

Kiamichi Electric Cooperative, Inc.  
Post Office Box 340  
Wilburton, Oklahoma 74578  
(918)465-2338

Revised 05-05-17  
Cancelling 05-24-13

Sheet No. 11  
Sheet No. R9

Applies to: All Territory (Location)

**STANDARD RATE SCHEDULE Industrial 1 (I-89) Rate 410**

**AVAILABILITY:**

Available to consumers using 1000 kW or more per month located on or near the Cooperative's three-phase lines for all types of usage, subject to the established rules and regulations of the Cooperative.

**TYPE OF SERVICE:**

Three-phase, 60 Hertz, at available voltage

**MONTHLY RATE:**

Service Availability Charge:	\$200.00 per Month
Demand Charge:	
Retail Demand	\$0.75 per NCP kW
Generation Demand	\$7.00 per kW of Billing Demand
Trans., Dist., Base Gen Demand	\$5.55 per kW of Billing Demand
Energy Charge:	\$0.05644 per kWh.

**MINIMUM CHARGE:**

The minimum monthly charge shall be the higher of the following charges:

1. The Service Availability Charge plus the Demand Charges; or
2. The minimum monthly charge specified in the contract.

**BILLING ADJUSTMENTS:**

Reference Sheet Nos. 1, 2 and 3

**POWER FACTOR ADJUSTMENT:**

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges may be adjusted to correct for an average power factor lower than ninety percent (90%) by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than 90% lagging.

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Board Approved: May 5, 2017 Effective: June 28, 2017  
(Month) (Day) (Year) (Month) (Day) (Year)  
Issued by: Brett Orme, Chief Executive Officer  
(Name of Officer) (Title)

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Sheet No. 12  
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**STANDARD RATE SCHEDULE** Industrial 1 (I-89) **Rate 410**

(Continued from sheet # 19)

**DETERMINATION OF BILLING DEMAND:**

The Retail Billing Demand shall be the maximum rate at which energy is used for any period of fifteen (15) consecutive minutes of the month for which the bill is rendered, as shown by the Cooperative's demand meter and corrected for power factor. Provided, however, that in computing charges for service under this rate no bill for any month shall be based on less than ninety percent (90%) of the highest maximum demand established during the preceding months of June, July, August, and September, or 1000 kW.

**Generation Demand** is the average of the consumer's coincident peak demand contribution to the three (3) highest annual hourly peak demands or the three (3) previous calendar years 3 highest coincident peak demands coincident with WFEC's control center. The Generation Demand will be reset each January and remain effective during the entire calendar year.

**Transmission, Distribution and Base Gen Billing Demand** is the average of the twelve-monthly hourly peak demands during the previous calendar year, coincident with WFEC's monthly control center peaks, but in no case less than five hundred (500) kW.

**PRIMARY SERVICE DISCOUNT:**

The Cooperative reserves the right to refuse delivery of power at primary voltage to any consumer. However, with the Cooperative's consent for delivery of power to a consumer at primary voltage, a discount of five percent (5%) of the net monthly bill, computed before the adjustment for the cost of purchased power, will be allowed when the following conditions are met:

1. The consumer takes service at a voltage level of 7,620/13,200 volts or higher
2. The consumer installs, owns, operates, and maintains all equipment on the consumer's side of the point of delivery.

When these conditions are met and the Cooperative chooses to meter on the load side of the consumer's transformer, the metered kWh and kW demand will be increased by the estimated transformer losses.

**TERMS OF PAYMENT:**

In accordance with 200-5 of the Terms and Conditions of Service of the Cooperative

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