

Kiamichi Electric Cooperative, Inc.
Post Office Box 340
Wilburton, Oklahoma 74578
(918)465-2338

Revised 05-05-17
Cancelling 05-24-13

Sheet No. 9
Sheet No. R19

Applies to: All Territory (Location)
STANDARD RATE SCHEDULE Large Power 3 (Curtaillable)(LP-05) **Rate 320**

AVAILABILITY:

Available to consumers located on or near the Cooperative's three-phase lines for all types of usage, whereas the service can be curtailed by periods designated by Western Farmers Electric Cooperative, and subject to the established rules and regulations of the Cooperative.

TYPES OF SERVICE:

Three-phase, sixty (60)-hertz, at 480 volts

MONTHLY RATE:

Service Availability Charge:	\$200.00 per month
Demand Charge:	
Generation Demand	\$8.00 per kW of Billing Demand
Trans., Dist., Base Gen Demand	\$7.50 per kW of Billing Demand
Energy Charge:	
First 20,000 kWh	\$0.0800 per kWh
Excess kWh	\$0.0550 per kWh

MINIMUM BILL:

The minimum monthly charge to the member shall be the higher of the following charges:

1. The Service Availability Charge plus the Demand Charge, or
2. The minimum monthly charge specified in the contract.

BILLING ADJUSTMENTS: Reference Sheets Nos. 1, 2 and 3.

BILLING DEMAND EXEMPTION:

The Demand Charge shall be based on the Cooperative's power supplier's (Western Farmers Electric Cooperative) current R16 demand rates to the Cooperative. The Generation Demand Charge will be exempted from billing, if the Member follows the Curtailment Clause listed within this Rate Schedule.

POWER FACTOR ADJUSTMENTS:

The Member agrees to maintain unity power factor as nearly as practicable. Demand charges may be adjusted to correct for an average power factor lower than ninety (90%) by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than ninety percent (90%) lagging.

TERMS OF PAYMENT:

In accordance with 200-5 of the Terms and Conditions of Service of the Cooperative

Board Approved: May 5, 2017 Effective: June 28, 2017
(Month) (Day) (Year) (Month) (Day) (Year)

Issued by: Brett Orme, Chief Executive Officer
(Name of Officer) (Title)

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(Continued from sheet # 17)

DETERMINATION OF BILLING DEMAND:

Generation Demand is the average of the consumer's coincident peak demand contribution to the three (3) highest annual hourly peak demands or the three (3) previous calendar years 3 highest coincident peak demands coincident with WFEC's control center. The Generation Demand will be reset each January and remain effective during the entire calendar year, but never less than 10 kW.

Transmission, Distribution and Base Gen Billing Demand is the average of the twelve-monthly hourly peak demands during the previous calendar year, coincident with WFEC's monthly control center peaks, but in no case less than five hundred (500) kW.

CURTAILMENT CLAUSE:

This rate is a Curtailable rate. The curtailment shall be subject to notification by the Cooperative by 1:00 p.m. on the day of the requested curtailment and shall be communicated to the Member by e-mail, telephone, and/or facsimile. The Member agrees to curtail usage upon notification by the Cooperative during all called peak days by Western Farmers Electric Cooperative. The Member agrees to curtail the energy load to a minimum 10 kW on the called peak days when the Cooperative notifies the Member.

PRIMARY SERVICE DISCOUNT:

The Cooperative reserves the right to refuse delivery of power at primary voltage to any member. However, with the Cooperative's consent for delivery of power to a member at primary voltage, a discount of five percent (5%) of the net monthly bill, computed before the adjustment for the cost of purchased power, will be allowed when the following conditions are met:

1. The member takes service at a voltage level of 7,620/13,200 volts or higher
2. The member installs, owns, operates, and maintains all equipment on the consumer's side of the point of delivery.

When these conditions are met and the Cooperative chooses to meter on the load side of the member's transformer, the metered kWh and kW demand will be increased by the estimated transformer losses.

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