EG	18.319	16.589	15.064	13.334	14.022	12.045	14.022	12.045	14.022	12.045
		TOTAL ACTIVE	25.722	23.273	26.660	24.421	31.747	29.679	34.535	31.837	30.060	27.363
	PASSIVE DR	ON-PEAK	69.919	69.919	75.286	75.286	66.253	66.253	79.228	79.228	83.036	83.036
		SEASONAL PEAK	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
		TOTAL PASSIVE	69.919	69.919	75.286	75.286	66.253	66.253	79.228	79.228	83.036	83.036
	DR Total		95.641	93.192	101.946	99.707	98.000	95.932	113.763	111.065	113.096	110.399
	GEN	Intermittent	135.797	160.746	150.696	188.497	152.077	199.822	166.809	226.745	163.929	219.081
		Non Intermittent	3918.418	3918.704	4067.080	4067.045	4059.317	4053.499	4064.461	4064.461	4066.181	4066.181
	GEN Total		4054.215	4079.450	4217.776	4255.542	4211.394	4253.321	4231.270	4291.206	4230.110	4285.262
NH Total			4149.856	4172.642	4319.722	4355.249	4309.394	4349.253	4345.033	4402.271	4343.206	4395.661
RI	ACTIVE DR	REAL TIME DR	23.039	19.897	23.503	19.490	40.190	37.315	48.375	44.844	56.831	56.831
		REAL-TIME EG	12.877	11.402	13.498	11.051	21.316	18.391	28.140	26.665	11.329	11.329
		TOTAL ACTIVE	35.916	31.299	37.001	30.541	61.506	55.706	76.515	71.509	68.160	68.160
	PASSIVE DR	ON-PEAK	84.380	84.139	160.763	160.763	128.131	128.073	175.377	175.377	197.823	197.823
		SEASONAL PEAK	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
		TOTAL PASSIVE	84.380	84.139	160.763	160.763	128.131	128.073	175.377	175.377	197.823	197.823
	DR Total		120.296	115.438	197.764	191.304	189.637	183.779	251.892	246.886	265.983	265.983
	GEN	Intermittent	3.892	5.945	0.368	2.360	4.978	6.919	5.867	7.280	4.684	6.435
		Non Intermittent	2454.021	2530.607	2516.535	2527.857	2560.219	2571.063	1861.432	1863.808	1872.796	1872.796
	GEN Total		2457.913	2536.552	2516.903	2530.217	2565.197	2577.982	1867.299	1871.088	1877.480	1879.231
RI Total			2578.209	2651.990	2714.667	2721.521	2754.834	2761.761	2119.191	2117.974	2143.463	2145.214
SEMA	ACTIVE DR	REAL TIME DR	20.185	16.514	16.958	11.322	25.807	23.930	30.117	28.243	50.112	50.112
		REAL-TIME EG	15.865	15.865	9.913	9.238	15.963	15.963	15.962	15.962	12.722	12.722
		TOTAL ACTIVE	36.050	32.379	26.871	20.560	41.770	39.893	46.079	44.205	62.834	62.834
	PASSIVE DR	ON-PEAK	153.319	153.319	203.963	203.963	176.826	176.562	242.005	242.005	285.606	285.606
		SEASONAL PEAK	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
		TOTAL PASSIVE	153.319	153.319	203.963	203.963	176.826	176.562	242.005	242.005	285.606	285.606
	DR Total		189.369	185.698	230.834	224.523	218.596	216.455	288.084	286.210	348.440	348.440
	GEN	Intermittent	73.520	77.016	75.275	78.689	76.386	79.430	76.192	80.680	83.696	77.907
		Non Intermittent	5865.682	6065.753	5831.467	5942.402	5498.259	5515.638	4458.525	4497.705	4665.798	4830.398
	GEN Total		5939.202	6142.769	5906.742	6021.091	5574.645	5595.068	4534.717	4578.385	4749.494	4908.305
SEMA Total			6128.571	6328.467	6137.576	6245.614	5793.241	5811.523	4822.801	4864.595	5097.934	5256.745

			Capacity Commitment Period									
			2014-15 ⁽⁷⁾		2015-16 ⁽⁸⁾		2016-17 ⁽⁹⁾		2017-18 ⁽¹⁰⁾		2018-19 ⁽¹¹⁾	
Load Zone Name	Resource Type	Resource Sub Type	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO
VT	ACTIVE DR	REAL TIME DR	32.161	29.501	27.130	32.389	37.712	38.017	33.110	40.627	31.900	36.154
		REAL-TIME EG	6.235	6.235	3.124	3.091	2.866	2.866	2.866	2.866	4.918	4.356
		TOTAL ACTIVE	38.396	35.736	30.254	35.480	40.578	40.883	35.976	43.493	36.818	40.510
	PASSIVE DR	ON-PEAK	97.815	97.815	105.118	105.002	122.741	122.741	131.825	131.825	119.195	119.195
		SEASONAL PEAK	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
		TOTAL PASSIVE	97.815	97.815	105.118	105.002	122.741	122.741	131.825	131.825	119.195	119.195
	DR Total		136.211	133.551	135.372	140.482	163.319	163.624	167.801	175.318	156.013	159.705
	GEN	Intermittent	80.643	108.145	88.801	139.251	90.758	145.498	84.538	141.572	79.038	121.579
		Non Intermittent	246.107	246.107	231.285	231.285	208.974	233.974	219.796	219.796	251.193	251.299
	GEN Total		326.750	354.252	320.086	370.536	299.732	379.472	304.334	361.368	330.231	372.878
VT Total			462.961	487.803	455.458	511.018	463.051	543.096	472.135	536.686	486.244	532.583
WCMA	ACTIVE DR	REAL TIME DR	37.758	31.667	44.821	26.562	71.346	66.394	66.533	61.672	59.584	54.726
		REAL-TIME EG	27.257	26.395	22.836	19.355	25.812	25.376	27.798	27.244	25.098	24.544
		TOTAL ACTIVE	65.015	58.062	67.657	45.917	97.158	91.770	94.331	88.916	84.682	79.270
	PASSIVE DR	ON-PEAK	142.907	142.907	207.534	207.534	168.631	168.329	248.392	248.392	282.732	282.731
		SEASONAL PEAK	34.893	34.893	44.174	44.174	51.414	51.414	49.016	49.016	40.916	40.916
		TOTAL PASSIVE	177.800	177.800	251.708	251.708	220.045	219.743	297.408	297.408	323.648	323.647
	DR Total		242.815	235.862	319.365	297.625	317.203	311.513	391.739	386.324	408.330	402.917
	GEN	Intermittent	48.490	64.369	47.937	67.041	55.310	76.315	59.343	92.064	67.313	94.018
		Non Intermittent	3506.788	3537.754	3586.509	3589.870	3512.522	3510.146	3620.827	3596.451	3601.043	3602.366
	GEN Total		3555.278	3602.123	3634.446	3656.911	3567.832	3586.461	3680.170	3688.515	3668.356	3696.384
WCMA Total			3798.093	3837.985	3953.811	3954.536	3885.035	3897.974	4071.909	4074.839	4076.686	4099.301

			Capacity Commitment Period									
			2014-15 ⁽⁷⁾		2015-16 ⁽⁸⁾		2016-17 ⁽⁹⁾		2017-18 ⁽¹⁰⁾		2018-19 ⁽¹¹⁾	
Load Zone Name	Resource Type	Resource Sub Type	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO
ISO NEW ENGLAND Total	ACTIVE DR	REAL TIME DR	488.714	453.702	446.086	425.475	675.340	668.391	647.684	651.381	510.627	516.005
		REAL-TIME EG	211.216	202.254	192.307	174.388	246.521	238.709	249.464	242.727	136.633	131.256
		TOTAL ACTIVE	699.930	655.956	638.393	599.863	921.861	907.100	897.148	894.108	647.260	647.261
	PASSIVE DR	ON-PEAK	1052.383	1052.000	1332.602	1330.388	1230.833	1229.664	1601.966	1601.420	1751.856	1751.855
		SEASONAL PEAK	347.181	347.181	354.856	354.856	311.810	311.810	356.908	356.908	404.295	404.295
		TOTAL PASSIVE	1399.564	1399.181	1687.458	1685.244	1542.643	1541.474	1958.874	1958.328	2156.151	2156.150
	DR Total		2099.494	2055.137	2325.851	2285.107	2464.504	2448.574	2856.022	2852.436	2803.411	2803.411
	GEN	Intermittent	718.908	838.430	754.101	940.021	829.937	1086.502	878.838	1178.645	891.616	1151.215
		Non Intermittent	28557.855	29186.654	28971.511	29130.349	28517.393	28562.965	28539.653	28561.653	29548.064	30000.724
	GEN Total		29276.763	30025.084	29725.612	30070.370	29347.330	29649.467	29418.491	29740.298	30439.680	31151.939
ISO NEW ENGLAND Total			31376.257	32080.221	32051.463	32355.477	31811.834	32098.041	32274.513	32592.734	33243.091	33955.350
Import	IMPORT		1382.551	912.125	1337.037	1326.103	1616.401	1591.401	1237.034	1237.034	1449.000	987.000
Grand Total			32758.808	32992.346	33388.500	33681.580	33428.235	33689.442	33511.547	33829.768	34692.091	34942.350

FOOTNOTES:

- (1) Values are not capped by RTEG or Interface limits.
- (2) Includes all Resources without distinction of qualification as a New Capacity Resource or Existing Capacity Resource.
- (3) De-listed MW and Non-Price Retirement MWs have been removed.
- (4) The Citizens Block Load Capacity Supply Obligation is treated as a generating resource in this table, whereas in the Section 1 summaries it is treated as an import.
- (5) All Capacity Supply Obligation values are current as of March 18, 2015.
- (6) The totals in this table will not necessarily match those in Appendix D because these values are current as of March 18, 2015, whereas the Appendix D values are snapshots taken at the time of the particular auction or bilateral period.
- (7) Capacity Supply Obligation values include results for the Annual Reconfiguration Auction 3.
- (8) Capacity Supply Obligation values include results for the Annual Reconfiguration Auction 3.
- (9) Capacity Supply Obligation values include results for the Annual Reconfiguration Auction 1.
- (10) Capacity Supply Obligation values include results for the 2017-2018 FCA.
- (11) Capacity Supply Obligation values include results for the 2018-2019 FCA.

5.1 Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List⁽¹⁾⁽²⁾

- As of June 1, 2015

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability ⁽⁴⁾	State	County	RSP Area	Lead Participant
				Summer (50°F)	Winter (0°F)	Summer (90°F)	Winter (20°F)					
463	AEI LIVERMORE	463	REENERGY LIVERMORE FALLS	35.300	35.630	35.300	35.630	Historic Capability	ME	01	ME	REH
326	ALTRESCO	326	ALTRESCO	160.000	192.500	151.400	183.401	IA	MA	03	WMA	PPH
14271	Ameresco Northampton	14271	AMERESCO NORTHAMPTON	0.800	0.800	0.800	0.800	Historic Capability	MA	15	WMA	EXGC
327	AMOSKEAG	327	AMOSKEAG	17.500	17.500	17.500	17.500	Historic Capability	NH	11	NH	PSNH
1412	ANP-BELLINGHAM 1	1412	ANP-BELLINGHAM 1	292.494	307.500	272.387	307.500	PPA	MA	21	RI	SUEZ
1415	ANP-BELLINGHAM 2	1415	ANP-BELLINGHAM 2	292.466	307.500	272.617	307.500	PPA	MA	21	RI	SUEZ
1287	ANP-BLACKSTONE ENERGY 2	1287	ANP-BLACKSTONE ENERGY 2	292.880	307.500	271.317	307.500	PPA	MA	27	RI	SUEZ
1286	ANP-BLACKSTONE ENERGY CO. #1	1286	ANP-BLACKSTONE ENERGY 1	292.768	307.500	271.822	307.500	PPA	MA	27	RI	SUEZ
819	ARNOLD FALLS	819	ARNOLD FALLS	0.300	0.300	0.300	0.300	Historic Capability	VT	05	NH	GMP
329	ASCUTNEY GT	329	ASCUTNEY GT	11.460	14.700	10.300	14.700	Historic Capability	VT	27	VT	GMP
905	ASHUELOT HYDRO	905	ASHUELOT HYDRO	0.808	0.930	0.808	0.930	Historic Capability	NH	05	VT	MMWEC
953	ATTLEBORO LANDFILL - QF	953	ATTLEBORO LANDFILL - QF	1.535	1.535	1.535	1.535	Historic Capability	MA	05	RI	MEC
931	AVERY DAM	931	AVERY DAM	0.460	0.479	0.460	0.479	Historic Capability	NH	01	NH	PSNH
330	AYERS ISLAND	330	AYERS ISLAND	9.080	9.080	9.080	9.080	Historic Capability	NH	01	NH	PSNH
331	AZISCOHOS HYDRO	331	AZISCOHOS HYDRO	6.800	6.800	6.800	6.800	IA	ME	19	ME	BEMLP
951	BALTIC MILLS - QF	951	BALTIC MILLS - QF	0.104	0.104	0.104	0.104	Historic Capability	NH	09	VT	SMED
811	BANTAM	811	BANTAM	0.320	0.320	0.320	0.320	IA	CT	05	CT	SUEZ
332	BAR HARBOR DIESELS 1-4	332	BAR HARBOR DIESELS 1-4	8.100	8.650	8.100	8.650	Historic Capability	ME	09	BHE	ENE
754	BAR MILLS	754	BAR MILLS	4.000	4.000	4.000	4.000	IA	ME	31	SME	FPLEMH
2278	BARKER LOWER HYDRO	2278	BARKER LOWER HYDRO	0.652	1.250	0.652	1.250	Historic Capability	ME	01	ME	BHI
2279	BARKER UPPER HYDRO	2279	BARKER UPPER HYDRO	0.377	1.262	0.377	1.262	Historic Capability	ME	01	ME	BHI
833	BARNET	833	BARNET	0.350	0.490	0.350	0.490	Historic Capability	VT	05	VT	GMP
1059	BARRE LANDFILL	1059	BARRE LANDFILL	1.000	1.000	1.000	1.000	IA	MA	27	WMA	DEM
959	BARTON 1-4 DIESELS	959	BARTON 1-4 DIESELS	4.400	4.400	4.400	4.400	Historic Capability	VT	19	NH	VPPSA
828	BARTON HYDRO	828	BARTON HYDRO	1.300	1.300	1.300	1.300	Historic Capability	VT	19	NH	VPPSA
824	BATH ELECTRIC HYDRO	824	BATH ELECTRIC HYDRO	0.400	0.800	0.400	0.800	Historic Capability	NH	09	NH	PSNH
37072	Beaver_Ridge_Wind	15706	Beaver Ridge Wind	NA	NA	0.474	1.344	NA	ME	27	ME	NHEC
812	BEEBE HOLBROOK	812	BEEBE HOLBROOK	0.586	0.586	0.586	0.586	Historic Capability	MA	13	WMA	HGE
2430	BELDENS-NEW	2430	BELDENS-NEW	4.580	5.700	4.580	5.700	Historic Capability	VT	01	VT	GMP
335	BELLOWS FALLS	335	BELLOWS FALLS	49.000	49.000	49.000	49.000	IA	VT	25	VT	TCPM
2280	BENTON FALLS HYDRO	2280	BENTON FALLS HYDRO	3.776	4.355	3.776	4.355	Historic Capability	ME	11	ME	LELWD
12180	BERKSHIRE COW POWER	12180	BERKSHIRE COW POWER	0.500	0.500	0.500	0.500	Historic Capability	VT	11	VT	VEC
1086	BERKSHIRE POWER	1086	BERKSHIRE POWER	270.000	284.000	270.000	284.000	IA	MA	13	WMA	DEBM
14661	Berkshire Wind Power Project	16614	Berkshire Wind Power Project	15.000	15.000	2.576	6.988	IA	MA	03	WMA	MMWEC
336	BERLIN 1 GT	336	BERLIN 1 GT	41.200	58.000	41.200	58.000	Historic Capability	VT	23	VT	GMP
16653	BERLIN BIOPOWER	16653	BURGESS BIOPOWER	67.500	67.500	58.700	58.700	IA	NH	07	NH	PSNH
337	BETHLEHEM	337	BETHLEHEM	15.750	15.700	15.750	15.700	Historic Capability	NH	07	NH	SUEZ
16738	BFCP Fuel Cell	16738	DOMINION BRIDGEPORT FUEL CELL	NA	NA	13.054	13.259	NA	CT	01	SWCT	DEM
1005	BG DIGHTON POWER LLC	1005	DIGHTON POWER LLC	180.000	197.000	168.000	185.000	IA	MA	05	SEMA	EPRM
1258	BHE SMALL HYDRO COMPOSITE	1258	BHE SMALL HYDRO COMPOSITE	2.087	2.087	2.087	2.087	Historic Capability	ME	21	ME	NBPGC
		42114	PUMPKIN HILL							19	BHE	
1054	BLACKSTONE HYDRO ASSOC	1054	BLACKSTONE HYDRO ASSOC	0.000	0.198	0.000	0.198	Historic Capability	RI	07	RI	NEC
1057	BLACKSTONE HYDRO LOAD REDUCER	1057	BLACKSTONE HYDRO LOAD REDUCER	1.800	1.800	1.800	1.800	Historic Capability	RI	07	RI	BHI
10615	BLUE SPRUCE FARM U5	10615	BLUE SPRUCE FARM	0.275	0.275	0.275	0.275	Historic Capability	VT	21	VT	GMP
859	BOATLOCK	859	BOATLOCK	3.094	3.094	3.094	3.094	Historic Capability	MA	13	WMA	HGE
346	BOLTON FALLS	346	BOLTON FALLS	7.800	7.800	7.800	7.800	Historic Capability	VT	23	VT	GMP
755	BONNY EAGLE W. BUXTON	755	BONNY EAGLE/W. BUXTON	17.500	17.500	17.500	17.500	IA	ME	31	SME	FPLEMH
348	BOOT MILLS	348	BOOT MILLS	18.000	18.000	18.000	18.000	IA	MA	17	CMA/NEMA	NSTAR
590	BORALEX STRATTON ENERGY	590	REENERGY STRATTON	46.520	47.510	46.520	47.510	Historic Capability	ME	07	ME	REH
355	BRANFORD 10	355	BRANFORD 10	19.019	21.284	16.174	21.284	Historic Capability	CT	09	SWCT	NRGPM
1113	BRASSUA HYDRO	1113	BRASSUA HYDRO	4.203	4.203	4.203	4.203	Historic Capability	ME	25	ME	BEMLP
354	Brayton Diesels 1-4 Incremental	354	BRAYTON DIESELS 1-4	10.000	10.000	10.000	10.000	IA	MA	05	RI	BPE

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability ⁽⁴⁾	State	County	RSP Area	Lead Participant
				Summer (50°F)	Winter (0°F)	Summer (90°F)	Winter (20°F)					
350	BRAYTON PT 1	350	BRAYTON PT 1	247.000	255.000	247.000	255.000	IA	MA	05	RI	BPE
351	BRAYTON PT 2	351	BRAYTON PT 2	244.000	258.000	244.000	258.000	IA	MA	05	RI	BPE
352	BRAYTON PT 3	352	BRAYTON PT 3	648.000	664.000	612.000	638.000	IA	MA	05	RI	BPE
353	BRAYTON PT 4	353	BRAYTON PT 4	441.000	455.420	441.000	455.420	IA	MA	05	RI	BPE
860	BRIAR HYDRO	860	BRIAR HYDRO	2.865	4.081	2.865	4.081	Historic Capability	NH	13	NH	PSNH
1032	BRIDGEPORT ENERGY 1	1032	BRIDGEPORT ENERGY 1	476.000	566.000	476.000	566.000	PPA	CT	01	SWCT	EES5
340	BRIDGEPORT HARBOR 3	340	BRIDGEPORT HARBOR 3	385.000	385.000	383.426	384.984	IA	CT	01	SWCT	PSEG
341	BRIDGEPORT HARBOR 4	341	BRIDGEPORT HARBOR 4	18.000	22.000	18.000	22.000	IA	CT	01	SWCT	PSEG
357	BRIDGEWATER	357	BRIDGEWATER	15.750	15.701	15.750	15.701	Historic Capability	NH	09	NH	BPCLP
356	BRISTOL REFUSE	356	BRISTOL REFUSE	13.517	13.578	13.517	13.578	Historic Capability	CT	03	CT	CEM
11925	BROCKTON BRIGHTFIELDS	11925	BROCKTON BRIGHTFIELDS	0.425	0.425	0.425	0.425	Historic Capability	MA	23	SEMA	EXGC
2439	BROCKWAY MILLS U5	2439	BROCKWAY MILLS U5	0.500	0.500	0.500	0.500	Historic Capability	VT	25	VT	GMP
2281	BROWNS MILL HYDRO	2281	BROWNS MILL HYDRO	0.318	0.650	0.318	0.650	Historic Capability	ME	21	ME	BHI
358	BRUNSWICK	358	BRUNSWICK	20.200	20.200	20.200	20.200	IA	ME	05	ME	FPLEMH
1288	BUCKSPORT ENERGY 4	1288	BUCKSPORT ENERGY 4	180.436	190.700	160.300	185.700	PPA	ME	09	BHE	VERSO
362	BULLS BRIDGE	362	BULLS BRIDGE	8.400	8.400	8.400	8.400	IA	CT	05	SWCT	SUEZ
1028	BUNKER RD #12 GAS TURB	1028	BUNKER RD #12 GAS TURB	3.000	3.700	3.000	3.700	Historic Capability	MA	19	SEMA	NEP
1029	BUNKER RD #13 GAS TURB	1029	BUNKER RD #13 GAS TURB	3.000	3.700	3.000	3.700	Historic Capability	MA	19	SEMA	NEP
363	BURLINGTON GT	363	BURLINGTON GT	21.440	25.000	20.378	25.000	Historic Capability	VT	07	VT	BED
766	CABOT/TURNERS FALLS	14801	Cabot	68.200	68.200	68.200	68.200	IA	MA	11	WMA	SUEZ
		14808	TURNERSFALLS									
1165	CADYS FALLS	1165	CADYS FALLS	1.100	1.100	1.100	1.100	Historic Capability	VT	15	VT	VPPSA
910	CAMPTON DAM	910	CAMPTON DAM	0.416	0.416	0.416	0.416	Historic Capability	NH	09	NH	PSNH
861	CANAAN	861	CANAAN	1.100	1.100	1.100	1.100	Historic Capability	VT	09	NH	PSNH
365	CANAL 1	365	CANAL 1	573.000	573.000	573.000	573.000	Historic Capability	MA	01	SEMA	MET
366	CANAL 2	366	CANAL 2	576.370	586.000	576.370	586.000	Historic Capability	MA	01	SEMA	MET
367	CAPE GT 4	367	CAPE GT 4	13.750	20.550	13.750	20.550	IA	ME	05	SME	FPLP
368	CAPE GT 5	368	CAPE GT 5	16.600	20.750	16.600	20.750	IA	ME	05	SME	FPLP
815	CARVER FALLS	815	CARVER FALLS	1.480	1.900	1.480	1.900	Historic Capability	VT	21	VT	GMP
1122	CASCADE-DIAMOND-QF	1122	CASCADE-DIAMOND-QF	0.440	0.440	0.440	0.440	Historic Capability	MA	13	WMA	MEC
369	CATARACT EAST	369	CATARACT EAST	8.900	8.900	8.900	8.900	IA	ME	31	SME	FPLEMH
816	CAVENDISH	816	CAVENDISH	1.180	1.428	1.180	1.428	Historic Capability	VT	27	VT	GMP
324	CDECCA	324	CDECCA	64.000	64.000	56.000	64.000	IA	CT	03	CT	PPH
789	CEC 002 PAWTUCKET U5	789	CEC 002 PAWTUCKET U5	1.200	1.240	1.200	1.240	Historic Capability	RI	07	RI	NEC
797	CEC 003 WYRE WYND U5	797	WYRE WYND HYDRO	1.800	2.780	1.800	2.780	Historic Capability	CT	11	CT	SUMMIT
807	CEC 004 DAYVILLE POND U5	807	CEC 004 DAYVILLE POND U5	0.061	0.100	0.061	0.100	Historic Capability	CT	15	CT	CLP
10401	CELLEY MILL U5	10401	CELLEY MILL U5	0.084	0.092	0.084	0.092	Historic Capability	NH	09	NH	PSNH
792	CENTENNIAL HYDRO	792	CENTENNIAL HYDRO	0.640	0.790	0.640	0.790	IA	MA	17	CMA/NEMA	SMED
832	CENTER RUTLAND	832	CENTER RUTLAND	0.350	0.350	0.350	0.350	Historic Capability	VT	21	VT	GMP
914	CHAMBERLAIN FALLS	914	CHAMBERLAIN FALLS	0.123	0.094	0.123	0.094	Historic Capability	NH	11	NH	PSNH
862	CHEMICAL	862	CHEMICAL	1.600	1.600	1.600	1.600	Historic Capability	MA	13	WMA	HGE
2468	CHERRY 10	2468	CHERRY 10	2.200	2.200	2.200	2.200	Historic Capability	MA	17	CMA/NEMA	HLPD
2469	CHERRY 11	2469	CHERRY 11	2.200	2.200	2.200	2.200	Historic Capability	MA	17	CMA/NEMA	HLPD
2470	CHERRY 12	2470	CHERRY 12	5.600	5.600	5.600	5.600	Historic Capability	MA	17	CMA/NEMA	HLPD
2466	CHERRY 7	2466	CHERRY 7	3.200	3.200	3.200	3.200	Historic Capability	MA	17	CMA/NEMA	HLPD
2467	CHERRY 8	2467	CHERRY 8	3.600	3.600	3.600	3.600	Historic Capability	MA	17	CMA/NEMA	HLPD
1050	CHICOPEE HYDRO	1050	CHICOPEE HYDRO	2.170	2.600	2.170	2.600	Historic Capability	MA	13	WMA	CMLP
887	CHINA MILLS DAM	887	CHINA MILLS DAM	0.711	0.711	0.711	0.711	Historic Capability	NH	13	NH	PSNH
376	CLEARY 8	376	CLEARY 8	26.000	26.000	26.000	26.000	Historic Capability	MA	05	SEMA	TMLP
375	CLEARY 9 9A CC	375	CLEARY 9/9A CC	106.875	110.000	105.000	110.000	Historic Capability	MA	05	SEMA	TMLP
863	CLEMENT DAM	863	CLEMENT DAM	1.115	2.400	1.115	2.400	Historic Capability	NH	01	NH	MMWEC
379	COBBLE MOUNTAIN	379	COBBLE MOUNTAIN	33.990	33.960	33.990	33.960	Historic Capability	MA	13	WMA	HGE
886	COCHECO FALLS	886	COCHECO FALLS	0.630	0.549	0.630	0.549	Historic Capability	NH	17	NH	PSNH
798	COLEBROOK	798	COLEBROOK	2.967	2.967	2.967	2.967	Historic Capability	CT	05	CT	CLP
1049	COLLINS HYDRO	1049	COLLINS HYDRO	1.300	1.300	1.300	1.300	IA	MA	13	WMA	SRTC
380	COMERFORD	380	COMERFORD	169.300	170.300	166.135	167.116	IA	NH	09	NH	TCPM

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability ⁽⁴⁾	State	County	RSP Area	Lead Participant
				Summer (50°F)	Winter (0°F)	Summer (90°F)	Winter (20°F)					
834	COMPTU FALLS	834	COMTU FALLS	0.323	0.460	0.323	0.460	Historic Capability	VT	27	VT	GMP
13975	Coriveau Hydroelectric LLC	13975	CORRIVEAU HYDROELECTRIC LLC	0.073	0.350	0.073	0.350	Historic Capability	ME	17	ME	UNION
370	COS COB 10	370	COS COB 10	22.084	23.000	19.497	23.000	IA	CT	01	NOR	NRGPM
371	COS COB 11	371	COS COB 11	21.875	23.000	21.841	23.000	IA	CT	01	NOR	NRGPM
372	COS COB 12	372	COS COB 12	22.143	23.000	18.660	23.000	IA	CT	01	NOR	NRGPM
12524	COS COB 13&14	14157	COS COB 13	42.200	46.000	36.000	46.000	PPA	CT	01	NOR	NRGPM
		14158	COS COB 14									
12553	Covanta Haverhill Landfill Gas Engine	14707	COVANTA HAVERHILL - LF GAS	1.600	1.600	1.600	1.600	IA	MA	09	BOSTON	CHA
446	COVANTA JONESBORO	446	COVANTA JONESBORO	24.500	24.500	24.500	24.500	PPA	ME	29	BHE	CM
445	COVANTA WEST ENFIELD	445	COVANTA WEST ENFIELD	24.500	24.500	24.500	24.500	PPA	ME	19	BHE	CM
10801	COVENTRY CLEAN ENERGY	10801	COVENTRY CLEAN ENERGY	4.800	4.800	4.800	4.800	Historic Capability	VT	19	NH	VPPSA
12323	COVENTRY CLEAN ENERGY #4	12323	COVENTRY CLEAN ENERGY #4	2.895	2.975	2.895	2.975	Historic Capability	VT	19	NH	VPPSA
849	CRESCENT DAM	849	CRESCENT DAM	1.617	1.617	1.000	1.000	IA	MA	13	WMA	CHIPM
1209	CRRA HARTFORD LANDFILL	1209	CRRA HARTFORD LANDFILL	2.853	2.852	2.853	2.852	Historic Capability	CT	03	CT	CLP
2282	DAMARISCOTTA HYDRO	2282	DAMARISCOTTA HYDRO	0.005	0.500	0.005	0.500	Historic Capability	ME	15	ME	BHI
388	DARTMOUTH POWER	388	DARTMOUTH POWER	62.900	68.400	62.900	68.400	PPA	MA	05	SEMA	CEEI
15415	Dartmouth Power Expansion	15940	DARTMOUTH CT GENERATOR 3	22.800	23.500	21.300	23.500	IA	MA	05	SEMA	CEEI
465	DEERFIELD 2 LWR DRFIELD	465	DEERFIELD 2/LWR DRFIELD	19.500	19.500	19.500	19.500	Historic Capability	MA	11	WMA	TCPM
393	DEERFIELD 5	393	DEERFIELD 5	14.000	14.000	14.000	14.000	IA	MA	11	WMA	TCPM
389	DERBY DAM	389	DERBY DAM	7.050	7.050	7.050	7.050	Historic Capability	CT	01	SWCT	CLP
396	DEVON 10	396	DEVON 10	18.000	19.208	17.200	19.208	PPA	CT	09	SWCT	NRGPM
397	DEVON 11	397	DEVON 11	33.120	42.820	33.120	42.820	PPA	CT	09	SWCT	NRGPM
398	DEVON 12	398	DEVON 12	33.120	42.820	33.120	42.820	PPA	CT	09	SWCT	NRGPM
399	DEVON 13	399	DEVON 13	33.120	42.820	33.120	42.820	PPA	CT	09	SWCT	NRGPM
400	DEVON 14	400	DEVON 14	33.120	42.820	33.120	42.820	PPA	CT	09	SWCT	NRGPM
12504	DEVON 15-18	12504	DEVON 15	196.800	196.800	187.600	195.600	PPA	CT	09	SWCT	GCE
		17044	DEVON 16									
		17045	DEVON 17									
		17046	DEVON 18									
835	DEWEY MILLS	835	DEWEY MILLS	1.570	2.790	1.570	2.790	Historic Capability	VT	27	VT	GMP
392	DEXTER	42375	DEXTER 1	47.500	47.500	38.000	39.525	IA	CT	03	CT	AESR
		42376	DEXTER 2									
618	DG WHITEFIELD, LLC	618	DG WHITEFIELD, LLC	18.000	18.200	18.000	18.200	Historic Capability	NH	07	NH	EXGC
2431	DODGE FALLS-NEW	2431	DODGE FALLS-NEW	5.000	5.000	5.000	5.000	PPA	NH	09	VT	VELCO
395	DOREEN	395	DOREEN	19.400	21.100	16.600	21.100	IA	MA	03	WMA	NAEA-EM
970	DUDLEY HYDRO	970	DUDLEY HYDRO	0.102	0.324	0.102	0.324	IA	MA	27	CMA/NEMA	MEC
942	DUNBARTON ROAD LANDFILL	942	DUNBARTON ROAD LANDFILL	1.016	1.166	1.016	1.166	Historic Capability	NH	11	NH	PSNH
864	DWIGHT	864	DWIGHT	1.340	1.746	1.340	1.746	Historic Capability	MA	13	WMA	NAEA-EM
823	EAST BARNET	823	EAST BARNET	1.600	1.900	1.600	1.900	Historic Capability	VT	05	NH	GMP
38114	East Bridgewater Solar Energy Project	43623	E BRIDGEWATER-02333PV2000NM	NA	NA	0.812	0.000	NA	MA	23	SEMA	MEC
10403	EASTMAN BROOK U5	10403	EASTMAN BROOK U5	0.100	0.100	0.100	0.100	Historic Capability	NH	09	NH	PSNH
401	EASTMAN FALLS	401	EASTMAN FALLS	6.470	6.470	6.470	6.470	Historic Capability	NH	13	NH	PSNH
407	EASTPORT DIESELS 1-3	407	EASTPORT DIESELS 1-3	4.050	4.100	4.050	4.100	Historic Capability	ME	29	BHE	ENE
542	ECO MAINE	542	ECO MAINE	13.705	13.705	13.705	13.705	Historic Capability	ME	05	SME	EXGC
405	ELLSWORTH HYDRO	405	ELLSWORTH HYDRO	9.210	9.050	9.210	9.050	Historic Capability	ME	09	BHE	BBHP
836	EMERSON FALLS	836	EMERSON FALLS	0.230	0.230	0.230	0.230	Historic Capability	VT	05	NH	GMP
830	ENOSBURG HYDRO	830	ENOSBURG HYDRO	0.950	0.950	0.950	0.950	Historic Capability	VT	11	VT	VPPSA
1649	EP Newington Energy, LLC	1649	EP NEWINGTON ENERGY, LLC	568.200	594.800	522.014	561.500	IA	NH	15	NH	EPN
865	ERROL	865	ERROL	2.625	3.000	2.625	3.000	Historic Capability	NH	07	NH	PSNH
410	ESSEX 19 HYDRO	410	ESSEX 19 HYDRO	7.800	7.800	7.800	7.800	Historic Capability	VT	07	VT	GMP
1221	ESSEX DIESELS	1221	ESSEX DIESELS	8.000	8.225	8.000	8.225	Historic Capability	VT	07	VT	GMP
2283	EUSTIS HYDRO	2283	EUSTIS HYDRO	0.248	0.250	0.248	0.250	Historic Capability	ME	07	ME	BHI
411	EXETER	411	EXETER	26.000	26.000	26.000	26.000	IA	CT	13	CT	REENERGY
1047	FAIRFAX	1047	FAIRFAX	4.009	4.009	4.009	4.009	Historic Capability	VT	11	VT	GMP
412	FALLS VILLAGE	412	FALLS VILLAGE	9.760	11.000	9.760	11.000	IA	CT	05	CT	SUEZ
12108	FIEC DIESEL	12108	FIEC DIESEL	2.000	2.000	2.000	2.000	Historic Capability	ME	13	ME	VPPSA

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability ⁽⁴⁾	State	County	RSP Area	Lead Participant
				Summer (50°F)	Winter (0°F)	Summer (90°F)	Winter (20°F)					
413	FIFE BROOK	413	FIFE BROOK	9.900	9.900	9.900	9.900	Historic Capability	MA	03	WMA	BSP
35593	Fiske Hydro	15201	FISKE HYDRO	NA	NA	0.077	0.113	NA	NH	05	VT	PSNH
35485	Fitchburg-FCA-5	14098	FITCHBURG LANDFILL	NA	NA	4.500	4.500	NA	MA	27	WMA	VPPSA
1691	FORE RIVER-1	40327	FORE RIVER 11	800.000	843.000	700.000	843.000	PPA	MA	21	SEMA	CALP
		40328	FORE RIVER 12									
943	FOUR HILLS LANDFILL	943	FOUR HILLS LANDFILL	0.932	0.932	0.932	0.932	Historic Capability	NH	11	NH	PSNH
194	FOUR HILLS LOAD REDUCER	194	FOUR HILLS LOAD REDUCER	2.091	2.091	2.091	2.091	Historic Capability	NH	11	NH	PSNH
16675	Fox Island Wind	16675	Fox Island Wind	NA	NA	0.000	0.444	NA	ME	13	ME	VPPSA
417	FRAMINGHAM JET 1	417	FRAMINGHAM JET 1	14.100	18.100	14.100	18.100	Historic Capability	MA	17	BOSTON	EXGC
418	FRAMINGHAM JET 2	418	FRAMINGHAM JET 2	14.100	18.100	14.100	18.100	Historic Capability	MA	17	BOSTON	EXGC
419	FRAMINGHAM JET 3	419	FRAMINGHAM JET 3	14.100	18.100	14.100	18.100	Historic Capability	MA	17	BOSTON	EXGC
420	FRANKLIN DRIVE 10	420	FRANKLIN DRIVE 10	18.596	20.952	17.200	20.952	Historic Capability	CT	05	CT	NRGPM
882	FRANKLIN FALLS	882	FRANKLIN FALLS	0.673	0.800	0.673	0.800	Historic Capability	NH	13	NH	PSNH
421	FRONT STREET DIESELS 1-3	421	FRONT STREET DIESELS 1-3	8.300	8.250	8.300	8.250	Historic Capability	MA	13	WMA	CMLP
821	GAGE	821	GAGE	0.760	0.800	0.760	0.800	Historic Capability	VT	05	NH	GMP
2284	GARDINER HYDRO	2284	GARDINER HYDRO	1.050	1.050	1.050	1.050	Historic Capability	ME	11	ME	BHI
851	GARDNER FALLS	851	GARDNER FALLS	3.700	3.700	3.700	3.700	Historic Capability	MA	11	WMA	NAEA-EM
768	GARVINS HOOKSETT	768	GARVINS/HOOKSETT	14.805	14.000	14.805	14.000	Historic Capability	NH	13	NH	PSNH
10880	GE LYNN EXCESS REPLACEMENT	10880	GE LYNN EXCESS REPLACEMENT	2.282	14.982	2.282	14.982	Historic Capability	MA	25	BOSTON	CNE
850	GLENDALE HYDRO	850	GLENDALE HYDRO	0.958	1.138	0.958	1.138	IA	MA	03	WMA	CHIPM
35555	GMCW	35555	GMCW	9.900	9.900	2.380	3.540	IA	VT	07	VT	BED
913	GOODRICH FALLS	913	GOODRICH FALLS	0.487	0.307	0.487	0.307	Historic Capability	NH	03	NH	PSNH
796	GOODWIN DAM	796	GOODWIN DAM	3.000	3.067	3.000	3.067	Historic Capability	CT	05	CT	CLP
426	GORGE 1 DIESEL	426	GORGE 1 DIESEL	10.800	16.110	10.800	16.110	Historic Capability	VT	07	VT	GMP
2434	GORGE 18 HYDRO-NEW	2434	GORGE 18 HYDRO-NEW	3.300	3.300	3.300	3.300	Historic Capability	VT	07	VT	GMP
427	GORHAM	427	GORHAM	2.050	2.050	2.050	2.050	Historic Capability	NH	07	NH	PSNH
1572	GRANBY SANITARY LANDFILL QF U5	1572	GRANBY SANITARY LANDFILL QF	3.200	3.200	3.200	3.200	Historic Capability	MA	15	WMA	IPSC
14595	Granite Reliable Power	14595	Granite Reliable Power, LLC	94.500	94.500	29.900	42.900	IA	NH	07	NH	GRP
1625	GRANITE RIDGE ENERGY	1625	GRANITE RIDGE ENERGY	762.000	813.000	678.000	805.700	IA	NH	11	NH	EXGC
900	GREAT FALLS LOWER	900	GREAT FALLS LOWER	1.700	1.700	1.700	1.700	Historic Capability	NH	17	NH	PSNH
10424	Great Lakes - Berlin Incremental	10424	GREAT LAKES - BERLIN	25.000	25.000	25.000	25.000	PPA	NH	07	NH	BEMLP
424	GREAT LAKES - MILLINOCKET	424	GREAT LAKES - MILLINOCKET	126.000	126.000	126.000	126.000	PPA	ME	19	BHE	BEMLP
1117	GREAT WORKS COMPOSITE	1117	GREAT WORKS COMPOSITE	0.165	0.918	0.165	0.918	Historic Capability	ME	31	SME	BHI
12274	GREEN MOUNTAIN DAIRY	12274	GREEN MOUNTAIN DAIRY	0.220	0.220	0.220	0.220	Historic Capability	VT	11	VT	GMP
2285	GREENVILLE HYDRO	2285	GREENVILLE HYDRO	0.520	0.520	0.520	0.520	Historic Capability	ME	21	ME	BHI
866	GREGGS	866	GREGGS	2.070	2.070	2.070	2.070	Historic Capability	NH	11	NH	MMWEC
37050	Groton Wind Project	37050	Groton Wind	48.000	48.000	9.751	19.771	IA	NH	09	NH	IR
1432	GRS-FALL RIVER	1432	GRS-FALL RIVER	5.200	5.900	5.200	5.900	Historic Capability	MA	05	SEMA	TMLP
11052	GRTR NEW BEDFORD LFG UTIL PROJ	11052	GRTR NEW BEDFORD LFG UTIL PROJ	3.300	3.300	3.300	3.300	Historic Capability	MA	05	SEMA	EXGC
328	GULF ISLAND COMPOSITE Incremental	328	GULF ISLAND COMPOSITE	38.915	38.915	38.915	38.915	IA	ME	01	ME	FPLEMH
1168	H.K. SANDERS	1168	H.K. SANDERS	1.800	1.800	1.800	1.800	Historic Capability	VT	15	VT	VPPSA
2286	HACKETT MILLS HYDRO	2286	HACKETT MILLS HYDRO	0.159	0.500	0.159	0.500	Historic Capability	ME	01	ME	EXGC
769	HADLEY FALLS 1&2	769	HADLEY FALLS 1&2	33.400	33.400	33.400	33.400	Historic Capability	MA	13	WMA	HGE
435	HARRIMAN	435	HARRIMAN	41.135	39.000	41.135	39.000	Historic Capability	VT	25	WMA	TCPM
432	HARRIS 1	432	HARRIS 1	17.000	17.000	17.000	17.000	IA	ME	25	ME	FPLEMH
433	HARRIS 2	433	HARRIS 2	35.000	35.500	35.000	35.500	IA	ME	25	ME	FPLEMH
434	HARRIS 3	434	HARRIS 3	34.000	34.500	34.000	34.500	IA	ME	25	ME	FPLEMH
757	HARRIS 4	757	HARRIS 4	1.500	1.500	1.500	1.500	IA	ME	25	ME	FPLEMH
12168	HARRIS ENERGY	12168	HARRIS ENERGY	2.421	2.421	2.421	2.421	Historic Capability	MA	13	WMA	HGE
436	HEMPHILL 1	436	HEMPHILL 1	14.137	14.500	14.137	14.450	Historic Capability	NH	19	NH	SPRING
957	HG&E HYDRO CABOT 1-4	957	HG&E HYDRO/CABOT 1-4	3.147	3.147	3.147	3.147	Historic Capability	MA	13	WMA	HGE
783	HIGHGATE FALLS	783	HIGHGATE FALLS	9.570	9.520	9.570	9.520	Historic Capability	VT	11	VT	VPPSA
16640	Hilldale Ave Haverhill PV	16640	Hilldale Ave Haverhill PV	NA	NA	0.270	0.000	NA	MA	09	BOSTON	MEC
891	HILLSBORO MILLS	891	HILLSBORO MILLS	0.405	0.568	0.405	0.568	Historic Capability	NH	11	NH	PSNH
440	HIRAM	440	HIRAM	11.600	11.600	11.600	11.600	IA	ME	05	SME	FPLEMH
919	HOPKINTON HYDRO	919	HOPKINTON HYDRO	0.229	0.250	0.229	0.250	Historic Capability	NH	13	NH	SMED

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability ⁽⁴⁾	State	County	RSP Area	Lead Participant
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902	HOSIERY MILL DAM	902	HOSIERY MILL DAM	0.435	0.993	0.435	0.993	Historic Capability	NH	11	NH	SRTC
16524	Howland	16524	HOWLAND	1.876	1.898	1.876	1.898	Historic Capability	ME	19	BHE	BBHP
11408	HULL WIND TURBINE II	11408	HULL WIND TURBINE II	1.800	1.800	1.800	1.800	Historic Capability	MA	23	SEMA	HULL
1656	HULL WIND TURBINE U5	1656	HULL WIND TURBINE U5	0.165	0.165	0.165	0.165	Historic Capability	MA	23	SEMA	HULL
2432	HUNTINGTON FALLS-NEW	2432	HUNTINGTON FALLS-NEW	4.990	5.760	4.990	5.760	Historic Capability	VT	01	VT	GMP
856	HUNT'S POND	856	HUNT'S POND	0.023	0.064	0.023	0.064	Historic Capability	MA	27	WMA	TTMLP
2426	Hydro Kennebec	2426	Hydro Kennebec	15.660	17.150	15.660	17.150	Historic Capability	ME	11	ME	BEMLP
1631	Indeck-Energy Alexandria, LLC	14211	INDECK ALEXANDRIA	16.500	16.500	16.500	16.500	Historic Capability	NH	09	NH	IEA
867	INDIAN ORCHARD	867	INDIAN ORCHARD	3.700	3.700	3.700	3.700	Historic Capability	MA	13	WMA	NAEA-EM
38081	Indian Orchard Solar PV	40015	Indian Orchard Solar Facility	NA	NA	0.595	0.000	NA	MA	13	WMA	WMECO
37079	Indian River Power Supply LLC	37823	INDIAN RIVER POWER SUPPLY LLC	1.300	1.300	0.314	0.941	IA	MA	13	WMA	SRTC
448	IPSWICH DIESELS	448	IPSWICH DIESELS	16.000	13.277	16.000	13.277	Historic Capability	MA	09	BOSTON	IMLD
16659	Ipswich Wind Farm 1	16659	Ipswich Wind Farm 1	NA	NA	0.187	0.342	NA	MA	09	BOSTON	IMLD
474	J C MCNEIL	474	J C MCNEIL	52.000	54.000	52.000	54.000	Historic Capability	VT	07	VT	BED
359	J. COCKWELL 1	359	J. COCKWELL 1	298.500	298.500	294.500	294.500	IA	MA	03	WMA	BSP
360	J. COCKWELL 2	360	J. COCKWELL 2	298.500	298.500	294.500	294.500	IA	MA	03	WMA	BSP
449	JACKMAN	449	JACKMAN	3.600	19.750	3.600	19.750	Historic Capability	NH	11	NH	PSNH
911	KELLEYS FALLS	911	KELLEYS FALLS	0.429	0.400	0.429	0.400	Historic Capability	NH	11	NH	PSNH
1672	KENDALL CT	1672	KENDALL CT	175.000	187.400	170.000	187.000	IA	MA	17	BOSTON	KENDALL
452	KENDALL JET 1	452	KENDALL JET 1	20.858	24.428	18.000	23.000	IA	MA	17	BOSTON	KENDALL
37040	KENDALL STEAM	10347	KENDALL STEAM 1	73.120	73.060	66.930	69.181	IA	MA	17	BOSTON	KENDALL
		10348	KENDALL STEAM 2									
		10349	KENDALL STEAM 3									
1119	KENNEBAGO HYDRO	1119	KENNEBAGO HYDRO	0.686	0.725	0.686	0.725	Historic Capability	ME	29	ME	EXGC
1273	KENNEBEC WATER U5	1273	KENNEBEC WATER U5	0.800	0.800	0.800	0.800	IA	ME	11	ME	MESSA
786	KEZAR LEDGEMERE COMPOSITE	40208	KEZAR LOWER FALLS	0.560	1.282	0.560	1.282	Historic Capability	ME	31	SME	FPLP
		42123	KEZAR MIDDLE FALLS									
		40207	KEZAR UPPER FALLS									
		40209	LEDGEMERE									
12551	Kibby Wind Power	12551	Kibby Wind Power	132.000	132.000	20.400	47.300	IA	ME	07	ME	TCPM
837	KILLINGTON	837	KILLINGTON	0.070	0.100	0.070	0.100	Historic Capability	VT	21	VT	GMP
14706	Kimberly-Clark Corp Energy Independence Project	15097	KIMB ROCKY RIVER PH2	14.000	19.700	14.000	19.700	IA	CT	05	SWCT	KCC
35979	Kingdom Community Wind	35979	KINGDOM COMMUNITY WIND	64.575	64.575	12.000	21.673	IA	VT	19	VT	GMP
838	KINGSBURY	838	KINGSBURY	0.200	0.200	0.200	0.200	Historic Capability	VT	23	VT	GMP
800	KINNEYTOWN B	800	KINNEYTOWN B	0.654	1.510	0.654	1.510	Historic Capability	CT	09	SWCT	CLP
14614	Kleen Energy	14614	KLEEN ENERGY	620.000	620.000	620.000	620.000	PPA	CT	07	CT	EXGC
466	L STREET JET	466	L STREET JET	19.400	22.500	16.600	22.250	Historic Capability	MA	25	BOSTON	EXGC
839	LADD'S MILL	839	LADD'S MILL	0.170	0.170	0.170	0.170	Historic Capability	VT	23	VT	GMP
1342	LAKE ROAD 1	1342	LAKE ROAD 1	279.157	299.024	255.000	293.000	IA	CT	15	RI	EPRM
1343	LAKE ROAD 2	1343	LAKE ROAD 2	278.636	298.910	255.000	293.000	IA	CT	15	RI	EPRM
1344	LAKE ROAD 3	1344	LAKE ROAD 3	274.371	297.891	255.000	293.000	IA	CT	15	RI	EPRM
892	LAKEPORT DAM	892	LAKEPORT DAM	0.537	0.711	0.537	0.711	Historic Capability	NH	01	NH	PSS
457	LAWRENCE HYDRO	457	LAWRENCE HYDRO	9.400	14.100	9.400	14.100	Historic Capability	MA	09	CMA/NEMA	CHIPM
14660	Lempster Wind	15115	Lempster Wind	24.000	24.000	4.425	10.024	PPA	NH	11	NH	PSNH
894	LISBON HYDRO	894	LISBON HYDRO	0.332	0.515	0.332	0.515	Historic Capability	NH	09	NH	PSNH
462	LISBON RESOURCE RECOVERY	462	LISBON RESOURCE RECOVERY	13.500	13.500	13.500	13.500	IA	CT	11	CT	CLP
904	LOCHMERE DAM	904	LOCHMERE DAM	0.892	1.025	0.892	1.025	Historic Capability	NH	01	NH	MMWEC
460	LOCKWOOD	460	LOCKWOOD	7.500	7.500	7.500	7.500	IA	ME	11	ME	BEMLP
464	LOST NATION	464	LOST NATION	16.652	19.300	14.100	19.300	Historic Capability	NH	07	NH	PSNH
12521	Lowell Power Reactivation	461	LENERGIA ENERGY CENTER	76.300	76.950	74.000	76.000	PPA	MA	17	CMA/NEMA	EDFT
774	LOWER LAMOILLE COMPOSITE	774	LOWER LAMOILLE COMPOSITE	15.800	16.350	15.800	16.350	Historic Capability	VT	07	VT	GMP
895	LOWER ROBERTSON DAM	895	LOWER ROBERTSON DAM	0.860	0.900	0.860	0.900	Historic Capability	NH	05	VT	MMWEC
10406	LOWER VALLEY HYDRO U5	10406	LOWER VALLEY HYDRO U5	0.534	0.534	0.534	0.534	Historic Capability	NH	19	NH	GMP
10408	LOWER VILLAGE HYDRO U5	10408	LOWER VILLAGE HYDRO U5	0.401	1.096	0.401	1.096	Historic Capability	NH	19	NH	GMP
950	LP ATHOL - QF	950	LP ATHOL - QF	0.200	0.200	0.200	0.200	Historic Capability	MA	27	CMA/NEMA	MEC
472	M STREET JET	472	M STREET JET	47.000	67.200	47.000	67.200	PPA	MA	25	BOSTON	MBTA

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability ⁽⁴⁾	State	County	RSP Area	Lead Participant
				Summer (50°F)	Winter (0°F)	Summer (90°F)	Winter (20°F)					
1114	MADISON COMPOSITE	1114	MADISON COMPOSITE	22.000	22.000	22.000	22.000	Historic Capability	ME	25	ME	CESLLC
16644	Main Street Whitinsville PV	16644	Main Street Whitinsville PV	NA	NA	0.280	0.000	NA	MA	27	RI	MEC
1216	MAINE INDEPENDENCE STATION	40338	MAINE INDEPENDENCE STATION 1	516.846	563.000	492.658	563.000	PPA	ME	19	BHE	DMT1
		40339	MAINE INDEPENDENCE STATION 2									
321	MANCHESTER 10 10A CC	321	MANCHESTER 10/10A CC	170.000	170.000	149.000	164.000	IA	RI	07	RI	DEM
322	MANCHESTER 11 11A CC	322	MANCHESTER 11/11A CC	170.000	170.000	149.000	164.000	IA	RI	07	RI	DEM
323	MANCHESTER 9 9A CC	323	MANCHESTER 9/9A CC	170.000	170.000	149.000	164.000	IA	RI	07	RI	DEM
13669	Manchester Methane LLC East Windsor Facility	13669	EAST WINDSOR NORCAP LFG PLANT	1.430	1.430	1.430	1.430	Historic Capability	CT	03	CT	MMLLC
467	MARBLEHEAD DIESELS	467	MARBLEHEAD DIESELS	5.000	5.000	5.000	5.000	Historic Capability	MA	09	BOSTON	MMLD
1266	MARSH POWER	1266	MARSH POWER	0.519	0.519	0.519	0.519	IA	ME	27	ME	CMA
468	MARSHFIELD 6 HYDRO	468	MARSHFIELD 6 HYDRO	5.000	5.000	5.000	5.000	Historic Capability	VT	23	NH	GMP
840	MARTINSVILLE	840	MARTINSVILLE	0.250	0.250	0.250	0.250	Historic Capability	VT	27	VT	GMP
1061	MASCOMA HYDRO	1061	MASCOMA HYDRO	0.834	0.834	0.834	0.834	Historic Capability	NH	09	VT	TCPM
497	MASS POWER	497	MASS POWER	256.100	279.900	240.000	276.000	IA	MA	13	WMA	EPRM
10998	MASSINNOVATION FITCHBURG	10998	MASSINNOVATION FITCHBURG	0.003	3.027	0.003	3.027	Historic Capability	MA	27	WMA	FGE
14087	MAT3	14087	MAT3	19.350	19.350	19.350	19.350	IA	MA	25	BOSTON	MATEP
13675	MATEP (COMBINED CYCLE)	13675	MATEP (COMBINED CYCLE)	46.250	50.250	43.250	49.250	IA	MA	25	BOSTON	MATEP
13673	MATEP (DIESEL)	13673	MATEP (DIESEL)	20.250	20.250	19.350	19.350	IA	MA	25	BOSTON	MATEP
473	MCINDOES	473	MCINDOES	13.000	13.000	13.000	13.000	Historic Capability	NH	09	NH	TCPM
345	MEAD	345	MEAD	75.000	75.000	0.000	0.000	Historic Capability	ME	17	ME	APNM
2287	MECHANIC FALLS HYDRO	2287	MECHANIC FALLS HYDRO	0.231	1.050	0.231	1.050	Historic Capability	ME	01	ME	BHI
806	MECHANICSVILLE	806	MECHANICSVILLE	0.310	0.310	0.101	0.267	IA	CT	15	CT	SMED
16525	Medway	16525	MEDWAY	4.660	4.660	3.443	2.869	IA	ME	19	BHE	BBHP
475	MEDWAY DIESELS 1-4	475	MEDWAY DIESELS 1-4	7.950	8.650	7.950	8.650	Historic Capability	ME	19	BHE	ENE
489	MERRIMACK 1	489	MERRIMACK 1	113.500	122.730	112.500	122.730	IA	NH	13	NH	PSNH
490	MERRIMACK 2	490	MERRIMACK 2	340.000	353.500	335.487	353.500	IA	NH	13	NH	PSNH
382	MERRIMACK CT1	382	MERRIMACK CT1	17.800	22.500	17.800	22.500	IA	NH	13	NH	PSNH
383	MERRIMACK CT2	383	MERRIMACK CT2	17.600	23.500	17.600	23.500	IA	NH	13	NH	PSNH
759	MESSALONSKEE COMPOSITE	759	MESSALONSKEE COMPOSITE	6.100	6.100	6.100	6.100	IA	ME	11	ME	MESSA
		14937	Union Gas Station									
793	METHUEN HYDRO	793	METHUEN HYDRO	0.120	0.273	0.120	0.273	Historic Capability	MA	09	BOSTON	SMED
775	MIDDLEBURY COMPOSITE	775	MIDDLEBURY COMPOSITE	6.750	6.000	6.750	6.000	Historic Capability	VT	01	VT	GMP
1720	MIDDLEBURY LOWER	1720	MIDDLEBURY LOWER	1.810	1.850	1.810	1.850	Historic Capability	VT	01	VT	GMP
779	MIDDLESEX 2	779	MIDDLESEX 2	3.300	3.300	3.300	3.300	Historic Capability	VT	23	VT	GMP
478	MIDDLETOWN 10	478	MIDDLETOWN 10	20.423	22.100	17.200	22.100	Historic Capability	CT	07	CT	NRGPM
480	MIDDLETOWN 2	480	MIDDLETOWN 2	117.000	120.000	117.000	120.000	Historic Capability	CT	07	CT	NRGPM
481	MIDDLETOWN 3	481	MIDDLETOWN 3	236.000	245.000	236.000	245.000	Historic Capability	CT	07	CT	NRGPM
482	MIDDLETOWN 4	482	MIDDLETOWN 4	402.000	402.000	402.000	402.000	Historic Capability	CT	07	CT	NRGPM
12505	MIDDLETOWN 12-15	12505	Middletown 12	196.800	196.800	187.600	193.600	IA	CT	07	CT	GCE
		37366	Middletown 13									
		37367	Middletown 14									
		37368	Middletown 15									
16296	Milford Hydro	16296	Milford Hydro	8.900	8.900	6.422	6.643	IA	ME	19	BHE	BBHP
486	MILFORD POWER	486	MILFORD POWER	149.000	171.000	149.000	170.730	IA	MA	27	RI	SUEZ
1385	Milford Power 1 Incremental	1385	MILFORD POWER 1	276.394	300.000	267.700	287.425	PPA	CT	09	SWCT	EPRM
1386	MILFORD POWER 2	1386	MILFORD POWER 2	276.394	300.000	267.700	287.425	PPA	CT	09	SWCT	EPRM
1210	MILLENNIUM	1210	MILLENNIUM	354.963	405.540	331.000	388.000	IA	MA	27	WMA	CEEI
487	MILLER HYDRO	487	MILLER HYDRO	19.400	19.400	19.400	19.400	IA	ME	01	ME	ENE
484	MILLSTONE POINT 2	484	MILLSTONE POINT 2	897.500	905.700	897.500	905.700	IA	CT	11	CT	DEM
485	MILLSTONE POINT 3	485	MILLSTONE POINT 3	1225.000	1245.000	1225.000	1245.000	IA	CT	11	CT	DEM
868	MILTON MILLS HYDRO	868	MILTON MILLS HYDRO	1.150	1.510	1.150	1.510	Historic Capability	NH	17	NH	PSNH
869	MINE FALLS	869	MINE FALLS	0.827	1.787	0.827	1.787	Historic Capability	NH	11	NH	PSS
794	MINIWAWA	794	MINIWAWA	0.437	0.959	0.437	0.959	PPA	NH	05	VT	LELWD
954	MM LOWELL LANDFILL - QF	954	MM LOWELL LANDFILL - QF	1.105	1.105	1.104	1.104	Historic Capability	MA	17	CMA/NEMA	MEC
1109	MMWAC	1109	MMWAC	3.034	3.034	3.034	3.034	Historic Capability	ME	01	ME	MMWAC
915	MONADNOCK PAPER MILLS	915	MONADNOCK PAPER MILLS	0.305	1.114	0.305	1.114	Historic Capability	NH	11	NH	PSNH

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability ⁽⁴⁾	State	County	RSP Area	Lead Participant
				Summer (50°F)	Winter (0°F)	Summer (90°F)	Winter (20°F)					
14134	MONTAGNE FARM	14134	MONTAGNE FARM	0.300	0.300	0.300	0.300	Historic Capability	VT	11	VT	GMP
492	MONTVILLE 10 and 11	492	MONTVILLE 10 and 11	5.500	5.500	5.500	5.500	Historic Capability	CT	11	CT	NRGPM
493	MONTVILLE 5	493	MONTVILLE 5	81.000	82.000	81.000	82.000	Historic Capability	CT	11	CT	NRGPM
494	MONTVILLE 6	494	MONTVILLE 6	410.000	410.000	410.000	410.000	Historic Capability	CT	11	CT	NRGPM
495	MONTY	495	MONTY	28.000	28.000	28.000	28.000	IA	ME	25	ME	FPLEMH
496	MOORE	496	MOORE	191.300	191.300	191.300	191.300	IA	NH	09	NH	TCPM
841	MORETOWN 8	841	MORETOWN 8	1.096	1.096	1.096	1.096	Historic Capability	VT	23	VT	GMP
1166	MORRISVILLE PLANT #2	1166	MORRISVILLE PLANT #2	1.430	1.800	1.430	1.800	Historic Capability	VT	15	VT	VPPSA
498	MT TOM	498	MT TOM	146.000	147.000	146.000	147.000	IA	MA	13	WMA	SUEZ
1062	MWRA COSGROVE	1062	MWRA COSGROVE	1.901	1.901	1.901	1.901	Historic Capability	MA	27	CMA/NEMA	MEC
502	MYSTIC 7	502	MYSTIC 7	592.000	592.000	592.000	592.000	Historic Capability	MA	25	BOSTON	EXGC
1478	MYSTIC 8	1478	MYSTIC 8	800.000	841.564	703.324	841.564	PPA	MA	25	BOSTON	EXGC
1616	MYSTIC 9	1616	MYSTIC 9	800.000	858.463	709.676	858.436	PPA	MA	25	BOSTON	EXGC
503	MYSTIC JET	503	MYSTIC JET	10.960	13.800	9.750	13.800	Historic Capability	MA	25	BOSTON	EXGC
35728	Moretown LG	15617	Moretown LFGTE	3.000	3.000	4.617	4.617	NA	VT	23	VT	GMP
776	N. RUTLAND COMPOSITE	776	N. RUTLAND COMPOSITE	5.200	5.450	5.200	5.450	Historic Capability	VT	21	VT	GMP
842	NANTANA MILL	842	NANTANA MILL	0.106	0.220	0.106	0.220	Historic Capability	VT	23	VT	GMP
890	NASHUA HYDRO	890	NASHUA HYDRO	1.031	1.031	1.031	1.031	Historic Capability	NH	11	NH	PSNH
507	NEA BELLINGHAM	507	NEA BELLINGHAM	313.307	340.241	277.621	340.241	Historic Capability	MA	21	RI	FPLP
10308	NECCO COGENERATION FACILITY	10308	NECCO COGENERATION FACILITY	5.000	5.000	5.000	5.000	Historic Capability	MA	25	BOSTON	NECCO
513	NEW HAVEN HARBOR	513	NEW HAVEN HARBOR	466.000	466.000	466.000	466.000	IA	CT	09	CT	PSEG
15477	NEW HAVEN HARBOR UNITS 2, 3, & 4	15477	New Haven Harbor Unit 2	147.900	147.900	129.600	145.000	IA	CT	09	CT	PSEG-NH
		40052	New Haven Harbor Unit 3									
		40053	New Haven Harbor Unit 4									
978	NEW MILFORD	978	NEW MILFORD	3.014	3.014	3.014	3.014	Historic Capability	CT	05	SWCT	CLP
843	NEWBURY	843	NEWBURY	0.220	0.270	0.220	0.270	Historic Capability	VT	17	VT	GMP
888	NEWFOUND HYDRO	888	NEWFOUND HYDRO	1.966	1.303	1.966	1.303	Historic Capability	NH	09	NH	PSNH
508	NEWINGTON 1	508	NEWINGTON 1	407.500	420.830	407.500	420.830	Historic Capability	NH	15	NH	PSNH
772	NEWPORT HYDRO	772	NEWPORT HYDRO	3.880	4.030	3.880	4.030	Historic Capability	VT	19	NH	GBPM
38078	NFM Solar Power, LLC	40176	NFM Solar Power, LLC	NA	NA	0.000	0.000	NA	MA	11	WMA	SUEZ
922	NOONE FALLS	922	NOONE FALLS	0.130	0.146	0.130	0.146	Historic Capability	NH	11	VT	PSNH
760	NORTH GORHAM	760	NORTH GORHAM	1.500	1.500	1.600	1.900	IA	ME	05	SME	FPLEMH
11126	NORTH HARTLAND HYDRO	11126	NORTH HARTLAND HYDRO	4.460	4.460	4.460	4.460	Historic Capability	VT	27	VT	GMP
14217	NORTHFIELD MOUNTAIN 1	14217	NORTHFIELD MOUNTAIN 1	270.000	270.000	270.000	270.000	IA	MA	11	WMA	SUEZ
14218	NORTHFIELD MOUNTAIN 2	14218	NORTHFIELD MOUNTAIN 2	295.000	295.000	280.000	280.000	IA	MA	11	WMA	SUEZ
14219	NORTHFIELD MOUNTAIN 3	14219	NORTHFIELD MOUNTAIN 3	295.000	295.000	280.000	280.000	IA	MA	11	WMA	SUEZ
14220	NORTHFIELD MOUNTAIN 4	14220	NORTHFIELD MOUNTAIN 4	295.000	295.000	280.000	280.000	IA	MA	11	WMA	SUEZ
519	NORWALK HARBOR 1	519	NORWALK HARBOR 1	162.000	164.000	162.000	164.000	Historic Capability	CT	01	NOR	NRGPM
521	NORWALK HARBOR 10 (3)	521	NORWALK HARBOR 10 (3)	12.300	17.125	12.300	17.125	PPA	CT	01	NOR	NRGPM
520	NORWALK HARBOR 2	520	NORWALK HARBOR 2	168.000	172.000	168.000	172.000	Historic Capability	CT	01	NOR	NRGPM
2288	NORWAY HYDRO	2288	NORWAY HYDRO	0.000	0.201	0.000	0.201	Historic Capability	ME	17	ME	BHI
515	NORWICH JET	515	NORWICH JET	17.820	19.160	15.255	18.800	Historic Capability	CT	11	CT	CMEEC
16688	Norden #1	14816	NORDEN 1	NA	NA	1.958	1.958	NA	CT	01	NOR	CMEEC
16750	Norden #2	14817	NORDEN 2	NA	NA	1.948	1.948	NA	CT	01	NOR	CMEEC
16752	Norden #3	14818	NORDEN 3	NA	NA	1.942	1.942	NA	CT	01	NOR	CMEEC
1030	OAK BLUFFS	1030	OAK BLUFFS	8.250	8.250	8.250	8.250	IA	MA	07	SEMA	MET
857	OAKDALE HYDRO	857	OAKDALE HYDRO	3.200	3.200	3.200	3.200	Historic Capability	MA	27	CMA/NEMA	MEC
528	OCEAN ST PWR GT1 GT2 ST1	528	OCEAN ST PWR GT1/GT2/ST1	297.187	318.342	272.342	318.342	Historic Capability	RI	07	RI	TCPM
529	OCEAN ST PWR GT3 GT4 ST2	529	OCEAN ST PWR GT3/GT4/ST2	297.609	322.815	274.815	322.815	Historic Capability	RI	07	RI	TCPM
527	OGDEN-MARTIN 1	527	OGDEN-MARTIN 1	41.680	42.870	41.680	42.870	Historic Capability	MA	09	BOSTON	CHA
897	OLD NASH DAM	897	OLD NASH DAM	0.135	0.175	0.135	0.175	Historic Capability	NH	05	VT	PSNH
854	ORANGE HYDRO 1	854	ORANGE HYDRO 1	0.150	0.150	0.150	0.150	IA	MA	11	WMA	TTMLP
855	ORANGE HYDRO 2	855	ORANGE HYDRO 2	0.120	0.172	0.120	0.172	IA	MA	11	WMA	TTMLP
38083	Orono "B" Hydro	38083	ORONO B HYDRO	NA	NA	0.000	0.000	NA	ME	19	BHE	BBHP
14695	Orono Hydro Station	14695	Orono			0.000	0.000	NA	ME	19	BHE	BBHP
908	OTIS MILL HYDRO	908	OTIS MILL HYDRO	0.122	0.127	0.122	0.127	Historic Capability	NH	11	NH	PSNH

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				Summer (50°F)	Winter (0°F)	Summer (90°F)	Winter (20°F)					
844	OTTAUQUECHEE	844	OTTAUQUECHEE	1.547	2.180	1.547	2.180	Historic Capability	VT	27	VT	GMP
925	OTTER LANE HYDRO	925	OTTER LANE HYDRO	0.084	0.090	0.084	0.090	Historic Capability	NH	13	NH	PSNH
820	PASSUMPSIC	820	PASSUMPSIC	0.700	0.700	0.700	0.700	Historic Capability	VT	05	NH	GMP
814	PATCH	814	PATCH	0.300	0.300	0.300	0.300	Historic Capability	VT	21	VT	GMP
531	PAWTUCKET POWER	531	PAWTUCKET POWER	62.000	67.000	62.000	67.000	IA	RI	07	RI	PPH
532	PEJEPSCOT	532	PEJEPSCOT	10.210	13.550	10.210	13.550	Historic Capability	ME	23	ME	BBHP
870	PEMBROKE	870	PEMBROKE	0.520	1.663	0.520	1.663	Historic Capability	NH	13	NH	MMWEC
871	PENNACOOK FALLS LOWER	871	PENNACOOK FALLS LOWER	2.869	3.991	2.869	3.991	Historic Capability	NH	13	NH	UNITIL-ES
872	PENNACOOK FALLS UPPER	872	PENNACOOK FALLS UPPER	2.243	3.120	2.243	3.120	Historic Capability	NH	13	NH	PSNH
948	PEPPERELL HYDRO COMPANY LLC	948	PEPPERELL HYDRO COMPANY LLC	0.863	0.863	0.863	0.863	Historic Capability	MA	17	CMA/NEMA	SRTC
536	PERC-ORRINGTON 1	536	PERC-ORRINGTON 1	21.760	21.930	21.760	21.930	Historic Capability	ME	19	BHE	NBPGC
926	PETERBOROUGH LOWER HYDRO	926	PETERBOROUGH LOWER HYDRO	0.284	0.284	0.284	0.284	Historic Capability	NH	11	VT	PSNH
941	PETERBOROUGH UPPER HYDRO	941	PETERBOROUGH UPPER HYDRO	0.400	0.400	0.400	0.400	Historic Capability	NH	11	NH	PSNH
10402	PETTYBORO HYDRO U5	10402	PETTYBORO HYDRO U5	0.004	0.010	0.004	0.010	Historic Capability	NH	09	NH	PSNH
12526	Pierce	13515	PIERCE STATION	86.000	100.000	77.500	97.000	PPA	CT	09	SWCT	CMEEC
818	PIERCE MILLS	818	PIERCE MILLS	0.245	0.245	0.245	0.245	Historic Capability	VT	05	NH	GMP
537	PILGRIM NUCLEAR POWER STATION	537	PILGRIM NUCLEAR POWER STATION	701.500	708.500	701.500	708.500	PPA	MA	23	SEMA	ENPM
809	PINCHBECK	809	PINCHBECK	0.011	0.010	0.011	0.010	Historic Capability	CT	13	CT	CLP
538	PINETREE POWER	538	PINETREE POWER	17.550	17.490	17.550	17.490	Historic Capability	MA	27	NH	SUEZ
2289	PIONEER DAM HYDRO	2289	PIONEER DAM HYDRO	0.198	0.198	0.198	0.198	Historic Capability	ME	25	ME	CMA
2290	PITTSFIELD HYDRO	2290	PITTSFIELD HYDRO	0.877	1.000	0.877	1.000	Historic Capability	ME	25	ME	BHI
15509	Plainfield Renewable Energy	15509	PLAINFIELD RENEWABLE ENERGY	37.500	38.500	35.201	35.201	IA	CT	15	CT	PRE
2462	PLAINVILLE GEN QF U5	2462	PLAINVILLE GEN QF U5	5.000	5.000	5.000	5.000	Historic Capability	MA	21	RI	MEC
952	PONTIAC ENERGY - QF	952	PONTIAC ENERGY - QF	0.440	0.440	0.440	0.440	Historic Capability	RI	07	RI	NEC
539	PONTOOK HYDRO	539	PONTOOK HYDRO	9.600	10.160	9.600	10.160	IA	NH	07	NH	BEMLP
540	POTTER 2 CC	540	POTTER 2 CC	84.474	97.500	79.500	97.500	Historic Capability	MA	21	SEMA	BELD
969	POWDER MILL HYDRO	969	POWDER MILL HYDRO	0.140	0.140	0.140	0.140	Historic Capability	MA	27	WMA	MMWEC
16295	PPL Veazie	16295	PPL Veazie	8.431	8.696	8.431	8.696	Historic Capability	ME	19	BHE	BBHP
1376	PPL WALLINGFORD UNIT 1	1376	WALLINGFORD UNIT 1	50.000	50.000	45.000	50.000	PPA	CT	09	SWCT	TERM
1377	PPL WALLINGFORD UNIT 2	1377	WALLINGFORD UNIT 2	50.000	50.000	45.000	50.000	PPA	CT	09	SWCT	TERM
1378	PPL WALLINGFORD UNIT 3	1378	WALLINGFORD UNIT 3	50.000	50.000	45.000	50.000	PPA	CT	09	SWCT	TERM
1379	PPL WALLINGFORD UNIT 4	1379	WALLINGFORD UNIT 4	50.000	50.000	45.000	50.000	PPA	CT	09	SWCT	TERM
1380	PPL WALLINGFORD UNIT 5	1380	WALLINGFORD UNIT 5	50.000	50.000	45.000	50.000	PPA	CT	09	SWCT	TERM
14610	Princeton Wind Farm Project	14610	Princeton Wind Farm Project	0.667	1.257	0.667	1.257	Historic Capability	MA	27	WMA	PMLD
541	PROCTOR	541	PROCTOR	6.650	9.650	6.650	6.650	Historic Capability	VT	21	VT	GMP
804	PUTNAM	804	PUTNAM	0.580	1.940	0.580	1.940	Historic Capability	CT	15	CT	PUTNAM
873	PUTTS BRIDGE	873	PUTTS BRIDGE	3.750	4.100	3.750	4.100	Historic Capability	MA	13	WMA	NAEA-EM
810	QUINEBAUG	810	QUINEBAUG	0.980	2.810	0.980	2.810	Historic Capability	CT	15	CT	CLP
16642	Railroad Street Revere PV	16642	Railroad Avenue Revere PV	NA	NA	0.245	0.000	NA	MA	25	BOSTON	MEC
35658	Rainbow_1	17233	RAINBOW UNIT 1	4.100	4.100	4.100	4.100	IA	CT	03	CT	CLP
35656	Rainbow_2	17234	RAINBOW UNIT 2	4.100	4.100	4.100	4.100	IA	CT	03	CT	CLP
14665	Record Hill Wind	14665	Record Hill Wind	50.600	50.600	13.600	16.700	IA	ME	17	ME	RHW
874	RED BRIDGE	874	RED BRIDGE	1.563	4.532	1.563	4.532	Historic Capability	MA	13	WMA	NAEA-EM
546	RESCO SAUGUS	546	RESCO SAUGUS	32.790	31.000	32.790	31.000	Historic Capability	MA	09	BOSTON	NEP
14599	Rhode Island LFG Genco, LLC - ST	40054	JOHNSTON LFG TURBINE PLANT	32.629	36.785	26.000	28.000	IA	RI	07	RI	RRIG
1630	RISEP	1630	RISEP	613.000	625.000	548.000	575.000	IA	RI	07	RI	ENPM
875	RIVER BEND	875	RIVER BEND	0.965	1.790	0.965	1.790	Historic Capability	NH	13	NH	MMWEC
795	RIVER MILL HYDRO	795	RIVER MILL HYDRO	0.080	0.200	0.080	0.200	IA	NH	09	VT	MMELD
947	RIVERDALE MILLS - QF	947	RIVERDALE MILLS - QF	0.084	0.001	0.084	0.001	Historic Capability	MA	27	RI	MEC
1034	RIVERSIDE 4-7	1034	RIVERSIDE 4-7	3.435	3.435	3.435	3.435	Historic Capability	MA	13	WMA	HGE
1035	RIVERSIDE 8	1035	RIVERSIDE 8	4.500	4.500	4.500	4.500	Historic Capability	MA	13	WMA	HGE
876	ROBERTSVILLE	876	ROBERTSVILLE	0.354	0.624	0.354	0.624	IA	CT	03	CT	SUEZ
715	ROCHESTER LANDFILL	715	ROCHESTER LANDFILL	4.980	4.980	4.980	4.980	Historic Capability	NH	17	NH	NHEC
1368	ROCKY GORGE CORPORATION	1368	ROCKY GORGE CORPORATION	0.362	0.362	0.362	0.362	Historic Capability	ME	31	SME	RGC
739	ROCKY RIVER	739	ROCKY RIVER	29.350	30.400	29.350	30.400	IA	CT	09	SWCT	SUEZ
906	ROLLINSFORD HYDRO	906	ROLLINSFORD HYDRO	1.500	1.500	1.500	1.500	Historic Capability	NH	17	NH	PSNH

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability ⁽⁴⁾	State	County	RSP Area	Lead Participant
				Summer (50°F)	Winter (0°F)	Summer (90°F)	Winter (20°F)					
16643	Rover Street Everett PV	16643	Rover Street Everett PV	NA	NA	0.168	0.000	NA	MA	17	BOSTON	MEC
10959	RRIG EXPANSION PHASE 2	10959	RRIG EXPANSION PHASE 2	6.000	6.000	6.000	6.024	IA	RI	07	RI	RRIG
11424	RUMFORD FALLS	11424	RUMFORD FALLS	44.100	44.100	40.000	40.000	IA	ME	17	ME	BEMLP
1255	RUMFORD POWER	1255	RUMFORD POWER	270.795	275.059	244.940	275.059	Historic Capability	ME	17	ME	EES7
549	RUTLAND 5 GT	549	RUTLAND 5 GT	12.397	15.547	10.400	14.800	Historic Capability	VT	21	VT	GMP
2433	RYEGATE 1-NEW	2433	RYEGATE 1-NEW	19.000	19.000	19.000	19.000	PPA	VT	05	NH	VELCO
591	S.D. WARREN-WESTBROOK	591	S.D. WARREN-WESTBROOK	43.070	49.103	43.070	49.103	Historic Capability	ME	05	SME	FPLP
38173	Saddleback Ridge Wind	38173	SADDLEBACK RIDGE WIND	8.550	8.550	0.000	0.000	IA	ME	07	ME	SPRUCE
928	SALMON BROOK STATION 3	928	SALMON BROOK STATION 3	0.326	0.250	0.326	0.250	Historic Capability	NH	13	NH	PSNH
808	SANDY HOOK HYDRO	808	SANDY HOOK HYDRO	0.077	0.105	0.077	0.105	Historic Capability	CT	15	SWCT	CLP
556	SCHILLER 4	556	SCHILLER 4	47.500	48.000	47.500	48.000	Historic Capability	NH	15	NH	PSNH
557	SCHILLER 5	557	SCHILLER 5	49.600	49.600	49.600	49.600	Historic Capability	NH	15	NH	PSNH
558	SCHILLER 6	558	SCHILLER 6	48.000	49.000	48.000	49.000	Historic Capability	NH	15	NH	PSNH
559	SCHILLER CT 1	559	SCHILLER CT 1	18.132	22.000	17.621	22.000	Historic Capability	NH	15	NH	PSNH
877	SCOTLAND	877	SCOTLAND	1.690	2.200	1.690	2.200	IA	CT	15	CT	SUEZ
555	SEABROOK	555	SEABROOK	1257.275	1257.275	1257.275	1257.275	IA	NH	15	NH	FPLP
35442	Seaman Energy	17259	Seaman Energy LLC	0.484	0.483	0.484	0.483	NA	MA	27	CMA/NEMA	TTMLP
561	SEARSBURG	561	SEARSBURG	4.960	4.960	4.960	4.960	Historic Capability	VT	03	WMA	TCPM
827	SEARSBURG WIND	827	SEARSBURG WIND	0.700	1.690	0.620	1.680	PPA	VT	03	WMA	GMP
562	SECREC-PRESTON	562	SECREC-PRESTON	16.449	17.070	16.449	17.070	Historic Capability	CT	11	CT	CLP
563	SEMASS 1	563	SEMASS 1	46.955	52.960	46.955	52.690	Historic Capability	MA	23	SEMA	NSTAR
564	SEMASS 2	564	SEMASS 2	22.500	22.500	22.500	22.500	PPA	MA	23	SEMA	NSTAR
767	SES CONCORD	767	SES CONCORD	13.000	13.140	13.000	13.140	IA	NH	13	NH	PSNH
761	SHAWMUT	761	SHAWMUT	9.500	9.500	9.500	9.500	IA	ME	11	ME	FPLEMH
12530	Sheffield Wind Farm	12530	Sheffield Wind Plant	39.200	39.200	10.000	17.000	PPA	VT	05	VT	VTWIND
565	SHELDON SPRINGS	565	SHELDON SPRINGS	14.832	26.380	14.832	26.380	Historic Capability	VT	11	VT	VELCO
566	SHEPAUG	566	SHEPAUG	42.950	43.400	42.950	43.400	IA	CT	09	SWCT	SUEZ
567	SHERMAN	567	SHERMAN	6.500	6.500	6.500	6.500	IA	MA	11	WMA	TCPM
35657	Shrewsbury Diesels	568	SHREWSBURY DIESELS	13.750	13.750	13.750	13.750	Historic Capability	MA	27	CMA/NEMA	SELP
37051	Silver lake PV	37722	Silver Lake Solar PV Facility	NA	NA	0.458	0.000	NA	MA	03	WMA	WMWEC
737	SIMPSON G LOAD REDUCER	737	SIMPSON G LOAD REDUCER	3.840	4.850	3.840	4.850	Historic Capability	VT	09	NH	GMP
569	SKELTON	569	SKELTON	22.080	22.080	22.080	22.080	IA	ME	31	SME	FPLEMH
878	SKINNER	878	SKINNER	0.280	0.280	0.280	0.280	Historic Capability	MA	13	WMA	HGE
845	SLACK DAM	845	SLACK DAM	0.230	0.410	0.230	0.410	Historic Capability	VT	27	VT	GMP
570	SMITH	570	SMITH	17.600	16.669	17.600	16.669	Historic Capability	NH	07	NH	PSNH
822	SMITH (CVPS)	822	SMITH (CVPS)	0.930	1.310	0.930	1.310	Historic Capability	VT	17	VT	GMP
572	SO. MEADOW 11	572	SO. MEADOW 11	43.121	49.000	38.800	49.000	Historic Capability	CT	03	CT	FPLP
573	SO. MEADOW 12	573	SO. MEADOW 12	45.200	49.000	39.000	49.000	Historic Capability	CT	03	CT	FPLP
574	SO. MEADOW 13	574	SO. MEADOW 13	44.117	49.917	39.000	48.600	Historic Capability	CT	03	CT	FPLP
575	SO. MEADOW 14	575	SO. MEADOW 14	42.546	49.000	39.000	49.000	Historic Capability	CT	03	CT	FPLP
580	SO. MEADOW 5	580	SO. MEADOW 5	29.700	31.240	29.700	31.240	Historic Capability	CT	03	CT	FPLP
581	SO. MEADOW 6	581	SO. MEADOW 6	29.700	31.250	29.700	31.250	Historic Capability	CT	03	CT	FPLP
1107	SOMERSET	1107	SOMERSET	10.604	10.604	10.604	10.604	Historic Capability	ME	11	ME	FPLP
852	SOUTH BARRE HYDRO	42598	NEW BARRE HYDRO	0.650	0.140	0.650	0.140	IA	MA	27	WMA	MMWEC
		852	SOUTH BARRE HYDRO								WMA	
38178	Southbridge Landfill Gas to Energy 17-18	37073	SOUTHBRIDGE LANDFILL	NA	NA	0.000	0.000	NA	MA	27	CMA/NEMA	FPLP
1267	SPARHAWK	1267	SPARHAWK	0.257	0.257	0.257	0.257	IA	ME	05	SME	UNION
35594	Spaulding Pond Hydro	35379	SPAULDING POND HYDRO	NA	NA	0.074	0.172	NA	NH	17	NH	PSNH
2425	SPRINGFIELD REFUSE-NEW	2425	SPRINGFIELD REFUSE-NEW	6.000	6.000	6.000	6.000	Historic Capability	MA	13	WMA	CEM
35693	Spruce Mountain Wind	35693	SPRUCE MOUNTAIN WIND	NA	NA	4.500	9.000	NA	ME	17	ME	SPRUCE
909	STEELS POND HYDRO	909	STEELS POND HYDRO	0.429	0.975	0.429	0.975	Historic Capability	NH	11	NH	PSNH
587	STEVENSON	587	STEVENSON	28.900	28.900	28.900	28.900	IA	CT	01	SWCT	SUEZ
16523	Stillwater	16523	STILLWATER	1.898	1.964	1.898	1.964	Historic Capability	ME	19	BHE	BBHP
38084	Stillwater "B" Hydro	38084	STILLWATER B HYDRO	NA	NA	0.000	0.000	NA	ME	19	BHE	BBHP
583	STONY BROOK 2A	583	STONY BROOK 2A	79.000	90.000	67.000	87.000	PPA	MA	13	WMA	MMWEC
584	STONY BROOK 2B	584	STONY BROOK 2B	77.000	90.000	65.000	85.000	PPA	MA	13	WMA	MMWEC

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability ⁽⁴⁾	State	County	RSP Area	Lead Participant
				Summer (50°F)	Winter (0°F)	Summer (90°F)	Winter (20°F)					
1185	STONY BROOK GT1A	1185	STONY BROOK GT1A	107.500	124.000	103.167	118.500	PPA	MA	13	WMA	MMWEC
1186	STONY BROOK GT1B	1186	STONY BROOK GT1B	107.500	124.000	101.667	117.000	PPA	MA	13	WMA	MMWEC
1187	STONY BROOK GT1C	1187	STONY BROOK GT1C	107.000	122.000	103.167	118.500	PPA	MA	13	WMA	MMWEC
17359	Sugar River 2	17223	SUGAR RIVER 2	NA	NA	0.026	0.155	NA	NH	19	NH	PSNH
898	SUGAR RIVER HYDRO	898	SUGAR RIVER HYDRO	0.158	0.150	0.158	0.150	Historic Capability	NH	19	NH	PSNH
889	SUNAPEE HYDRO	889	SUNAPEE HYDRO	0.593	0.433	0.593	0.433	Historic Capability	NH	19	NH	PSNH
935	SUNNYBROOK HYDRO 2	935	SUNNYBROOK HYDRO 2	0.050	0.050	0.050	0.050	Historic Capability	NH	07	NH	PSNH
884	SWANS FALLS	884	SWANS FALLS	0.410	0.410	0.410	0.410	Historic Capability	ME	17	NH	PSNH
12510	Swanton Gas Turbine 1	12510	SWANTON GT-1	23.500	27.100	19.440	24.980	PPA	VT	11	VT	VPPSA
12511	Swanton Gas Turbine 2	12511	SWANTON GT-2	23.500	27.100	19.723	25.344	PPA	VT	11	VT	VPPSA
10409	SWEETWATER HYDRO U5	10409	SWEETWATER HYDRO U5	0.500	0.500	0.500	0.500	Historic Capability	NH	19	NH	GMP
1270	SYSKO STONY BROOK	1270	SYSKO STONY BROOK	0.025	0.025	0.025	0.025	Historic Capability	ME	17	ME	UNION
1271	SYSKO WIGHT BROOK	1271	SYSKO WIGHT BROOK	0.025	0.025	0.025	0.025	Historic Capability	ME	17	ME	UNION
817	TAFTSVILLE VT	817	TAFTSVILLE VT	0.330	0.400	0.330	0.400	Historic Capability	VT	27	VT	GMP
879	TAFTVILLE CT	879	TAFTVILLE CT	2.030	2.030	2.030	2.030	IA	CT	11	CT	SUEZ
592	TAMWORTH	592	TAMWORTH	21.145	21.143	21.145	21.143	IA	NH	03	NH	SUEZ
1225	TANNERY DAM	1225	TANNERY DAM	0.200	0.200	0.200	0.200	Historic Capability	MA	27	WMA	MEC
1302	TCPMCMPAGF GEN1 U5	1302	TCPMCMPAGF GEN1 U5	NA	NA	0.000	0.000	NA	ME	07	ME	VERSO
14652	Templeton Wind Turbine	14652	Templeton Wind Turbine	NA	NA	0.278	0.441	NA	MA	27	WMA	MMWEC
12500	THOMAS A. WATSON	15484	Thomas A. Watson Unit #1	114.800	114.800	105.200	114.800	IA	MA	21	SEMA	BELD
		15485	Thomas A. Watson Unit #2									
37120	Thundermist Hydropower	16926	Thundermist Hydro QF	NA	NA	0.000	0.941	NA	RI	07	RI	NEC
1226	TIVERTON POWER	1226	TIVERTON POWER	266.000	281.000	256.000	281.000	PPA	RI	05	SEMA	EES6
595	TORRINGTON TERMINAL 10	595	TORRINGTON TERMINAL 10	18.817	21.800	17.200	21.800	Historic Capability	CT	05	CT	NRGPM
803	TOUTANT	803	TOUTANT	0.400	0.400	0.400	0.400	Historic Capability	CT	15	CT	CLP
813	TUNNEL	813	TUNNEL	2.100	2.100	2.100	2.100	IA	CT	11	CT	SUEZ
596	TUNNEL 10	596	TUNNEL 10	20.800	22.100	17.102	22.100	IA	CT	11	CT	SUEZ
253	TURNKEY LANDFILL	253	TURNKEY LANDFILL	3.306	3.306	3.306	3.306	Historic Capability	NH	17	NH	PSNH
12509	UNH Power Plant	12509	UNH POWER PLANT	2.000	2.000	2.000	2.000	Historic Capability	NH	17	NH	PSNH
831	VAIL & GREAT FALLS	831	VAIL & GREAT FALLS	2.100	2.100	2.100	2.100	Historic Capability	VT	05	NH	VPPSA
949	VALLEY HYDRO - QF	949	VALLEY HYDRO - QF	0.205	0.205	0.205	0.205	Historic Capability	RI	03	RI	NEC
14623	Valley Hydro (Station No. 5)	14623	Valley Hydro (Station No. 5)	0.790	0.790	0.790	0.790	Historic Capability	MA	13	WMA	HGE
598	VERGENNES 5 and 6 DIESELS	598	VERGENNES 5 AND 6 DIESELS	4.200	4.240	4.200	4.240	Historic Capability	VT	01	VT	GMP
2435	VERGENNES HYDRO-NEW	2435	VERGENNES HYDRO-NEW	2.340	3.300	2.340	3.300	Historic Capability	VT	01	VT	GMP
599	VERNON	599	VERNON	32.000	32.000	32.000	32.000	IA	VT	25	WMA	TCPM
13703	Verso VCG1	13703	VERSO COGEN 1	55.000	61.000	47.223	58.377	IA	ME	07	ME	VERSO
13704	Verso VCG2	13704	VERSO COGEN 2	55.000	61.000	45.167	56.321	IA	ME	07	ME	VERSO
13705	Verso VCG3	13705	VERSO COGEN 3	55.000	61.000	44.097	55.251	IA	ME	07	ME	VERSO
16631	Victory Road Dorchester PV	16631	Victory Road Dorchester PV	NA	NA	0.316	0.000	NA	MA	25	BOSTON	MEC
623	WALLINGFORD REFUSE	623	Covanta Projects Wallingford	8.005	7.892	8.005	7.892	Historic Capability	CT	09	SWCT	CPW
1048	WARE HYDRO	1048	WARE HYDRO	1.250	1.250	1.250	1.250	Historic Capability	MA	15	WMA	PHE
614	WATERBURY 22	614	WATERBURY 22	5.000	5.000	5.000	5.000	Historic Capability	VT	23	VT	GMP
12564	Waterbury Generation Facility	12564	WATERBURY GENERATION FACILITY	103.600	103.600	97.911	99.454	IA	CT	09	SWCT	WATERBURY
901	WATERLOOM FALLS	901	WATERLOOM FALLS	0.081	0.086	0.081	0.086	Historic Capability	NH	11	NH	PSNH
612	WATERS RIVER JET 1	612	WATERS RIVER JET 1	19.550	22.437	16.437	22.437	Historic Capability	MA	09	BOSTON	MMWEC
613	WATERS RIVER JET 2	613	WATERS RIVER JET 2	39.400	45.800	30.506	45.806	PPA	MA	09	BOSTON	MMWEC
11842	WATERSIDE POWER	11842	WATERSIDE POWER	73.623	75.000	72.000	75.000	IA	CT	01	NOR	WATERSIDE
932	WATSON DAM	932	WATSON DAM	0.225	0.250	0.225	0.250	Historic Capability	NH	17	NH	PSNH
2291	WAVERLY AVENUE HYDRO	2291	WAVERLY AVENUE HYDRO	0.400	0.400	0.400	0.400	Historic Capability	ME	25	ME	CMA
853	WEBSTER HYDRO	853	WEBSTER HYDRO	0.000	0.290	0.000	0.290	IA	MA	27	CMA/NEMA	MMWEC
781	WEST DANVILLE 1	781	WEST DANVILLE 1	1.100	1.100	1.100	1.100	Historic Capability	VT	05	VT	GMP
616	WEST ENFIELD	616	WEST ENFIELD	11.470	19.100	11.470	19.100	Historic Capability	ME	19	BHE	NBPGC
893	WEST HOPKINTON HYDRO	893	WEST HOPKINTON HYDRO	0.735	1.250	0.735	1.250	Historic Capability	NH	13	NH	CHIPM
625	WEST MEDWAY JET 1	625	WEST MEDWAY JET 1	57.600	72.900	57.600	72.900	Historic Capability	MA	21	BOSTON	EXGC
626	WEST MEDWAY JET 2	626	WEST MEDWAY JET 2	57.600	72.900	57.600	72.900	Historic Capability	MA	21	BOSTON	EXGC
627	WEST MEDWAY JET 3	627	WEST MEDWAY JET 3	57.500	72.800	57.500	72.800	Historic Capability	MA	21	RI	EXGC

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability ⁽⁴⁾	State	County	RSP Area	Lead Participant
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630	WEST SPRINGFIELD 10	630	WEST SPRINGFIELD 10	20.250	22.000	17.200	22.000	IA	MA	13	WMA	NAEA-EM
633	WEST SPRINGFIELD 3	633	WEST SPRINGFIELD 3	107.000	107.000	107.000	107.000	IA	MA	13	WMA	NAEA-EM
1693	WEST SPRINGFIELD GT-1	1693	WEST SPRINGFIELD GT-1	47.000	48.000	39.000	48.000	PPA	MA	13	WMA	NAEA-EM
1694	WEST SPRINGFIELD GT-2	1694	WEST SPRINGFIELD GT-2	47.000	48.000	39.000	48.000	PPA	MA	13	WMA	NAEA-EM
10770	WEST SPRINGFIELD HYDRO U5	10770	WEST SPRINGFIELD HYDRO U5	1.200	1.250	1.200	1.250	Historic Capability	MA	13	WMA	LELWD
1031	WEST TISBURY	1031	WEST TISBURY	5.633	5.633	5.633	5.633	IA	MA	07	SEMA	MET
1345	WESTBROOK	14177	WESTBROOK ENERGY CENTER G1	538.000	597.000	517.280	554.430	IA	ME	05	SME	CALP
		14178	WESTBROOK ENERGY CENTER G2									
10451	WESTFIELD #1 U5	10451	WESTFIELD #1 U5	0.400	0.400	0.400	0.400	Historic Capability	MA	13	WMA	WGED
38181	Westford Solar	41879	WESTFORD SOLAR 1- PV	NA	NA	1.016	0.000	NA	MA	17	CMA/NEMA	MEC
		41880	WESTFORD SOLAR 2- PV									
		42203	WESTFORD SOLAR 3 - PV									
		42497	WESTFORD SOLAR 4- PV									
617	WESTON	617	WESTON	13.200	13.200	13.200	13.200	IA	ME	17	ME	FPLEMH
933	WESTON DAM	933	WESTON DAM	0.456	0.524	0.456	0.524	Historic Capability	NH	07	NH	PSNH
349	WHEELABRATOR BRIDGEPORT, L.P.	349	WHEELABRATOR BRIDGEPORT, L.P.	59.650	60.500	59.650	60.500	Historic Capability	CT	01	SWCT	WB
10404	WHEELABRATOR CLAREMONT U5	10404	WHEELABRATOR CLAREMONT U5	5.290	5.290	5.290	5.290	Historic Capability	NH	19	NH	WNE
547	WHEELABRATOR NORTH ANDOVER	547	WHEELABRATOR NORTH ANDOVER	40.000	40.000	40.000	40.000	IA	MA	09	BOSTON	WNE
619	WHITE LAKE JET	619	WHITE LAKE JET	20.070	23.165	18.100	23.165	Historic Capability	NH	03	NH	PSNH
620	WILDER	620	WILDER	42.920	43.880	42.920	43.880	Historic Capability	VT	27	VT	TCPM
621	WILLIAMS	621	WILLIAMS	14.900	14.900	14.900	14.900	IA	ME	25	ME	FPLEMH
801	WILLIMANTIC 1	801	WILLIMANTIC 1	0.423	0.770	0.423	0.770	Historic Capability	CT	15	CT	CLP
802	WILLIMANTIC 2	802	WILLIMANTIC 2	0.388	0.770	0.388	0.770	Historic Capability	CT	15	CT	CLP
622	WINOOSKI 1	622	WINOOSKI 1	7.500	7.500	7.500	7.500	PPA	VT	07	VT	BED
846	WINOOSKI 8	846	WINOOSKI 8	0.403	0.950	0.403	0.950	Historic Capability	VT	23	VT	GMP
38287	WMA Chester Solar 1	38287	WMA CHESTER SOLAR 1	NA	NA	0.000	0.000	NA	MA	13	WMA	VPPSA
624	WMI MILLBURY 1	624	WMI MILLBURY 1	40.940	40.940	40.940	40.940	Historic Capability	MA	27	CMA/NEMA	NEP
14663	WMRE Crossroads	15998	CROSSROADS LANDFILL	3.000	3.000	3.000	3.000	Historic Capability	ME	25	ME	NRGA
1167	WOLCOTT HYDRO #1	1167	WOLCOTT HYDRO #1	0.490	0.800	0.490	0.800	Historic Capability	VT	15	VT	VPPSA
628	WOODLAND ROAD	628	WOODLAND ROAD	19.582	21.000	16.700	21.000	IA	MA	03	WMA	NAEA-EM
847	WOODSIDE	847	WOODSIDE	0.110	0.120	0.110	0.120	Historic Capability	VT	15	VT	GMP
10407	WOODSVILLE HYDRO U5	10407	WOODSVILLE HYDRO U5	0.241	0.241	0.241	0.241	Historic Capability	NH	19	NH	GMP
37077	Woronoco Hydro LLC	15787	Woronoco Hydro LLC	2.700	2.700	1.181	1.611	IA	MA	13	WMA	SRTC
848	WRIGHTSVILLE	848	WRIGHTSVILLE	0.750	0.754	0.750	0.754	Historic Capability	VT	23	VT	VPPSA
903	WYANDOTTE HYDRO	903	WYANDOTTE HYDRO	0.084	0.150	0.084	0.150	Historic Capability	NH	17	NH	PSNH
636	WYMAN HYDRO 1	636	WYMAN HYDRO 1	30.000	30.000	28.500	28.500	IA	ME	25	ME	FPLEMH
637	WYMAN HYDRO 2	637	WYMAN HYDRO 2	29.900	29.900	29.900	29.900	IA	ME	25	ME	FPLEMH
638	WYMAN HYDRO 3	638	WYMAN HYDRO 3	30.000	30.000	26.700	26.990	IA	ME	25	ME	FPLEMH
639	YARMOUTH 1	639	YARMOUTH 1	53.500	53.500	53.500	53.500	IA	ME	05	SME	FPLP
640	YARMOUTH 2	640	YARMOUTH 2	53.500	53.500	53.500	53.500	IA	ME	05	SME	FPLP
641	YARMOUTH 3	641	YARMOUTH 3	116.000	119.000	116.000	119.000	IA	ME	05	SME	FPLP
642	YARMOUTH 4	642	YARMOUTH 4	614.500	620.000	614.500	620.000	IA	ME	05	SME	FPLP
2292	YORK HYDRO	2292	YORK HYDRO	0.878	1.200	0.878	1.200	Historic Capability	ME	31	SME	BHI
Assets with no Resource but with NRC												
	No Resource ⁽³⁾	40343	BULL HILL WIND	34.485	34.485	NA	NA	IA	ME	09	BHE	BSE
	No Resource ⁽³⁾	12529	Hoosac Wind	28.500	28.500	NA	NA	IA	MA	03	WMA	IR
	No Resource ⁽³⁾	11889	IBEW LOCAL 99 SOLAR QF	0.029	0.050	0.029	0.050	NA	RI	07	RI	NEC
	No Resource ⁽³⁾	11827	PORTSMOUTH ABBEY WIND QF	0.445	0.660	0.445	0.660	NA	RI	05	SEMA	NEC
	No Resource ⁽³⁾	37175	ROLLINS WIND PLANT	61.200	61.200	NA	NA	IA	ME	19	BHE	EW3
	No Resource ⁽³⁾	16612	Stetson II Wind Farm	26.000	26.000	NA	NA	IA	ME	29	BHE	STET2
	No Resource ⁽³⁾	15464	Stetson Wind Farm	59.710	59.710	NA	NA	IA	ME	29	BHE	STETSON
	No Resource ⁽³⁾	16089	Turners Falls Hydro LLC	0.937	0.937	NA	NA	IA	MA	11	WMA	SRTC
	No Resource ⁽³⁾	40342	VERSO BUCKSPORT G5	25.000	25.000	NA	NA	IA	ME	09	BHE	VERSO
Assets with no Resource and no NRC												

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability ⁽⁴⁾	State	County	RSP Area	Lead Participant
				Summer (50°F)	Winter (0°F)	Summer (90°F)	Winter (20°F)					
No Resource ⁽³⁾		43491	146 CAMPANELLI-02072PV332NM	NA	NA	NA	NA	NA	MA	21	SEMA	MEC
No Resource ⁽³⁾		42349	15 UNION SOLAR LLC-LAWRENCE-PV	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		42135	18 PHOENIX PARK BLDG DEAST & F	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
No Resource ⁽³⁾		42136	18 PHOENIX PARK BLDG DEAST & J	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
No Resource ⁽³⁾		42137	18 PHOENIX PARK BLDG DWEST	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
No Resource ⁽³⁾		47064	1ST CONGREGATION-02176PV90NM	NA	NA	NA	NA	NA	MA	17	BOSTON	MEC
No Resource ⁽³⁾		46641	205 STURBRIDGE-01010PV3000NM	NA	NA	NA	NA	NA	MA	13	WMA	MEC
No Resource ⁽³⁾		47065	210 UPHAM (PV)	NA	NA	NA	NA	NA	MA	27	WMA	FGE
No Resource ⁽³⁾		43531	28 HASTINGS - 01756PV100NM	NA	NA	NA	NA	NA	MA	27	RI	MEC
No Resource ⁽³⁾		43735	28 HASTINGS-01756PV95NM	NA	NA	NA	NA	NA	MA	27	RI	MEC
No Resource ⁽³⁾		43654	3 COUNTY FAIR ASN-01060PV250NM	NA	NA	NA	NA	NA	MA	15	WMA	MEC
No Resource ⁽³⁾		42346	3 RIVERS PALMER-SPRINGFLD-PV	NA	NA	NA	NA	NA	MA	13	WMA	MEC
No Resource ⁽³⁾		42413	35 LYMAN LLC - ACTIVE	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		43608	35 LYMAN LLC-01532PV95NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		42360	35 LYMAN LLC-NORTHBORO-PV	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		43653	40 WASHINGTON LTD-01581PV750NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		42107	4M_ALDRINRDPV_ID1856	NA	NA	NA	NA	NA	MA	23	SEMA	NSTAR
No Resource ⁽³⁾		43426	ABBOTT MILL - 01886PV235NM	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
No Resource ⁽³⁾		47032	ABINGTON TARGET-02351PV418NM	NA	NA	NA	NA	NA	MA	23	SEMA	MEC
No Resource ⁽³⁾		43748	ACUMEN-01752PV85NM	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
No Resource ⁽³⁾		41840	AERO MANUFACTURING	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		41868	AGREEN ENERGY (JORDAN DAIRY)	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		42486	AIRPORT_WAY_PV_ID1875	NA	NA	NA	NA	NA	MA	01	SEMA	NSTAR
No Resource ⁽³⁾		46721	ALL AMERICAN-02852PV250DG	NA	NA	NA	NA	NA	RI	09	RI	NEC
No Resource ⁽³⁾		42632	ALPHA GRAINGER-02038PV250NM	NA	NA	NA	NA	NA	MA	21	RI	MEC
No Resource ⁽³⁾		44005	ALTUS 1-02864PV450DG	NA	NA	NA	NA	NA	RI	07	RI	NEC
No Resource ⁽³⁾		44006	ALTUS 2-02864PV450DG	NA	NA	NA	NA	NA	RI	07	RI	NEC
No Resource ⁽³⁾		44003	ALTUS-02907PV1225DG	NA	NA	NA	NA	NA	RI	07	RI	NEC
No Resource ⁽³⁾		44004	ALTUS-02907PV300DG	NA	NA	NA	NA	NA	RI	07	RI	NEC
No Resource ⁽³⁾		17085	AMERESCO-NEWBURYPORT DPW PV QF	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		42613	AMERICOLD-0PEW-01930-PV	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		46947	AMERIPRIDE-01607PV225NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		41839	ARPIN ASSOCIATES - PV	NA	NA	NA	NA	NA	RI	03	RI	NEC
No Resource ⁽³⁾		43717	ASSUMPTION-01562PV2000NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		42611	AUBUCHON-95AUBUCHON-01473-PV	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		40484	BANCROFT SCHOOL PV	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		43420	BANNER MOLD-01453PV111NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		39663	BARNSTABLE_DPW_ID1545	NA	NA	NA	NA	NA	MA	01	SEMA	NSTAR
No Resource ⁽³⁾		42603	BARRE1-750BARRE-01005-PV	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		42350	BARRETT-FRANKLIN-SOLAR	NA	NA	NA	NA	NA	MA	21	RI	MEC
No Resource ⁽³⁾		16332	Bartletts Ocean View Farm Wind	NA	NA	NA	NA	NA	RI	05	SEMA	MEC
No Resource ⁽³⁾		46539	BCC SEA QALIBC-01854PV66NM	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
No Resource ⁽³⁾		46220	BERKELEY-01844PV2000NM	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		40137	Berkshire East Wind	NA	NA	NA	NA	NA	MA	11	WMA	MEC
No Resource ⁽³⁾		43262	BERKSHIRE SCHL-01257PV1750NM	NA	NA	NA	NA	NA	MA	03	WMA	MEC
No Resource ⁽³⁾		42504	BERKSHIRE SREG-GT BARRGTN-PV	NA	NA	NA	NA	NA	MA	03	WMA	MEC
No Resource ⁽³⁾		42433	BETHANY CHURCH-MENDON-PV	NA	NA	NA	NA	NA	MA	27	RI	MEC
No Resource ⁽³⁾		42813	BIG Y FOODS-02038PV250NM	NA	NA	NA	NA	NA	MA	21	RI	MEC
No Resource ⁽³⁾		42487	BILL_BENNETT_PV_ID1967	NA	NA	NA	NA	NA	MA	07	SEMA	NSTAR
No Resource ⁽³⁾		46914	BILLERICA-01523PV2499NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		46924	BILLERICA-01523PV2500NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		46731	BILLERICA-01821PV4999NM	NA	NA	NA	NA	NA	MA	17	BOSTON	MEC
No Resource ⁽³⁾		37965	Bio-Detek Pawtucket RI PV	NA	NA	NA	NA	NA	RI	07	RI	NEC
No Resource ⁽³⁾		42893	BISCO FALLS HYDRO	NA	NA	NA	NA	NA	ME	17	ME	UNION
No Resource ⁽³⁾		42384	BJS WHOLESale CLUB LEOMINSTER	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		41923	BLACKCOMB SOLAR III-PV	NA	NA	NA	NA	NA	MA	27	RI	MEC

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No Resource ⁽³⁾		40555	Blackcomb Worc MA PV	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		46647	BLUEWAVE CAPITAL-02769PV1000NM	NA	NA	NA	NA	NA	MA	05	RI	MEC
No Resource ⁽³⁾		46212	BODWELL REALTY-02322PV75NM	NA	NA	NA	NA	NA	MA	21	SEMA	MEC
No Resource ⁽³⁾		46997	BOLTONVILLE HYDRO	NA	NA	NA	NA	NA	VT	17	VT	GMP
No Resource ⁽³⁾		47046	BOOTHBAY ENERGY STORAGE	NA	NA	NA	NA	NA	ME	15	ME	CONV
No Resource ⁽³⁾		43489	BOST SCIENT-02171PV1100NM	NA	NA	NA	NA	NA	MA	21	SEMA	MEC
No Resource ⁽³⁾		43689	BOSTON NORTH TECH-01913PV300NM	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		42204	BPV LOWELL	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
No Resource ⁽³⁾		43557	BRDGWTR RECYCLE-02324PV96NM	NA	NA	NA	NA	NA	MA	23	SEMA	MEC
No Resource ⁽³⁾		42108	BROADWAY_RENEWABLE_ID1772	NA	NA	NA	NA	NA	MA	23	SEMA	NSTAR
No Resource ⁽³⁾		46659	BROWN SOLAR-01069PV1000NM	NA	NA	NA	NA	NA	MA	13	WMA	MEC
No Resource ⁽³⁾		46976	Bucksport G3	NA	NA	NA	NA	NA	ME	09	BHE	TPS
No Resource ⁽³⁾		44029	C&R TIRE-01606PV81NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		46565	CABOT BEVERLY-01915PV2000NM	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		42631	CABRAL-247BAKER-02777-PV	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
No Resource ⁽³⁾		43556	CALLAHAN - 02324PV110NM	NA	NA	NA	NA	NA	MA	23	SEMA	MEC
No Resource ⁽³⁾		42344	CAMELOT_WIND_ID1240	NA	NA	NA	NA	NA	MA	23	SEMA	NSTAR
No Resource ⁽³⁾		43750	CANTON HIGH SCHOOL 2009	NA	NA	NA	NA	NA	MA	21	SEMA	NSTAR
No Resource ⁽³⁾		42083	CANTON_LANDFILL_PV_ID1726	NA	NA	NA	NA	NA	MA	21	SEMA	NSTAR
No Resource ⁽³⁾		46479	CANTON_MIDDLE_SCHOOL_2013	NA	NA	NA	NA	NA	MA	21	SEMA	NSTAR
No Resource ⁽³⁾		42364	CAPITAL GROUP-SOUTHBORO-PV	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		42822	CARDINAL SHOE-01840PV250NM	NA	NA	NA	NA	NA	MA	09	CMA/NEMA	MEC
No Resource ⁽³⁾		37266	Carlson Orch Harvard MA PV	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		42601	CARLSTROMPM-65FISHER-0158-PV	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		46480	CEDAR_SOLAR1_2411	NA	NA	NA	NA	NA	MA	25	BOSTON	NSTAR
No Resource ⁽³⁾		43917	CHEER PACK-02397PV1750NM	NA	NA	NA	NA	NA	MA	23	SEMA	MEC
No Resource ⁽³⁾		37957	Chelm Wtr N Chelmsford MA PV	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
No Resource ⁽³⁾		46487	CIDER HILL-01913PV78NM	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		42355	CIL CEDAR-MARLBORO-PV	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
No Resource ⁽³⁾		37959	Circle Fin Newburyport MA PV	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		43915	CITIZENS-02769PV2000NM	NA	NA	NA	NA	NA	MA	05	RI	MEC
No Resource ⁽³⁾		43606	CITY NORTHAMPTON-02721PV95NM	NA	NA	NA	NA	NA	MA	15	WMA	MEC
No Resource ⁽³⁾		42439	CITY OF BROCKTON-SWANSEA-PV1	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
No Resource ⁽³⁾		42440	CITY OF BROCKTON-SWANSEA-PV2	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
No Resource ⁽³⁾		42448	CITY OF GLOUCESTER 1 - WIND	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		42449	CITY OF GLOUCESTER 2 - WIND	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		46663	CITY OF LAWRENCE-01841PV300NM	NA	NA	NA	NA	NA	MA	09	CMA/NEMA	MEC
No Resource ⁽³⁾		43709	CITY OF LOWELL 1-01331PV1000NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		43710	CITY OF LOWELL 2-01331PV1000NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		43711	CITY OF LOWELL 3-01331PV1000NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		43918	CITY OF LOWELL-01851PV1333NM	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
No Resource ⁽³⁾		43706	CITY OF LOWELL1-01364PV2000NM	NA	NA	NA	NA	NA	MA	11	WMA	MEC
No Resource ⁽³⁾		43707	CITY OF LOWELL2-01364PV1000NM	NA	NA	NA	NA	NA	MA	11	WMA	MEC
No Resource ⁽³⁾		16233	City of Medford Wind QF	NA	NA	NA	NA	NA	MA	17	BOSTON	MEC
No Resource ⁽³⁾		43993	CITY OF MELROSE-02176PV260NM	NA	NA	NA	NA	NA	MA	17	BOSTON	MEC
No Resource ⁽³⁾		43904	CITY OF METHUEN-01523PV3000NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		43955	CITY OF METHUEN-01844PV1000NM	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		43992	CITY OF WORCESTER-01603PV135NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		42482	CITY_OF_WALTHAM_PV_ID1805	NA	NA	NA	NA	NA	MA	17	BOSTON	NSTAR
No Resource ⁽³⁾		41834	CLARKE DISTRIBUTION PV	NA	NA	NA	NA	NA	MA	27	RI	MEC
No Resource ⁽³⁾		42113	COBSCOOK BAY TEP TGU 1	NA	NA	NA	NA	NA	ME	29	BHE	NBPGC
No Resource ⁽³⁾		42109	COCHITUATERD_FRAMPV_ID1873	NA	NA	NA	NA	NA	MA	17	BOSTON	NSTAR
No Resource ⁽³⁾		43558	COMMERCE GRN-02339PV100NM	NA	NA	NA	NA	NA	MA	23	SEMA	MEC
No Resource ⁽³⁾		40259	COMMERCE_PK_RD_PV_ID1871	NA	NA	NA	NA	NA	MA	01	SEMA	NSTAR
No Resource ⁽³⁾		43586	COMTRAN CABLE-02864PV400DG	NA	NA	NA	NA	NA	RI	07	RI	NEC
No Resource ⁽³⁾		43685	CONANICUT MARINE-02835PV120DG	NA	NA	NA	NA	NA	RI	05	SEMA	NEC

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability ⁽⁴⁾	State	County	RSP Area	Lead Participant
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No Resource ⁽³⁾		973	CONCORD STEAM	NA	NA	NA	NA	NA	NH	13	NH	UNITIL-ES
No Resource ⁽³⁾		42118	CONED_HIXVILLERD_ID1862	NA	NA	NA	NA	NA	MA	05	SEMA	NSTAR
No Resource ⁽³⁾		42117	CONST_SOLAR_NORFOLK_ID1846	NA	NA	NA	NA	NA	MA	21	RI	NSTAR
No Resource ⁽³⁾		42347	CONSTELLATION SOLAR-UXBURG-PV	NA	NA	NA	NA	NA	MA	27	RI	MEC
No Resource ⁽³⁾		16234	Constellation-Majilite PV QF	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
No Resource ⁽³⁾		41924	COREMARK-PV	NA	NA	NA	NA	NA	MA	27	RI	MEC
No Resource ⁽³⁾		42385	CORNER BROOK-MILFORD-PV	NA	NA	NA	NA	NA	MA	27	RI	MEC
No Resource ⁽³⁾		46691	CORNERSTONE-01057PV3000NM	NA	NA	NA	NA	NA	MA	13	WMA	MEC
No Resource ⁽³⁾		46267	COTTAGE STREET SOLAR FACILITY	NA	NA	NA	NA	NA	MA	19	WMA	WMECO
No Resource ⁽³⁾		43607	COX PRSMTM-02871PV500DG	NA	NA	NA	NA	NA	RI	05	RI	NEC
No Resource ⁽³⁾		43921	COXCOM-02893PV135DG	NA	NA	NA	NA	NA	RI	03	RI	NEC
No Resource ⁽³⁾		43691	CRAFT INC-02703PV285NM	NA	NA	NA	NA	NA	MA	05	RI	MEC
No Resource ⁽³⁾		43529	CREEDON AND CO-01604PV110NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		42505	CUMMINGS 1000-BEVERLY-PV	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		42819	CUMMINGS PROP 1-0195PV224NM	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		42820	CUMMINGS PROP 2-01915PV224NM	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		43713	CUMMINGS PROP-01915PV110NM	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		43875	CUMMINGS PROP-01915PV230NM	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		42213	CUMMINGS PROPERTY E GAR	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		46666	CUMMINGS-01915PV224NM	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		46537	CUMMINGS-0191PV82NM	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		42041	D.D. BEAN	NA	NA	NA	NA	NA	NH	05	VT	CNE
No Resource ⁽³⁾		39664	DART_BLDG_SUPPLY_ID1470	NA	NA	NA	NA	NA	MA	05	SEMA	NSTAR
No Resource ⁽³⁾		37972	DartmouthBusPark_PV_ID1592	NA	NA	NA	NA	NA	MA	05	SEMA	NSTAR
No Resource ⁽³⁾		40116	Delaware Valley Corp PV	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
No Resource ⁽³⁾		43678	DISCOVER MARBLE - 01527PV142NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		46662	DISTRIBUTOR CORP-02148PV300NM	NA	NA	NA	NA	NA	MA	17	BOSTON	MEC
No Resource ⁽³⁾		43509	DOUGLAS SOLAR-01516PV2000NM	NA	NA	NA	NA	NA	MA	27	RI	MEC
No Resource ⁽³⁾		42110	DOUGLAS_SCHOOLPV_ID1464	NA	NA	NA	NA	NA	MA	17	BOSTON	NSTAR
No Resource ⁽³⁾		42202	DR AMP 100 AMES POND - PV	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
No Resource ⁽³⁾		42212	DR AMP 200 AMES POND - PV	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
No Resource ⁽³⁾		42116	DSD_REALTY_TRUST_ID1672	NA	NA	NA	NA	NA	MA	05	SEMA	NSTAR
No Resource ⁽³⁾		40482	DURFEE UNION MILLS BLDG 9 - PV	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
No Resource ⁽³⁾		46667	E NAZARENE-02170PV85NM	NA	NA	NA	NA	NA	MA	21	SEMA	MEC
No Resource ⁽³⁾		43751	EAGLE LEASE-01540PV95NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		46717	EAST BAY-02915PV70NM	NA	NA	NA	NA	NA	RI	07	RI	NEC
No Resource ⁽³⁾		40365	East Island Community - PV	NA	NA	NA	NA	NA	MA	09	CMA/NEMA	MEC
No Resource ⁽³⁾		47062	EASTERN BANK-01901PV100NM	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		39724	Eastern_Ave_Holdings_PV_ID1652	NA	NA	NA	NA	NA	MA	25	BOSTON	NSTAR
No Resource ⁽³⁾		41820	EDMUND TALBOT MS - PV	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
No Resource ⁽³⁾		44011	ENDICOTT-01915PV800NM	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		46206	ENERGY STREAM HYDRO	NA	NA	NA	NA	NA	CT	15	CT	SMED
No Resource ⁽³⁾		43422	EPG SOLAR 1 - 01550PV1500NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		43423	EPG SOLAR 2 - 01550PV1500NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		46643	EPG SOLAR-01005PV1500NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		46564	EPG SOLAR-01005PV2000NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		41841	EXAJOULE FRANKLIN PV	NA	NA	NA	NA	NA	MA	21	RI	MEC
No Resource ⁽³⁾		41870	EXAJOULE RENEWABLES PV	NA	NA	NA	NA	NA	MA	17	BOSTON	MEC
No Resource ⁽³⁾		40050	EXETER AGRI ENERGY	NA	NA	NA	NA	NA	ME	19	BHE	VPPSA
No Resource ⁽³⁾		43752	EXTRA SPACE-01607PV91.2NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		43766	EXTRA SPACE-02149PV237NM	NA	NA	NA	NA	NA	MA	17	BOSTON	MEC
No Resource ⁽³⁾		46718	EXTRA SPACE-02151PV144.3NM	NA	NA	NA	NA	NA	MA	25	BOSTON	MEC
No Resource ⁽³⁾		42438	EXTRA SPACE-NORTHBORO-PV	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		42411	EXTRA SPACE-PLAINVILLE-PV	NA	NA	NA	NA	NA	MA	21	RI	MEC
No Resource ⁽³⁾		42412	EXTRA SPACE-SAUGUS-PV	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		43528	EXTRA SPC MGMT-02035PV102NM	NA	NA	NA	NA	NA	MA	21	RI	MEC

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability ⁽⁴⁾	State	County	RSP Area	Lead Participant
				Summer (50°F)	Winter (0°F)	Summer (90°F)	Winter (20°F)					
No Resource ⁽³⁾		43714	EXTRA SPC STOR-02189PV95NM	NA	NA	NA	NA	NA	MA	21	SEMA	MEC
No Resource ⁽³⁾		43418	FALLON AMB-02169PV116NM	NA	NA	NA	NA	NA	MA	21	SEMA	MEC
No Resource ⁽³⁾		42149	FAVORITE FOODS PV	NA	NA	NA	NA	NA	NH	17	NH	PSNH
No Resource ⁽³⁾		42483	FIRST_HIGHLAND_PV_ID2021	NA	NA	NA	NA	NA	MA	25	BOSTON	NSTAR
No Resource ⁽³⁾		41847	FISHERMENS MEMORIAL PARK- WIND	NA	NA	NA	NA	NA	RI	09	RI	NEC
No Resource ⁽³⁾		46984	FIVEMILE RIVER1-01503PV750NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		46985	FIVEMILE RIVER2-01503PV750NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		46986	FIVEMILE RIVER3-01503PV750NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		46987	FIVEMILE RIVER4-01503PV750NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		43841	FLAIR ONE-01507PV950NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		43762	FORBES STREET 1-02914PV3000DG	NA	NA	NA	NA	NA	RI	07	RI	NEC
No Resource ⁽³⁾		42359	FOREKICKS-MARLBORO-PV	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
No Resource ⁽³⁾		43842	FORRESTALL-01507PV950NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		47007	FRANKLIN FORD-02038PV140NM	NA	NA	NA	NA	NA	MA	21	RI	MEC
No Resource ⁽³⁾		43870	FRPV EAST-02720PV1000NM	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
No Resource ⁽³⁾		43869	FRPV WEST-02720PV1000NM	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
No Resource ⁽³⁾		37973	General Mills Methuen MA PV	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		46211	GIGUERE-01524PV75NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		43576	GLC_ACUSHNET_PV_1888	NA	NA	NA	NA	NA	MA	05	SEMA	NSTAR
No Resource ⁽³⁾		43577	GLC_ACUSHNET_PV_1889	NA	NA	NA	NA	NA	MA	05	SEMA	NSTAR
No Resource ⁽³⁾		43578	GLC_ACUSHNET_PV_1890	NA	NA	NA	NA	NA	MA	05	SEMA	NSTAR
No Resource ⁽³⁾		42115	GLC_ACUSHNETLLC_ID1821_1824	NA	NA	NA	NA	NA	MA	23	SEMA	NSTAR
No Resource ⁽³⁾		43409	GLC-MA ACUSHNET_PV_ID1827	NA	NA	NA	NA	NA	MA	05	SEMA	NSTAR
No Resource ⁽³⁾		42821	GLC-MA ACUSHNET_PV_ID2109	NA	NA	NA	NA	NA	MA	05	SEMA	NSTAR
No Resource ⁽³⁾		46568	GLC-MA SOLAR-01440PV1000NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		46925	GLC-MA SOLAR-01440PV1980NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		46982	GLOBAL LIQUORS-02720PV85NM	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
No Resource ⁽³⁾		43579	GOIS_SOLAR_ONE_PV_2040	NA	NA	NA	NA	NA	MA	17	BOSTON	NSTAR
No Resource ⁽³⁾		44010	GOLDEN-02920PV300DG	NA	NA	NA	NA	NA	RI	07	RI	NEC
No Resource ⁽³⁾		46636	GOOSE RIVER HYDRO, INC.	NA	NA	NA	NA	NA	ME	27	ME	GOOSE
No Resource ⁽³⁾		42597	GPT JACLEN-BEVERLY-CHP	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		43729	GRAFTON WATER-01519PV1500NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		39722	Gtr_Boston_FoodBanks_ID1628	NA	NA	NA	NA	NA	MA	25	BOSTON	NSTAR
No Resource ⁽³⁾		47060	HANNAFORD FOOD-01535PV120NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		43708	HANNAFORD-02061PV135NM	NA	NA	NA	NA	NA	MA	23	SEMA	MEC
No Resource ⁽³⁾		42496	HANOVER SOLAR-LEICESTER-PV	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		47033	HANOVER TARGET-02339PV441NM	NA	NA	NA	NA	NA	MA	23	RI	MEC
No Resource ⁽³⁾		46607	HARVARD SOLAR-01451PV260NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		39717	Hi Gear	NA	NA	NA	NA	NA	MA	27	WMA	FGE
No Resource ⁽³⁾		41857	HI- GEAR (QF)	NA	NA	NA	NA	NA	MA	27	WMA	FGE
No Resource ⁽³⁾		37967	Hillside Marlborough MA PV	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
No Resource ⁽³⁾		40246	Hodges Badge Co Wind	NA	NA	NA	NA	NA	RI	05	SEMA	NEC
No Resource ⁽³⁾		15462	Holy Name CC Jr Sr High School	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		42600	HOOSACVALREG-0ORCHARD-01225-PV	NA	NA	NA	NA	NA	MA	03	WMA	MEC
No Resource ⁽³⁾		43893	HUBBARDSTON-01452PV2000NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		42111	HYANNIS_SELF_STOR_ID1946	NA	NA	NA	NA	NA	MA	01	SEMA	NSTAR
No Resource ⁽³⁾		42104	HYDEPARKSTORPV_ID1919	NA	NA	NA	NA	NA	MA	25	BOSTON	NSTAR
No Resource ⁽³⁾		14925	Ice House Partners Inc.	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	LELWD
No Resource ⁽³⁾		42817	IKEA 158-0223PV520NM	NA	NA	NA	NA	NA	MA	21	SEMA	MEC
No Resource ⁽³⁾		46657	INDIAN HILL-01069PV1000NM	NA	NA	NA	NA	NA	MA	13	WMA	MEC
No Resource ⁽³⁾		42424	IPSWICH WIND II	NA	NA	NA	NA	NA	MA	09	BOSTON	IMLD
No Resource ⁽³⁾		47004	IRON MOUNTAIN-01532PV760NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		42816	JAY CASHMAN-02169PV155NM	NA	NA	NA	NA	NA	MA	21	SEMA	MEC
No Resource ⁽³⁾		43572	JDH_SOLAR_SYSTEMS_PV_2221	NA	NA	NA	NA	NA	MA	23	SEMA	NSTAR
No Resource ⁽³⁾		43731	JEFFERSON-02720PV95NM	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
No Resource ⁽³⁾		41833	JEM ELECTRONIS PV	NA	NA	NA	NA	NA	MA	21	RI	MEC

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability ⁽⁴⁾	State	County	RSP Area	Lead Participant
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No Resource ⁽³⁾		43263	JF WHITE-02702PV86NM	NA	NA	NA	NA	NA	MA	21	SEMA	MEC
No Resource ⁽³⁾		13933	JIMINY PEAK WIND QF	NA	NA	NA	NA	NA	MA	03	WMA	MEC
No Resource ⁽³⁾		40248	JJ Carroll WW Plant_PV	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		46221	JP SULLIVAN-01432PV90NM	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
No Resource ⁽³⁾		41842	KB SOLAR LLC - PV	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		43952	KEARSARGE SOLAR-02038PV3000NM	NA	NA	NA	NA	NA	MA	13	RI	MEC
No Resource ⁽³⁾		43953	KEARSARGE SOLAR-02038PV4000NM	NA	NA	NA	NA	NA	MA	13	RI	MEC
No Resource ⁽³⁾		43876	KENNEDY CARPET-02189PV95NM	NA	NA	NA	NA	NA	MA	21	SEMA	MEC
No Resource ⁽³⁾		43684	KEY BOSTON-02038PV2000NM	NA	NA	NA	NA	NA	MA	21	RI	MEC
No Resource ⁽³⁾		42602	KEYPOLYMER-1 JACOB-01843-PV	NA	NA	NA	NA	NA	MA	09	CMA/NEMA	MEC
No Resource ⁽³⁾		43695	KOHL-01906PV252NM	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		41846	KOLLMORGEN PV	NA	NA	NA	NA	NA	MA	15	WMA	MEC
No Resource ⁽³⁾		46294	LAWRENCE 1-01840PV100NM	NA	NA	NA	NA	NA	MA	09	CMA/NEMA	MEC
No Resource ⁽³⁾		46295	LAWRENCE 2-01840PV100NM	NA	NA	NA	NA	NA	MA	09	CMA/NEMA	MEC
No Resource ⁽³⁾		42356	LEEWOOD SWIX-HAVERHILL-PV	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		42155	LEICESTER HS - BWAY RENEWABLE	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		43270	LEICESTER MS A-01524PV100NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		43257	LEICESTER MS C-01524PV100NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		41922	LIGHTOLIER - WIND	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
No Resource ⁽³⁾		40485	LITCHFIELD LEOMINSTER PV	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		42365	LOFT 27-LOWELL-PV	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
No Resource ⁽³⁾		37968	Low Mem Aud Lowell MA PV	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
No Resource ⁽³⁾		41844	LOWELL TRANSIT MGMT PV	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
No Resource ⁽³⁾		41866	LOWES HOME CENTER QUINCY - PV	NA	NA	NA	NA	NA	MA	21	SEMA	MEC
No Resource ⁽³⁾		37966	LTI Harvard Ap Harvard MA PV	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		47037	LYNN WALMART-01905PV232NM	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		41921	M&I REALTY JAMES ST - PV	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		43609	MA CORRECTIONAL-01440WT3300NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		46953	MACHINE INC-02072PV75NM	NA	NA	NA	NA	NA	MA	21	SEMA	MEC
No Resource ⁽³⁾		40520	MANCHESTER-BOSTON REGIONAL PV	NA	NA	NA	NA	NA	NH	11	NH	PSNH
No Resource ⁽³⁾		42599	MAPREMCT-97GREEN-02035-PV	NA	NA	NA	NA	NA	MA	21	RI	MEC
No Resource ⁽³⁾		40067	MARION_DR_KINGSTON_WT_ID1656	NA	NA	NA	NA	NA	MA	23	SEMA	NSTAR
No Resource ⁽³⁾		47034	MARLBORO TARGET-01752PV441NM	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
No Resource ⁽³⁾		46955	MASS FISHERIES-01581PV251NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		43874	MASS MOCA1-01247PV225NM	NA	NA	NA	NA	NA	MA	03	WMA	MEC
No Resource ⁽³⁾		43884	MASS MOCA3 01247PV177NM	NA	NA	NA	NA	NA	MA	03	WMA	MEC
No Resource ⁽³⁾		41856	MASSASOIT COMMUNITY COLLEGE	NA	NA	NA	NA	NA	MA	23	SEMA	MEC
No Resource ⁽³⁾		40263	Matouk Textile Works	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
No Resource ⁽³⁾		42201	MATTHEW KUSS MS	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
No Resource ⁽³⁾		47008	MCGEE TOYOTA-02339PV85NM	NA	NA	NA	NA	NA	MA	23	RI	MEC
No Resource ⁽³⁾		43878	MCI WORLD COMM-01821PV1000NM	NA	NA	NA	NA	NA	MA	17	BOSTON	MEC
No Resource ⁽³⁾		43604	METRO WST PROVIS-01747PV95NM	NA	NA	NA	NA	NA	MA	27	RI	MEC
No Resource ⁽³⁾		40194	Micron	NA	NA	NA	NA	NA	MA	27	WMA	FGE
No Resource ⁽³⁾		15488	Middleton Building Supply	NA	NA	NA	NA	NA	NH	17	NH	PSNH
No Resource ⁽³⁾		43416	MIG ACTON-01581PV260NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		43715	MILFORD IND-01757PV100NM	NA	NA	NA	NA	NA	MA	27	RI	MEC
No Resource ⁽³⁾		46948	MILFORD IND-01757PV170NM	NA	NA	NA	NA	NA	MA	27	RI	MEC
No Resource ⁽³⁾		46483	MILFORD INDUSTRIAL-0175PV82NM	NA	NA	NA	NA	NA	MA	09	RI	MEC
No Resource ⁽³⁾		47035	MILFORD TARGET-01757PV302NM	NA	NA	NA	NA	NA	MA	27	RI	MEC
No Resource ⁽³⁾		42157	MILLBROOK RIVERSIDE LLC	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		44007	MILLBURY SOLAR-01527PV3000NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		40225	Millipore PV - Billerica	NA	NA	NA	NA	NA	MA	17	BOSTON	MEC
No Resource ⁽³⁾		42105	MILLST_NATICKPV_ID1818	NA	NA	NA	NA	NA	MA	17	BOSTON	NSTAR
No Resource ⁽³⁾		43956	MILLWORK-02920PV495NM	NA	NA	NA	NA	NA	MA	07	RI	NEC
No Resource ⁽³⁾		42158	MOHAWK DRIVE CORPORATION	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		17229	MOUNT ST MARY-WRENTHAM MA WIND	NA	NA	NA	NA	NA	MA	21	RI	MEC

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No Resource ⁽³⁾		40524	MOUNT WACHUSSETT CC WIND	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		42444	MRTA (PV)	NA	NA	NA	NA	NA	MA	27	WMA	FGE
No Resource ⁽³⁾		41829	MWRA_ALFORD_ST_WT_ID1638	NA	NA	NA	NA	NA	MA	25	BOSTON	NSTAR
No Resource ⁽³⁾		39738	MWRA_LORING_RD_ID1400	NA	NA	NA	NA	NA	MA	17	BOSTON	NSTAR
No Resource ⁽³⁾		41784	NANTUCKET HIGH SCHOOL	NA	NA	NA	NA	NA	MA	19	SEMA	MEC
No Resource ⁽³⁾		43492	NARR BAY - 02903WT4500NM	NA	NA	NA	NA	NA	RI	07	RI	NEC
No Resource ⁽³⁾		42641	NATICKMEMORIALSCHOOL_PV_ID1892	NA	NA	NA	NA	NA	MA	17	BOSTON	NSTAR
No Resource ⁽³⁾		16386	NATURE'SCLASSROOM-01507WT100NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		42414	NE ELECTRO-FALL RIVER-PV	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
No Resource ⁽³⁾		17023	NE ENGRS MIDDLETOWN RI WIND QF	NA	NA	NA	NA	NA	RI	05	SEMA	NEC
No Resource ⁽³⁾		43575	NE_ELEMENTARY_WALTHAM_PV_1872	NA	NA	NA	NA	NA	MA	17	BOSTON	NSTAR
No Resource ⁽³⁾		41821	NEW ENGLAND TECH WIND	NA	NA	NA	NA	NA	RI	03	RI	NEC
No Resource ⁽³⁾		46949	NEW SALEM-01452PV675NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		43573	NEW_ENGLAND_RESINS_PV_2309	NA	NA	NA	NA	NA	MA	17	BOSTON	NSTAR
No Resource ⁽³⁾		46482	NEWBEDFORD_DPL_1843_1844	NA	NA	NA	NA	NA	MA	05	SEMA	NSTAR
No Resource ⁽³⁾		46917	NEWPORT VINEYARDS-02882PV50DG	NA	NA	NA	NA	NA	RI	05	SEMA	NEC
No Resource ⁽³⁾		46645	NEXAMP CAPITAL-01007PV1300NM	NA	NA	NA	NA	NA	MA	15	WMA	MEC
No Resource ⁽³⁾		46664	NEXAMP CAPITAL-01543PV4999NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		41882	NEXAMP CAP-NASHOBA VALLEY THS	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
No Resource ⁽³⁾		40340	NEXAMP CAP-WORCESTER ACADEMY	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		46210	NEXAMP-01475PV1900NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		46915	NEXAMP-01844PV2000NM	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		43716	NEXAMP-02852PV2000DG	NA	NA	NA	NA	NA	RI	09	RI	NEC
No Resource ⁽³⁾		47020	NEXAMP-02898PV4999DG	NA	NA	NA	NA	NA	RI	09	RI	NEC
No Resource ⁽³⁾		43682	NEXTSUN ENERGY-01516PV3000NM	NA	NA	NA	NA	NA	MA	27	RI	MEC
No Resource ⁽³⁾		43908	NEXTSUN ENERGY-02370PV2000NM	NA	NA	NA	NA	NA	MA	23	SEMA	MEC
No Resource ⁽³⁾		46911	NEXTSUN ENERGY-02896PV850DG	NA	NA	NA	NA	NA	RI	07	RI	NEC
No Resource ⁽³⁾		37757	NM-Astro	NA	NA	NA	NA	NA	MA	13	WMA	WMECO
No Resource ⁽³⁾		41811	NM-BERKSHIRE CC	NA	NA	NA	NA	NA	MA	03	WMA	WMECO
No Resource ⁽³⁾		37752	NM-Country	NA	NA	NA	NA	NA	MA	03	WMA	WMECO
No Resource ⁽³⁾		41864	NM-EHAMPTON MA LANDFILL	NA	NA	NA	NA	NA	MA	15	WMA	WMECO
No Resource ⁽³⁾		37756	NM-FourStar	NA	NA	NA	NA	NA	MA	11	WMA	WMECO
No Resource ⁽³⁾		43886	NM-FRANKLIN COUNTY SHERIFF	NA	NA	NA	NA	NA	MA	11	WMA	WMECO
No Resource ⁽³⁾		41810	NM-FULL BLOOM MARKET	NA	NA	NA	NA	NA	MA	11	WMA	WMECO
No Resource ⁽³⁾		41809	NM-GREENFIELD CC	NA	NA	NA	NA	NA	MA	11	WMA	WMECO
No Resource ⁽³⁾		42045	NM-GREENFIELD MA LANDFILL	NA	NA	NA	NA	NA	MA	11	WMA	WMECO
No Resource ⁽³⁾		37753	NM-Hancock	NA	NA	NA	NA	NA	MA	03	WMA	WMECO
No Resource ⁽³⁾		43885	NM-HP HOOD AND SONS	NA	NA	NA	NA	NA	MA	13	WMA	WMECO
No Resource ⁽³⁾		43954	NM-LUDLOW LANDFILL	NA	NA	NA	NA	NA	MA	13	WMA	WMECO
No Resource ⁽³⁾		37758	NM-Marley	NA	NA	NA	NA	NA	MA	15	WMA	WMECO
No Resource ⁽³⁾		41808	NM-MASS DEP	NA	NA	NA	NA	NA	MA	13	WMA	WMECO
No Resource ⁽³⁾		37761	NM-Petricca	NA	NA	NA	NA	NA	MA	03	WMA	WMECO
No Resource ⁽³⁾		41807	NM-PITTSFIELD WWTP	NA	NA	NA	NA	NA	MA	03	WMA	WMECO
No Resource ⁽³⁾		41806	NM-PROPEL	NA	NA	NA	NA	NA	MA	11	WMA	WMECO
No Resource ⁽³⁾		37754	NM-Quality	NA	NA	NA	NA	NA	MA	03	WMA	WMECO
No Resource ⁽³⁾		37760	NM-Riverview	NA	NA	NA	NA	NA	MA	03	WMA	WMECO
No Resource ⁽³⁾		37759	NM-Stone	NA	NA	NA	NA	NA	MA	03	WMA	WMECO
No Resource ⁽³⁾		43887	NM-TOWN OF AGAWAM SOLAR	NA	NA	NA	NA	NA	MA	13	WMA	WMECO
No Resource ⁽³⁾		37751	NM-Unistress	NA	NA	NA	NA	NA	MA	03	WMA	WMECO
No Resource ⁽³⁾		37755	NM-Wood	NA	NA	NA	NA	NA	MA	11	WMA	WMECO
No Resource ⁽³⁾		43995	NORMANDY GATOR-01752PV100NM	NA	NA	NA	NA	NA	MA	05	CMA/NEMA	MEC
No Resource ⁽³⁾		43994	NORMANDY GATOR-01752PV110NM	NA	NA	NA	NA	NA	MA	05	CMA/NEMA	MEC
No Resource ⁽³⁾		46567	NORTH BROOKFIELD-01535PV3000NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		47036	NORTHBORO WALMART-01532PV368NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		42633	NORTHBORSPTS-01532PV300NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		41843	NORTHEAST TREATERS	NA	NA	NA	NA	NA	MA	15	WMA	MEC

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability ⁽⁴⁾	State	County	RSP Area	Lead Participant
				Summer (50°F)	Winter (0°F)	Summer (90°F)	Winter (20°F)					
No Resource ⁽³⁾		14823	NORWICH WWTP	NA	NA	NA	NA	NA	CT	11	CT	CMEEC
No Resource ⁽³⁾		36882	Notus Wind I	NA	NA	NA	NA	NA	MA	01	SEMA	NSTAR
No Resource ⁽³⁾		43425	NPP DEV - 02035PV125NM	NA	NA	NA	NA	NA	MA	21	RI	MEC
No Resource ⁽³⁾		46540	NPP DEVELOPMENT-02035PV62NM	NA	NA	NA	NA	NA	MA	21	RI	MEC
No Resource ⁽³⁾		46485	NPP DEVELOPMENT-02035PV75NM	NA	NA	NA	NA	NA	MA	21	RI	MEC
No Resource ⁽³⁾		42612	NPPDEVELOP-370PATRIOT-02035-PV	NA	NA	NA	NA	NA	MA	21	RI	MEC
No Resource ⁽³⁾		43698	NTHBRDGE SOLAR-01560PV1910NM	NA	NA	NA	NA	NA	MA	27	RI	MEC
No Resource ⁽³⁾		46570	NUGEN LUN (PV)	NA	NA	NA	NA	NA	MA	27	WMA	FGE
No Resource ⁽³⁾		46569	NUGEN NCMC (PV)	NA	NA	NA	NA	NA	MA	27	WMA	FGE
No Resource ⁽³⁾		46268	OLD TIME SPORTS-01952PV150NM	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		40066	OLDBARNST_RD_MASHPEE_PV_ID1798	NA	NA	NA	NA	NA	MA	01	SEMA	NSTAR
No Resource ⁽³⁾		42351	OMA GROUP-CHARLTON-PV	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		47002	ONE KENWOOD-02038PV266NM	NA	NA	NA	NA	NA	MA	21	RI	MEC
No Resource ⁽³⁾		42214	ORCHARD MADE PRODUCTS	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		42352	OSG SOLAR 1-ORANGE-PV	NA	NA	NA	NA	NA	MA	11	WMA	MEC
No Resource ⁽³⁾		42353	OSG SOLAR 2-ORANGE-PV	NA	NA	NA	NA	NA	MA	11	WMA	MEC
No Resource ⁽³⁾		42354	OSG SOLAR 3-ORANGE-PV	NA	NA	NA	NA	NA	MA	11	WMA	MEC
No Resource ⁽³⁾		17128	Otis_AF_Wind_Turbine	NA	NA	NA	NA	NA	MA	01	SEMA	NSTAR
No Resource ⁽³⁾		43690	OXFORD REALTY-01604PV145NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		43907	PALMER SOLAR-01069PV2000NM	NA	NA	NA	NA	NA	MA	13	WMA	MEC
No Resource ⁽³⁾		46993	PARAGON HOLDINGS-01740PV995NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		43747	PARSONS GRP-01581PV95NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		37224	Patriot Pl. D Foxboro MA PV	NA	NA	NA	NA	NA	MA	21	RI	MEC
No Resource ⁽³⁾		37225	Patriot Pl. E Foxboro MA PV	NA	NA	NA	NA	NA	MA	21	RI	MEC
No Resource ⁽³⁾		37226	Patriot Pl. F Foxboro MA PV	NA	NA	NA	NA	NA	MA	21	RI	MEC
No Resource ⁽³⁾		37227	Patriot Pl. H Foxboro MA PV	NA	NA	NA	NA	NA	MA	21	RI	MEC
No Resource ⁽³⁾		37228	Patriot Pl. J Foxboro MA PV	NA	NA	NA	NA	NA	MA	21	RI	MEC
No Resource ⁽³⁾		37229	Patriot Pl. K Foxboro MA PV	NA	NA	NA	NA	NA	MA	21	RI	MEC
No Resource ⁽³⁾		41782	PAWTUCKET MEMORIAL ELEM SCH	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
No Resource ⁽³⁾		42812	PEGASUS_PV_ID1809	NA	NA	NA	NA	NA	MA	05	SEMA	NSTAR
No Resource ⁽³⁾		37958	Peter W Elem Lowell MA PV	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
No Resource ⁽³⁾		42050	PETE'S TIRE BARN	NA	NA	NA	NA	NA	MA	11	WMA	MEC
No Resource ⁽³⁾		37956	PH Henbil Billerica MA PV	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
No Resource ⁽³⁾		46916	PHILLIPS-01810PV495NM	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
No Resource ⁽³⁾		43712	PHOENIX FIN5-01464PV95NM	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
No Resource ⁽³⁾		41783	PHOENIX FINANCE LLC	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
No Resource ⁽³⁾		14767	PINE TREE LFGTE	NA	NA	NA	NA	NA	ME	19	BHE	FPLP
No Resource ⁽³⁾		43424	PINGREE SCHL - 01982PV200NM	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		46213	PINGREE SCHOOL-01982PV85NM	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		46732	PIONEER SOLAR-01453PV495NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		43267	PLANET SUBARU-02339PV75NM	NA	NA	NA	NA	NA	MA	23	RI	MEC
No Resource ⁽³⁾		43923	PLYMOUTH PUBLIC SCHOOLS-#2062	NA	NA	NA	NA	NA	MA	23	SEMA	NSTAR
No Resource ⁽³⁾		42112	POND_ST_ASHLAND_ID1736	NA	NA	NA	NA	NA	MA	17	BOSTON	NSTAR
No Resource ⁽³⁾		43605	PRECISE PACK-02720PV95NM	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
No Resource ⁽³⁾		46566	PRECISE PACKAGING-02720PV250NM	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
No Resource ⁽³⁾		43991	PROFETTY-02379PV300NM	NA	NA	NA	NA	NA	MA	23	SEMA	MEC
No Resource ⁽³⁾		46954	PROTECTOWIRE-02359PV70NM	NA	NA	NA	NA	NA	MA	23	SEMA	MEC
No Resource ⁽³⁾		44008	PWRR-01610PV130NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		40085	Quabbin 1_Orange MA PV Net	NA	NA	NA	NA	NA	MA	11	WMA	MEC
No Resource ⁽³⁾		40086	Quabbin 2_Orange MA PV Net	NA	NA	NA	NA	NA	MA	11	WMA	MEC
No Resource ⁽³⁾		40247	Quabbin Barre - Wind	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		41871	QUABBIN SOLAR - PV	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		41816	QUABOAG REGIONAL ELEM - PV	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		42091	QUABOAG REGIONAL HS - PV	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		16331	Quarry Energy Project	NA	NA	NA	NA	NA	MA	21	SEMA	MEC
No Resource ⁽³⁾		16183	Richey Woodworking Wind QF	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability ⁽⁴⁾	State	County	RSP Area	Lead Participant
				Summer (50°F)	Winter (0°F)	Summer (90°F)	Winter (20°F)					
No Resource ⁽³⁾		46992	RIN LOGISTICS-02720PV1500NM	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
No Resource ⁽³⁾		43657	RIPTA - 02907PV300NM	NA	NA	NA	NA	NA	RI	07	RI	NEC
No Resource ⁽³⁾		37721	Royal Mills Warwick RI Hydro	NA	NA	NA	NA	NA	RI	03	RI	NEC
No Resource ⁽³⁾		43411	S BARRE-01005PV800NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		47003	S SHORE MILLWORK-02766PV648NM	NA	NA	NA	NA	NA	MA	05	RI	MEC
No Resource ⁽³⁾		47066	S.D. WARREN SACCARAPPA HYDRO	NA	NA	NA	NA	NA	ME	05	SME	FPLP
No Resource ⁽³⁾		38173	SADDLEBACK RIDGE WIND	NA	NA	NA	NA	NA	ME	07	ME	SPRUCE
No Resource ⁽³⁾		42205	SALEM STATE UNIVERSITY	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		42383	SALEM STATE-SALEM-PV	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		883	SALMON FALLS HYDRO	NA	NA	NA	NA	NA	NH	17	SME	CHIPM
No Resource ⁽³⁾		43510	SANDB MGMNT-02725PV623NM	NA	NA	NA	NA	NA	MA	05	RI	MEC
No Resource ⁽³⁾		43256	SANDYWOODS-02878WT275NM	NA	NA	NA	NA	NA	MA	05	SEMA	NEC
No Resource ⁽³⁾		41867	SCITUATE TOWN OF WIND	NA	NA	NA	NA	NA	MA	23	SEMA	MEC
No Resource ⁽³⁾		44027	SCITUTATE TENNIS-02066PV85NM	NA	NA	NA	NA	NA	MA	23	SEMA	MEC
No Resource ⁽³⁾		40250	Shaws Super Market	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		43686	SHEA CONCRETE-01913PV300NM	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		43269	SIGN DESIGN-02301PV95NM	NA	NA	NA	NA	NA	MA	23	SEMA	MEC
No Resource ⁽³⁾		46538	SILVIA-02720PV75NM	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
No Resource ⁽³⁾		43736	SMITH COLLEGE-01060NG3500QF	NA	NA	NA	NA	NA	MA	15	WMA	MEC
No Resource ⁽³⁾		40244	Solar Shop LLC Bldg 10_PV	NA	NA	NA	NA	NA	MA	27	RI	MEC
No Resource ⁽³⁾		40243	Solar Shop LLC Bldg 14_PV	NA	NA	NA	NA	NA	MA	27	RI	MEC
No Resource ⁽³⁾		41848	SOLAR SHOP WHITINSVILLE - PV	NA	NA	NA	NA	NA	MA	27	RI	MEC
No Resource ⁽³⁾		42485	SOLCHEMY_PV_ID1969	NA	NA	NA	NA	NA	MA	07	SEMA	NSTAR
No Resource ⁽³⁾		42431	SOLECT PLUMBING-NORWELL-PV	NA	NA	NA	NA	NA	MA	23	SEMA	MEC
No Resource ⁽³⁾		41822	SOLTAS CBIS INC - PV	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		46646	SOLTAS ENERGY-01010PV2000NM	NA	NA	NA	NA	NA	MA	13	WMA	MEC
No Resource ⁽³⁾		42366	SOLTAS SPECTOR-LAWRENCE-PV	NA	NA	NA	NA	NA	MA	09	CMA/NEMA	MEC
No Resource ⁽³⁾		43936	SOLVENTERRA 1-01083PV1000NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		43919	SOLVENTERRA 1-01535PV1000NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		43937	SOLVENTERRA 2-01083PV1000NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		43920	SOLVENTERRA 2-01535PV1000NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		43938	SOLVENTERRA 3-01083PV1000NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		43922	SOLVENTERRA 4-01083PV1000NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		43840	SOLVENTERRA-01069PV1000NM	NA	NA	NA	NA	NA	MA	13	WMA	MEC
No Resource ⁽³⁾		43927	SOUTHERN SKY-CARVER #1 (1997)	NA	NA	NA	NA	NA	MA	23	SEMA	NSTAR
No Resource ⁽³⁾		43928	SOUTHERN SKY-CARVER #2 (1998)	NA	NA	NA	NA	NA	MA	23	SEMA	NSTAR
No Resource ⁽³⁾		43932	SOUTHERN SKY-CARVER #3 (1999)	NA	NA	NA	NA	NA	MA	23	SEMA	NSTAR
No Resource ⁽³⁾		43929	SOUTHERN SKY-CARVER #4 (2000)	NA	NA	NA	NA	NA	MA	23	SEMA	NSTAR
No Resource ⁽³⁾		43930	SOUTHERN SKY-CARVER #5 (2001)	NA	NA	NA	NA	NA	MA	23	SEMA	NSTAR
No Resource ⁽³⁾		43655	SPRING HILL FARM-01835PV229NM	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		37267	Spruce Env Haverhill MA PV	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		42046	ST. MARYS HIGH SCHOOL	NA	NA	NA	NA	NA	MA	25	BOSTON	MEC
No Resource ⁽³⁾		46660	STATE SOLAR-01069PV1000NM	NA	NA	NA	NA	NA	MA	13	WMA	MEC
No Resource ⁽³⁾		46998	STEERE ELECTRIC-02814PV72DG	NA	NA	NA	NA	NA	RI	07	RI	NEC
No Resource ⁽³⁾		46926	STILLWATER-02917PV56DG	NA	NA	NA	NA	NA	RI	07	RI	NEC
No Resource ⁽³⁾		46719	STONEHILL COLL-02356PV2000NM	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
No Resource ⁽³⁾		44026	STONEHILL-02356PV84NM	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
No Resource ⁽³⁾		43696	STOP AND SHOP-02155PV200NM	NA	NA	NA	NA	NA	MA	17	BOSTON	MEC
No Resource ⁽³⁾		43527	STUART THOMAS - 02842PV500DG	NA	NA	NA	NA	NA	RI	05	SEMA	NEC
No Resource ⁽³⁾		42106	SUBURBANATHLETIC2_ID1637	NA	NA	NA	NA	NA	MA	17	BOSTON	NSTAR
No Resource ⁽³⁾		43948	SUNGEN 1-01810PV950NM	NA	NA	NA	NA	NA	MA	17	BOSTON	MEC
No Resource ⁽³⁾		43949	SUNGEN 2-01810PV950NM	NA	NA	NA	NA	NA	MA	17	BOSTON	MEC
No Resource ⁽³⁾		43950	SUNGEN 3-01810PV950NM	NA	NA	NA	NA	NA	MA	17	BOSTON	MEC
No Resource ⁽³⁾		43687	SUNGEN ORANGE1-01364PV1500NM	NA	NA	NA	NA	NA	MA	11	WMA	MEC
No Resource ⁽³⁾		43688	SUNGEN ORANGE2-01364PV1500NM	NA	NA	NA	NA	NA	MA	11	WMA	MEC
No Resource ⁽³⁾		43643	SUNGEN UXBRIDGE1-01569PV950NM	NA	NA	NA	NA	NA	MA	27	RI	MEC

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability ⁽⁴⁾	State	County	RSP Area	Lead Participant
				Summer (50°F)	Winter (0°F)	Summer (90°F)	Winter (20°F)					
No Resource ⁽³⁾		43644	SUNGEN UXBRIDGE2-01569PV950NM	NA	NA	NA	NA	NA	MA	27	RI	MEC
No Resource ⁽³⁾		43645	SUNGEN UXBRIDGE3-01569PV950NM	NA	NA	NA	NA	NA	MA	27	RI	MEC
No Resource ⁽³⁾		43903	SUNGEN-02720PV2850NM	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
No Resource ⁽³⁾		43951	SUNGEN-02720PV950NM	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
No Resource ⁽³⁾		43656	SVC TIRE TRUCK - 01527PV300NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		42814	SWANSEA REALTY-02777PV185NM	NA	NA	NA	NA	NA	MA	05	RI	MEC
No Resource ⁽³⁾		42043	SWANSEA WATER DISTRICT	NA	NA	NA	NA	NA	MA	05	RI	MEC
No Resource ⁽³⁾		47063	SWISS TURN-01540PV100NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		46665	SX INDUSTRIES-02072PV170NM	NA	NA	NA	NA	NA	MA	21	SEMA	MEC
No Resource ⁽³⁾		43871	SYNAGRO-02895CHP2000QF	NA	NA	NA	NA	NA	RI	07	RI	NEC
No Resource ⁽³⁾		43892	SYNCARPHA SOLAR-01740PV4950NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		42048	TANTASQUA HIGH- PV	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		40242	Tantasqua Jr High_PV	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		44028	TEAMWORK LABOR-02375PV75NM	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
No Resource ⁽³⁾		40270	Tecta America	NA	NA	NA	NA	NA	MA	17	BOSTON	MEC
No Resource ⁽³⁾		46541	TEKNOR APEX-02703PV75NM	NA	NA	NA	NA	NA	MA	23	RI	MEC
No Resource ⁽³⁾		41863	THE WHEELER SCHOOL	NA	NA	NA	NA	NA	MA	05	RI	MEC
No Resource ⁽³⁾		41815	TIFFANY AND CO - PV	NA	NA	NA	NA	NA	RI	07	RI	NEC
No Resource ⁽³⁾		43624	TJ MAXX - 02061PV260NM	NA	NA	NA	NA	NA	MA	23	SEMA	MEC
No Resource ⁽³⁾		46733	TKS SOLAR-02301PV180NM	NA	NA	NA	NA	NA	MA	23	SEMA	MEC
No Resource ⁽³⁾		44035	TOWER SOLAR-02723PV485NM	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
No Resource ⁽³⁾		43734	TOWN EASTON-02375PV1500NM	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
No Resource ⁽³⁾		43916	TOWN OF ADAMS-01220PV1000NM	NA	NA	NA	NA	NA	MA	03	WMA	MEC
No Resource ⁽³⁾		43924	TOWN OF DARTMOUTH #1777	NA	NA	NA	NA	NA	MA	05	SEMA	NSTAR
No Resource ⁽³⁾		16294	Town of Portsmouth RI Wind QF	NA	NA	NA	NA	NA	RI	05	SEMA	NEC
No Resource ⁽³⁾		42092	TOWN OF SUTTON MA PV	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		41881	TOWN OF SWAMPSCOTT HS - PV	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		46952	TOWN OF WENDELL-01876PV260NM	NA	NA	NA	NA	NA	MA	17	BOSTON	MEC
No Resource ⁽³⁾		46918	TOWN OF WESTFORD-01452PV2800NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		38302	TOWN_OF_CARVER_PV_1763	NA	NA	NA	NA	NA	MA	05	SEMA	NSTAR
No Resource ⁽³⁾		43574	TOWN_OF_FAIRHAVEN_LF_PV_1714	NA	NA	NA	NA	NA	MA	05	SEMA	NSTAR
No Resource ⁽³⁾		41827	TOWN_OF_FAIRHAVEN_WT_ID1663	NA	NA	NA	NA	NA	MA	05	SEMA	NSTAR
No Resource ⁽³⁾		41828	TOWN_OF_FAIRHAVEN_WT_ID1664	NA	NA	NA	NA	NA	MA	05	SEMA	NSTAR
No Resource ⁽³⁾		17194	Town_of_Falmouth_Wind_Turbine	NA	NA	NA	NA	NA	MA	01	SEMA	NSTAR
No Resource ⁽³⁾		41830	TOWN_OF_KINGSTON_WT_ID1833	NA	NA	NA	NA	NA	MA	23	SEMA	NSTAR
No Resource ⁽³⁾		46481	TOWN_OF_MARSHFIELD_1865	NA	NA	NA	NA	NA	MA	23	SEMA	NSTAR
No Resource ⁽³⁾		41845	TRADER JOES SAUGUS PV	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		37955	Trans Med Tyngsboro MA PV	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
No Resource ⁽³⁾		43587	TRAVIS_HOSPITALITY_PV_2239	NA	NA	NA	NA	NA	MA	01	SEMA	NSTAR
No Resource ⁽³⁾		42193	TRUE NORTH ENERGY A	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		42194	TRUE NORTH ENERGY B	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		42195	TRUE NORTH ENERGY C	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		42196	TRUE NORTH ENERGY D	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		42197	TRUE NORTH ENERGY E	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		39675	Turkey Hill	NA	NA	NA	NA	NA	MA	27	WMA	FGE
No Resource ⁽³⁾		43658	TWN LANCASTER-01523PV500QF	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		43683	TWN OF SCITUATE1-02066PV1500NM	NA	NA	NA	NA	NA	MA	23	SEMA	MEC
No Resource ⁽³⁾		43659	TWN OF SCITUATE2-02066PV1500NM	NA	NA	NA	NA	NA	MA	23	SEMA	MEC
No Resource ⁽³⁾		43652	TWN W BRDGEWTR-022379PV1500NM	NA	NA	NA	NA	NA	MA	23	SEMA	MEC
No Resource ⁽³⁾		40483	TYNGSBOROUGH SPORTS PV	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
No Resource ⁽³⁾		46644	UGT RENEW ENERGY-01540PV2750NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		42156	UMASS LOWELL LEITCH HALL	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
No Resource ⁽³⁾		37230	UNITED NAT. FOODS PROV. RI PV	NA	NA	NA	NA	NA	RI	07	RI	NEC
No Resource ⁽³⁾		42484	UNITEDSALVAGE_PV_ID1966	NA	NA	NA	NA	NA	MA	17	BOSTON	NSTAR
No Resource ⁽³⁾		42357	UP BLACKSTONE WWTP-MILLBURY-PV	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		41819	US PACK - PV	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability ⁽⁴⁾	State	County	RSP Area	Lead Participant
				Summer (50°F)	Winter (0°F)	Summer (90°F)	Winter (20°F)					
No Resource ⁽³⁾		42495	VARIANSEMICON-GLOUCESTER-WT	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		42432	VAUGHN CORP-SALISBURY-PV	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
No Resource ⁽³⁾		40251	Veteran Homestead PV	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		42823	WALDEN LIBERTY-02038PV231NM	NA	NA	NA	NA	NA	MA	21	RI	MEC
No Resource ⁽³⁾		42443	WAL-MART LUN (PV)	NA	NA	NA	NA	NA	MA	27	WMA	FGE
No Resource ⁽³⁾		44030	WARREN PV	NA	NA	NA	NA	NA	MA	27	WMA	MS1
No Resource ⁽³⁾		46486	WB HUNT-02176PV75NM	NA	NA	NA	NA	NA	MA	17	BOSTON	MEC
No Resource ⁽³⁾		41838	WEST BROOKFIELD ELEM - PV	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		43512	WEST GREENWICH - 02817PV2000DG	NA	NA	NA	NA	NA	RI	03	RI	NEC
No Resource ⁽³⁾		46653	WESTBORO SOLAR-01581PV1820NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		40249	WESTBORO SUITES	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		42215	WESTBOROUGH TREATMENT PL BD	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		47061	WHITTIER FARMS-01590PV114NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		42815	WILLETTE REALTY-02762PV225NM	NA	NA	NA	NA	NA	MA	21	RI	MEC
No Resource ⁽³⁾		16188	Wilson Holdings LLC - PV QF	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		43749	WILVECO-01821PV82NM	NA	NA	NA	NA	NA	MA	17	BOSTON	MEC
No Resource ⁽³⁾		42394	WINDENERGYDEV-NKINGSTOWN-WIND	NA	NA	NA	NA	NA	RI	09	RI	NEC
No Resource ⁽³⁾		46913	WOONSOCKET-02895PV190DG	NA	NA	NA	NA	NA	RI	07	RI	NEC
No Resource ⁽³⁾		43603	WORC GEAR AND RACK-01537PV95NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		43417	WORCESTER SCHL-01602PV135NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		46484	WORCESTER SCHL-01602PV75NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
No Resource ⁽³⁾		40119	Worcester State College PV	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		44023	WRTA-01608PV75QF	NA	NA	NA	NA	NA	MA	27	WMA	MEC
No Resource ⁽³⁾		39665	YARMOUTH_DPW_ID1740	NA	NA	NA	NA	NA	MA	01	SEMA	NSTAR
No Resource ⁽³⁾		14919	ZBE-001	NA	NA	NA	NA	NA	NH	05	VT	PSNH

FOOTNOTES:

- (1) The NRC & CNRC values stated in this CELT report reflect the results of historical resource testing and, where applicable, are limited by the output value for which the resource has received approval under the ISO Tariff, i.e. the output value approved under the interconnection procedures or under Section 1.3.9 of the ISO New England Tariff, or predecessor provisions, such as Section 18.4 of the Restated NEPOOL Agreement. Where applicable, resources may submit additional documentation to the ISO in order to demonstrate that a given resource has been approved under the ISO Tariff review process for a higher output level.
- (2) The CNRC values are as of June 1, 2015. It will be the case that the CNRC will be different in later Capacity Commitment Periods for certain resources that have obtained Capacity Supply Obligations in later Capacity Commitment Periods.
- (3) This is an existing Asset that has no associated Resource in the 2015-2016 Capacity Commitment Period.
- (4) In accordance with Section 5.2 of Schedule 22 (Large Generator Interconnection Procedures) of Section II of the ISO Tariff or Section 1.6.4 of Schedule 23 (Small Generator Interconnection Procedures) of Section II of the ISO Tariff, as applicable, the instrument used to identify the capability of the resource is either the Interconnection Agreement (IA), the Section 1.3.9 (or its predecessor provisions) Proposed Plan Approval (PPA) or the historic capability of the resource.

5.2 Summary of Demand Resource Capacity (MW) Used in System Planning Studies ⁽¹⁾⁽²⁾⁽³⁾⁽⁴⁾⁽⁵⁾⁽⁶⁾
Consists of Qualified Capacity (QC) of Existing Resources + FCA Cleared Capacity of New Resources

Load Zone	Resource Type	Resource Sub Type	Capacity Commitment Period							
			2015-16		2016-17		2017-18		2018-19	
			Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
CT	ACTIVE DR	REAL TIME DR	382.987	346.374	351.794	321.934	279.795	250.571	77.319	75.486
		REAL-TIME EG	302.963	287.048	230.543	230.028	138.338	137.824	52.941	52.427
		TOTAL ACTIVE	685.950	633.422	582.337	551.962	418.133	388.395	130.260	127.913
	PASSIVE DR	ON-PEAK	108.686	100.563	94.037	74.094	81.432	60.877	76.632	58.399
		SEASONAL PEAK	311.382	311.366	356.005	252.731	339.454	208.936	382.736	364.241
		TOTAL PASSIVE	420.068	411.929	450.042	326.825	420.886	269.813	459.368	422.640
CT DR Total			1106.018	1045.351	1032.379	878.787	839.019	658.208	589.628	550.553
ME	ACTIVE DR	REAL TIME DR	319.095	336.990	318.067	335.962	213.168	231.063	152.030	169.925
		REAL-TIME EG	39.464	36.961	27.344	24.841	11.802	9.299	7.482	5.198
		TOTAL ACTIVE	358.559	373.951	345.411	360.803	224.970	240.362	159.512	175.123
	PASSIVE DR	ON-PEAK	157.486	154.887	171.418	165.638	184.180	170.727	180.936	194.393
		SEASONAL PEAK	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
		TOTAL PASSIVE	157.486	154.887	171.418	165.638	184.180	170.727	180.936	194.393
NEMA DR Total			516.045	528.838	516.829	526.441	409.150	411.089	340.448	369.516
NEMA	ACTIVE DR	REAL TIME DR	289.313	256.379	125.864	122.386	95.997	92.519	73.529	72.751
		REAL-TIME EG	151.027	130.915	27.919	27.691	26.196	25.968	10.439	10.211
		TOTAL ACTIVE	440.340	387.294	153.783	150.077	122.193	118.487	83.968	82.962
	PASSIVE DR	ON-PEAK	342.932	339.970	368.476	354.250	497.036	468.504	569.011	544.134
		SEASONAL PEAK	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
		TOTAL PASSIVE	342.932	339.970	368.476	354.250	497.036	468.504	569.011	544.134
NEMA DR Total			783.272	727.264	522.259	504.327	619.229	586.991	652.979	627.096
NH	ACTIVE DR	REAL TIME DR	65.882	65.073	65.586	64.866	28.112	27.392	16.038	15.318
		REAL-TIME EG	43.815	41.871	38.374	35.672	14.022	12.045	14.022	12.045
		TOTAL ACTIVE	109.697	106.944	103.960	100.538	42.134	39.437	30.060	27.363
	PASSIVE DR	ON-PEAK	84.269	82.069	86.132	72.581	96.665	79.227	102.489	83.038
		SEASONAL PEAK	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
		TOTAL PASSIVE	84.269	82.069	86.132	72.581	96.665	79.227	102.489	83.038
NH DR Total			193.966	189.013	190.092	173.119	138.799	118.664	132.549	110.401
RI	ACTIVE DR	REAL TIME DR	91.182	81.002	79.645	75.239	57.595	54.064	60.362	56.831
		REAL-TIME EG	97.458	86.330	59.975	54.534	33.540	29.149	15.720	11.329
		TOTAL ACTIVE	188.640	167.332	139.620	129.773	91.135	83.213	76.082	68.160
	PASSIVE DR	ON-PEAK	139.391	138.388	153.251	151.185	178.968	175.377	203.670	197.823
		SEASONAL PEAK	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
		TOTAL PASSIVE	139.391	138.388	153.251	151.185	178.968	175.377	203.670	197.823
RI DR Total			328.031	305.720	292.871	280.958	270.103	258.590	279.752	265.983

			Capacity Commitment Period							
			2015-16		2016-17		2017-18		2018-19	
Load Zone	Resource Type	Resource Sub Type	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
SEMA	ACTIVE DR	REAL TIME DR	171.229	154.987	152.813	145.408	61.073	55.309	51.987	50.113
		REAL-TIME EG	79.692	67.857	35.306	35.306	15.962	15.962	12.722	12.722
		TOTAL ACTIVE	250.921	222.844	188.119	180.714	77.035	71.271	64.709	62.835
	PASSIVE DR	ON-PEAK	190.399	188.142	209.451	195.774	259.231	240.241	306.922	285.606
		SEASONAL PEAK	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
		TOTAL PASSIVE	190.399	188.142	209.451	195.774	259.231	240.241	306.922	285.606
SEMA DR Total			441.320	410.986	397.570	376.488	336.266	311.512	371.631	348.441
VT	ACTIVE DR	REAL TIME DR	68.119	76.051	68.348	76.281	43.293	51.226	31.900	39.833
		REAL-TIME EG	20.785	19.813	13.371	13.371	2.866	2.866	4.918	4.356
		TOTAL ACTIVE	88.904	95.864	81.719	89.652	46.159	54.092	36.818	44.189
	PASSIVE DR	ON-PEAK	123.983	123.298	135.474	135.915	131.825	130.877	126.176	119.195
		SEASONAL PEAK	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
		TOTAL PASSIVE	123.983	123.298	135.474	135.915	131.825	130.877	126.176	119.195
VT DR Total			212.887	219.162	217.193	225.567	177.984	184.969	162.994	163.384
WCMA	ACTIVE DR	REAL TIME DR	186.078	161.018	175.490	160.988	98.329	91.205	59.586	54.728
		REAL-TIME EG	102.252	88.088	55.329	54.608	27.798	27.244	25.098	24.544
		TOTAL ACTIVE	288.330	249.106	230.819	215.596	126.127	118.449	84.684	79.272
	PASSIVE DR	ON-PEAK	182.535	179.927	208.774	197.920	265.876	248.388	304.052	282.812
		SEASONAL PEAK	44.173	44.173	55.513	51.414	54.798	49.016	52.968	40.916
		TOTAL PASSIVE	226.708	224.100	264.287	249.334	320.674	297.404	357.020	323.728
WCMA DR Total			515.038	473.206	495.106	464.930	446.801	415.853	441.704	403.000
ISO NEW ENGLAND Total	ACTIVE DR	REAL TIME DR	1573.885	1477.874	1337.607	1303.064	877.362	853.349	522.751	534.985
		REAL-TIME EG	837.456	758.883	488.161	476.051	270.524	260.357	143.342	132.832
		TOTAL ACTIVE	2411.341	2236.757	1825.768	1779.115	1147.886	1113.706	666.093	667.817
	PASSIVE DR	ON-PEAK	1329.681	1307.244	1427.013	1347.357	1695.213	1574.218	1869.888	1765.400
		SEASONAL PEAK	355.555	355.539	411.518	304.145	394.252	257.952	435.704	405.157
		TOTAL PASSIVE	1685.236	1662.783	1838.531	1651.502	2089.465	1832.170	2305.592	2170.557
ISO-NE DR Total			4096.577	3899.540	3664.299	3430.617	3237.351	2945.876	2971.685	2838.374

FOOTNOTES:

- (1) Capacity values are based on Qualified Capacity (QC) of Existing Capacity Resources and FCA cleared auction results of New Capacity Resources for each Capacity Commitment Period (see <http://www.iso-ne.com/markets-operations/markets/forward-capacity-market>).
- (2) The 600 MW cap on RTEG has not been applied.
- (3) RTEG is not included in all studies. Examples include long-term Needs Assessment and Solutions Studies.
- (4) Qualified Capacity does reflect reductions for Permanent De-List Bids and accepted Non-Price Retirements for all applicable Capacity Commitment Periods.
- (5) Dynamic and Static De-List Bids are not reflected.
- (6) These values have been scaled up to include the 8% transmission and distribution loss adjustment.

Section 6

Transmission Information

6.1 Links

The ISO New England Regional Transmission Project Lists are currently published three times a year, which has typically been every March, June, and October. However, these publication times are subject to change. The transmission project lists can be found at:

<http://www.iso-ne.com/system-planning/system-plans-studies/rsp>

The 'March 2015 ISO New England Project Listing Update', contains the prospective ISO New England Transmission System that shall be considered part of the 2015 CELT Report.

The new and modified interconnection requests may be found at:

<http://www.iso-ne.com/system-planning/transmission-planning/interconnection-request-queue>

Appendix A.1 Definitions

Section 1 - Summaries

The summary pages of this report contain terms used to describe how the ISO-NE Reliability Coordinator area forecast is adjusted. The definitions for those terms are as follows:

Load

The ten-year forecast of the ISO New England Reliability Coordinator (RC) area energy and seasonal peak demand is based on econometric models of energy and seasonal peaks for the ISO-NE RC area and the six New England states. The peak forecast has been adjusted to include the current MW reductions achieved by the Passive Demand Resources, as they are treated as resources in the Installed Capacity Requirement (ICR) calculations. The ten-year forecast for New England includes the load forecast for Northern Maine, as provided by the Maine Public Service Company.

Reserves

Installed Reserves in megawatts (MW) are calculated by taking the total Capabilities (including demand resources and imports) for the ISO-NE RC area, less the Reference Load forecast for the ISO-NE RC area. The Installed Reserves as a percentage of Load are calculated by taking the total Installed Reserves and dividing them by the total Reference Load.

Capabilities

Section 1 of the CELT Report takes into account the Capacity Supply Obligations (CSO) for the Forward Capacity Market's (FCM) 2014-2015, 2015-2016, 2016-2017, 2017-2018, and 2018-2019 Capacity Commitment Periods. These include new and existing generating resources, demand resources, and imports. The CELT Capacity Based on FCM CSOs in the Section 1 totals is consistent with the most recent Forward Capacity Market CSOs. The CSOs for the 2018-2019 Capacity Commitment Period are carried through the remainder of the CELT reporting period. Values represent Resource CSOs for the Capacity Commitment Period as of March 18, 2015, and take into account any adjustments to FCM CSOs that have occurred up to that point, including proration, Annual Reconfiguration Auctions, and bilaterals.

An energy efficiency forecast that is based on a forecasting methodology developed by ISO-NE and the Energy Efficiency Working Group, is included in the Passive DR Used in System Planning line, beginning in 2019-20. See http://www.iso-ne.com/committees/comm_wkgrps/othr/engy_effncy_frcst/index.html for details.

Section 2 - ISO-NE Reliability Coordinator Area Capability

ISO-NE Reliability Coordinator Area Capability Values as of January 1, 2015, and as of the 2014/15 Winter and 2015 Summer Peaks (Section 2.1)

Section 2.1 lists generating assets claimed toward capability. The generating asset information, including the Lead Market Participant, is listed as it existed as of January 1, 2015 in the ISO-NE Market System. The facilities may or may not be owned, managed, or operated by the Lead Market Participant. Lead Participant updates to generating assets since January 1 are listed at the end of Section 2.1 on the endnotes page.

Seasonal Claimed Capability (SCC) values are the maximum dependable load carrying ability of a generating unit or units, excluding capacity required for station service use. The rating is based on the SCC Audits conducted according to Market Rule 1, and ISO New England Manual for Registration and Performance Auditing M-RPA. For additional information, please visit ISO-NE's website at: http://www.iso-ne.com/rules_proceeds/isone_mnls/index.html.

The generator capabilities in Section 2.1 are based on SCC and not on FCM CSOs. Summer and winter capabilities are as of January 1, 2015. In addition, the winter capabilities as of the actual winter peak for 2014/15, which occurred on January 8, 2015, and the summer capabilities for the forecasted summer peak of August 1, 2015 are provided.

This section of the CELT Report was tabulated from data provided by ISO-NE Market Participants. Although every effort has been made to verify its content, ISO New England does not assume responsibility for the accuracy of the data presented.

Appendix A.1 Definitions

Net of Firm Imports and Exports Outside of ISO-NE Reliability Coordinator Area (Section 2.2):

Section 2.2 is based on the Import CSOs and Administrative Export Delists as of the 2014/15 winter peak and the 2015 summer.

Section 3 - Forecast of Solar Photovoltaic (PV) Resources by State

Section 3 is a forecast of solar photovoltaic (PV) resources by state for the years 2015 through 2024. The forecast represents discounted values that were developed to reflect a degree of uncertainty in the achievement of public policies supporting PV development, as well as the estimated summer Seasonal Claimed Capability (SCC). The forecast methodology and assumptions are available at <http://www.iso-ne.com/system-planning/system-forecasting/distributed-generation-forecast>.

Section 4 - Summary of Capacity Supply Obligations

Section 4 summarizes the Forward Capacity Market CSOs as of March 18, 2015. The Demand Resources are broken down into On-Peak Demand Resource, Real-Time Demand Response Resource, Real-Time Emergency Generation Resource, and Seasonal Peak Demand Resource categories. Generation is broken down into Intermittent and Non-Intermittent categories.

Section 5 – Forward Capacity Market Resource Capabilities

The October 31, 2008 Forward Capacity Market (FCM)/Queue Amendments filing (FERC Docket ER09237 http://www.iso-ne.com/regulatory/ferc/filings/2008/oct/er09-237-000_10-8-31_fcm_queue.pdf) established the Capacity Network Resource Capability (CNRC) values for each generating resource. Those CNRC values are listed in Section 5.1.

Capacity Network Resource Capability (“CNR Capability”):

The CNR Capability shall mean: (i) in the case of a Generating Facility that is a New Generating Capacity Resource pursuant to Section III.13.1 of the Tariff or an Existing Generating Capacity Resource that is increasing its capability pursuant to Section III.13.1.2.2.5 of the Tariff, the highest megawatt amount of the Capacity Supply Obligation obtained by the Generating Facility in accordance with Section III.13 of the Tariff, and, if applicable, as specified in a filing by the System Operator with the Commission in accordance with Section III.13.8.2 of the Tariff, or (ii) in the case of a Generating Facility that meets the criteria under Section 5.2.3 of this LGIP, the total megawatt amount reflected in an existing Interconnection Agreement, whether executed or filed in unexecuted form with the Commission, an application pursuant to Section I.3.9 of the Tariff (or its predecessor provision, if any), or as determined by the System Operator based on documented historic capability of the Generating Facility. The CNR Capability shall not exceed the maximum net megawatt electrical output of the Generating Facility at an ambient temperature at or above 90 degrees F for Summer and at or above 20 degrees F for Winter. Where the Generating Facility includes multiple production devices, the CNR Capability shall not exceed the aggregate maximum net megawatt electrical output of the Generating Facility at an ambient temperature at or above 90 degrees F for Summer and at or above 20 degrees F for Winter.

Network Resource Capability (“NR Capability”)

The NR Capability shall mean the maximum gross and net megawatt electrical output of the Generating Facility at an ambient temperature at or above 50 degrees F. for Summer and at or above 0 degrees F for Winter. Where the Generating Facility includes multiple energy production devices, the NR Capability shall be the aggregate maximum gross and net megawatt electrical output of the Generating Facility at an ambient temperature at or above 50 degrees F for Summer and at or above 0 degrees F for Winter. The NR Capability shall be equal to or greater than the CNR Capability.

System Planning DR Assumptions

Appendix A.1 Definitions

Section 5.2 is the "Summary of Demand Resource Capacity (MW) Used in System Planning Studies". The capacity values in that table are based on Qualified Capacity (QC) of Existing Capacity Resources and FCA cleared auction results of New Capacity Resources for each Capacity Commitment Period (see http://www.iso-ne.com/markets/othrmkts_data/fcm/cal_results/index.html). The need for this data by ISO-NE Transmission Planning is described in the Load Modeling Guide for ISO New England Network Model (see http://www.iso-ne.com/rules_proceeds/isone_plan/othr_docs/index.html).

Section 6 - Transmission

Information on the ISO New England Regional Transmission Projects is periodically published and can be found at: http://www.iso-ne.com/committees/comm_wkgrps/prtcpnts_comm/pac/projects/index.html. The project lists are currently published every April, July, and October and are referred to as the April, July, and October Regional System Plan (RSP) Update, respectively.

The 'March 2015 ISO New England Project Listing Update' will contain the prospective ISO New England Transmission System projects that shall be considered part of the 2015 CELT Report.

A.2 Company Abbreviations

Sections 2 and 5 of the CELT Report include company abbreviations. Below are the abbreviations used in this report along with their corresponding name.

LP Acronym	Lead Participant
AESR	Algonquin Energy Services Inc.
APNM	American PowerNet Management, LP
BBHP	Black Bear Hydro Partners, LLC
BED	Burlington Electric Department
BELD	Braintree Electric Light Department, Town of
BEMLP	Brookfield Energy Marketing, LP
BHI	Blackstone Hydro, Inc.
BPCLP	Bridgewater Power Company L.P.
BPE	Brayton Point Energy, LLC
BSE	Blue Sky East, LLC
BSP	Bear Swamp Power Company LLC
CALP	Calpine Energy Services, LP
CEEI	Consolidated Edison Energy, Inc
CEM	Covanta Energy Marketing, LLC
CESLLC	Competitive Energy Services, LLC
CHA	Covanta Haverhill Associates
CHIPM	CHI Power Marketing, Inc.
CLP	Connecticut Light and Power Company, The
CM	Covanta Maine, LLC
CMA	Christopher M. Anthony
CMEEC	Connecticut Municipal Electric Energy Cooperative
CMLP	Chicopee Municipal Lighting Plant
CNE	Constellation NewEnergy, Inc.
CONV	Convergent Energy and Power LLC
CPW	Covanta Projects of Wallingford, L.P.
DEBM	Direct Energy Business Marketing, LLC

LP Acronym	Lead Participant
DEM	Dominion Energy Marketing, Inc.
DMT1	Dynergy Marketing and Trade, LLC
EDFT	EDF Trading North America, LLC
EES5	Emera Energy Services Subsidiary No 5 LLC
EES6	Emera Energy Services Subsidiary No. 6 LLC
EES7	Emera Energy Services Subsidiary No. 7 LLC
ENE	Energy New England LLC
ENPM	Entergy Nuclear Power Marketing LLC
EPN	Essential Power Newington, LLC
EWP3	Evergreen Wind Power III, LLC
EXGC	Exelon Generation Company, LLC
FGE	Fitchburg Gas & Electric Light Company
FPLEMH	Brookfield White Pine Hydro LLC
FPLP	NextEra Energy Power Marketing, LLC
FREE	Freepoint Commodities LLC
GBPM	Great Bay Power Marketing, Inc
GCE	GenConn Energy LLC
GMP	Green Mountain Power Corporation
GOOSE	Goose River Hydro, Inc.
GRP	Granite Reliable Power, LLC
HGE	Holyoke Gas & Electric Department
HLPD	Hudson Light & Power Department
HULL	Hull Municipal Lighting Plant
IEA	Indeck Energy-Alexandria, L.L.C.
IMLD	Ipswich Municipal Light Department
IPSC	Industrial Power Services Corp
IR	Iberdrola Renewables, LLC
KCC	Kimberly-Clark Corporation
KENDALL	Kendall Green Energy, LLC
LELWD	Littleton Electric Light & Water Department
MATEP	MATEP, LLC
MBTA	Massachusetts Bay Transportation Authority

LP Acronym	Lead Participant
MEC	Massachusetts Electric Company
MESSA	Messalonskee Stream Hydro, LLC
MET	Genon Energy Management, LLC
MMELD	Middleton Municipal Light Department
MMLD	Marblehead Municipal Light Department
MMLLC	Manchester Methane, LLC
MMWAC	Mid-Maine Waste Action Corporation
MMWEC	Massachusetts Municipal Wholesale Electric Company
MS1	Mass Solar 1, LLC
NAEA-EM	Essential Power Massachusetts, LLC
NBPGC	New Brunswick Power Generation Corporation
NEC	The Narragansett Electric Company
NECCO	New England Confectionery Company, Inc
NEP	New England Power Company
NHEC	New Hampshire Electric Cooperative, Inc.
NRGA	Energy America LLC
NRGPM	NRG Power Marketing LLC
NSTAR	NSTAR Electric Company
PHE	Pioneer Hydro Electric Co., Inc.
PMLD	Princeton Municipal Light Department
PPH	Pawtucket Power Holding Company LLC
PRE	Plainfield Renewable Energy, LLC
PSEG	PSEG Energy Resources & Trade LLC
PSEG-NH	PSEG New Haven, LLC
PSNH	Public Service Company of New Hampshire
PSS	Power Supply Services, LLC
PUTNAM	Putnam Hydropower, Inc.
REENERGY	ReEnergy Sterling CT Limited Partnership
REH	ReEnergy Stratton LLC
RGC	Rocky Gorge Corporation
RHW	Record Hill Wind, LLC
RRIG	Rhode Island Engine Genco, LLC

LP Acronym	Lead Participant
SELP	Shrewsbury Electric Light Plant
SMED	Sterling Municipal Electric Light Department
SPRING	Springfield Power, LLC
SPRUCE	Spruce Mountain Wind, LLC
SRTC	Swift River Trading Company LLC
STET2	Stetson Wind II, LLC.
STETSON	Stetson Holdings, LLC
SUEZ	GDF Suez Energy Marketing NA, Inc.
SUMMIT	Summit Hydropower, Inc.
TCPM	TransCanada Power Marketing, Ltd.
TERM	Twin Eagle Resource Management, LLC
TMLP	Taunton Municipal Lighting Plant
TPS	Tenaska Power Services Company
TTMLP	Templeton Municipal Lighting Plant
UNION	Union Atlantic Electricity
UNITIL-ES	Unitil Energy Systems, Inc.
VEC	Vermont Electric Cooperative, Inc.
VELCO	Vermont Electric Power Company, Inc.
VERSO	Verso Maine Energy LLC
VPPSA	Vermont Public Power Supply Authority
VTWIND	Vermont Wind LLC
WATERBURY	Waterbury Generation LLC
WATERSIDE	Waterside Power, LLC
WB	Wheelabrator Bridgeport, L.P.
WGED	Westfield Gas and Electric Light Department
WMECO	Western Massachusetts Electric Company
WNE	Wheelabrator North Andover Inc

A.3 Column Abbreviations

Code	Prime Mover (Consistent with the DOE EIA-411 Instructions except where noted)
CC	Combined Cycle Total Unit Includes generators defined by EIA as Combined Cycle Steam Part (CA); Combined Cycle Single Shaft (CS - combustion turbine and steam turbine share a single generator); Combined Cycle Combustion Turbine Part (CT)
CE	Compressed Air Energy Storage
FC	Fuel Cell - Electrochemical
GT	Combustion (Gas) Turbine – Simple Cycle (includes jet engine design)
HL	Hydraulic Turbine
HDR	Hydraulic Turbine – Conventional -- Daily -- Run of River (includes turbines associated with delivery of water)
HDP	Hydraulic Turbine – Conventional -- Daily -- Pondage (includes turbines associated with delivery of water)
HW	Hydraulic Turbine -- Conventional – Weekly -- Pondage (includes turbines associated with delivery of water)
IC	Internal Combustion Engine (diesel, piston, reciprocating)
IG	Integrated Coal Gasification Combined Cycle
OT	Other
PB	Pressurized Fluidized Bed Combustion
PS	Hydraulic Turbine – Reversible (pumped storage)
PV	Photovoltaic
ST	Steam Turbine, including nuclear, geothermal and solar steam (does not include combined cycle)
WT	Wind Turbine

A.4 Column Abbreviations

Code	Energy Source (Description of Fuel Used)
AB	Agricultural Crop Byproducts/Straw/Energy Crops
BFG	Blast Furnace Gas
BIT	Anthracite Coal and Bituminous Coal
BLQ	Black Liquor
DFO	Distillate Fuel Oil - including Diesel, No. 1, 2, and 4
JF	Jet Fuel
KER	Kerosene
LFG	Landfill Gas
LIG	Lignite Coal
MSW	Municipal Solid Waste
NG	Natural Gas
NUC	Nuclear Uranium, Plutonium, Thorium
OBG	Other Biomass Gas - includes digester gas, methane, and other biomass gasses
OBL	Other Biomass Liquids
OBS	Other Biomass Solids
OG	Other Gas
PC	Petroleum Coke
PG	Gaseous Propane
PUR	Purchased Steam
RFO	Residual Fuel Oil Includes: Bunker C, No. 5, and No. 6 (020, 030, 070, and 100)
SC	Coal Synfuel - Coal-based solid fuel - processed by a coal synfuel plant; and coal-based fuels such as briquettes, pellets, or extrusions, which are formed from fresh or recycled coal and binding materials
SLW	Sludge Waste
SUB	Subbituminous Coal
SUN	Solar
TDF	Tire-derived Fuels
WAT	Water at a Conventional Hydroelectric Turbine

A.4 Column Abbreviations

Code	Energy Source (Description of Fuel Used)
WC	Waste/Other Coal - including anthracite culm, bituminous gob, fine coal, lignite waste, waste coal
WDL	Wood Waste Liquids excluding Black Liquor - includes red liquor, sludge wood, spent sulfite liquor, and other wood-based liquids
WDS	Wood/Wood Waste Solids - including paper pellets, railroad ties, utility poles, wood chips, bark, and wood waste solids
WND	Wind
WO	Waste/Other Oil - including Crude Oil, Liquid Butane, Liquid Propane, Oil Waste, Re-Refined Motor Oil, Sludge Oil, Tar Oil, or other petroleum-based liquid wastes

Appendix B.1 Federal Information Processing Standard (FIPS) Codes

FIPS Code	County Name	FIPS Code	County Name (Cont'd)	FIPS Code	County Name (Cont'd)	FIPS Code	County Name (Cont'd)
State of Connecticut							
1	Fairfield	5	Litchfield	9	New Haven	13	Tolland
3	Hartford	7	Middlesex	11	New London	15	Windham
State of Maine							
1	Androscoggin	9	Hancock	17	Oxford	25	Somerset
3	Aroostook	11	Kennebec	19	Penobscot	27	Waldo
5	Cumberland	13	Knox	21	Piscataquis	29	Washington
7	Franklin	15	Lincoln	23	Sagadahoc	31	York
State of Massachusetts							
1	Barnstable	9	Essex	17	Middlesex	25	Suffolk
3	Berkshire	11	Franklin	19	Nantucket	27	Worcester
5	Bristol	13	Hampden	21	Norfolk		
7	Dukes	15	Hampshire	23	Plymouth		
State of New Hampshire							
1	Belknap	7	Coös	13	Merrimack	19	Sullivan
3	Carroll	9	Grafton	15	Rockingham		
5	Cheshire	11	Hillsborough (Hillsboro)	17	Strafford		
State of Rhode Island							
1	Bristol	5	Newport	9	Washington		
3	Kent	7	Providence				
State of Vermont							
1	Addison	9	Essex	17	Orange	25	Windham
3	Bennington	11	Franklin	19	Orleans	27	Windsor
5	Caledonia	13	Grand Isle	21	Rutland		
7	Chittenden	15	Lamoille	23	Washington		

B.2 Regional System Plan (RSP) Subarea & Load Zone Descriptions

Subarea or Control Area Designation	Region or State
BHE	Northeastern Maine
ME	Western and central Maine/Saco Valley, New Hampshire
SME	Southeastern Maine
NH	Northern, eastern, and central New Hampshire/eastern Vermont and southwestern Maine
VT	Vermont/southwestern New Hampshire
Boston	Greater Boston, including the North Shore
CMA/NEMA	Central Massachusetts/ northeastern Massachusetts
WMA	Western Massachusetts
SEMA	Southeastern Massachusetts/Newport, Rhode Island
RI	Rhode Island/bordering MA
CT	Northern and eastern Connecticut
SWCT	Southwestern Connecticut
NOR	Norwalk/Stamford, Connecticut
M, NY, and HQ	Maritimes, New York, and Hydro-Québec external Reliability Coordinator areas

Load Zone*	Region or State
CT	Connecticut
ME	Maine
NH	New Hampshire
RI	Rhode Island
VT	Vermont
NEMA	Northeastern Massachusetts
SEMA	Southeastern Massachusetts
WCMA	Western and Central Massachusetts

* The boundaries for the CT, ME, NH, RI, and VT load zones are the same as the state boundaries.

C.1 CSO and Load Graphs

