



SPARTAN DELTA CORP.

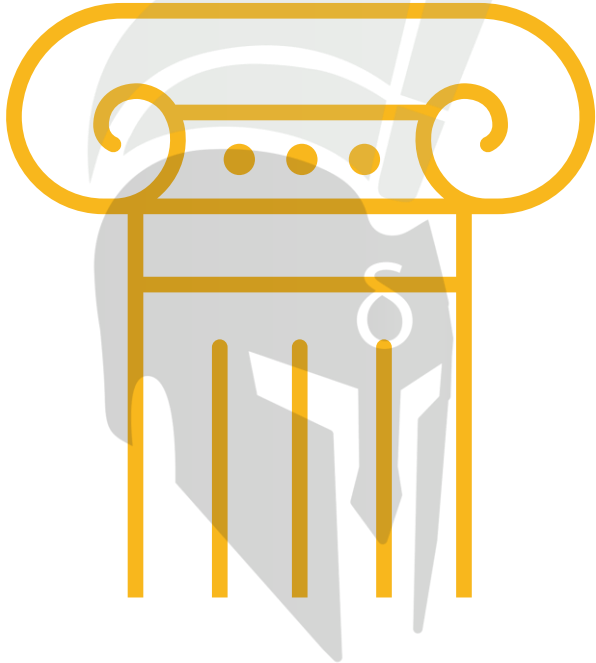
INVESTOR PRESENTATION

August 7, 2024

SPARTAN DELTA CORPORATE STRATEGY

Three Pillar Strategy

I. DEEP BASIN OPTIMIZATION

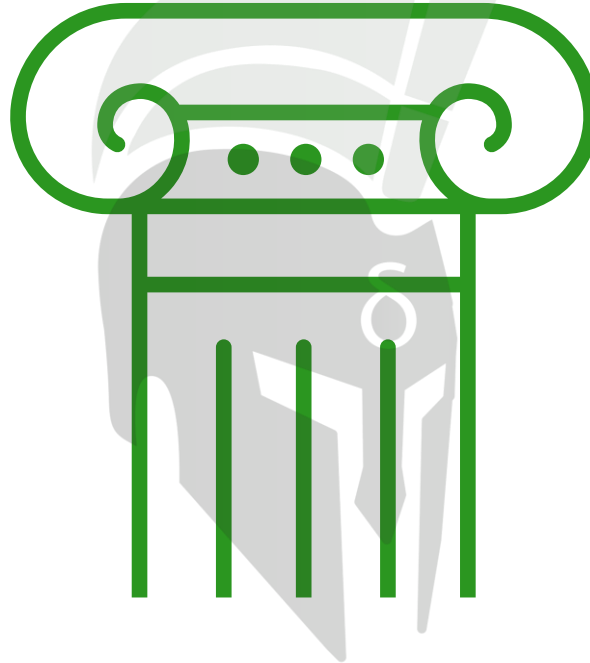


LIQUIDS-RICH GAS

FREE FUNDS FLOW GENERATION

20% IMPROVEMENTS IN CAPITAL EFFICIENCY

II. DEEP BASIN CONSOLIDATION

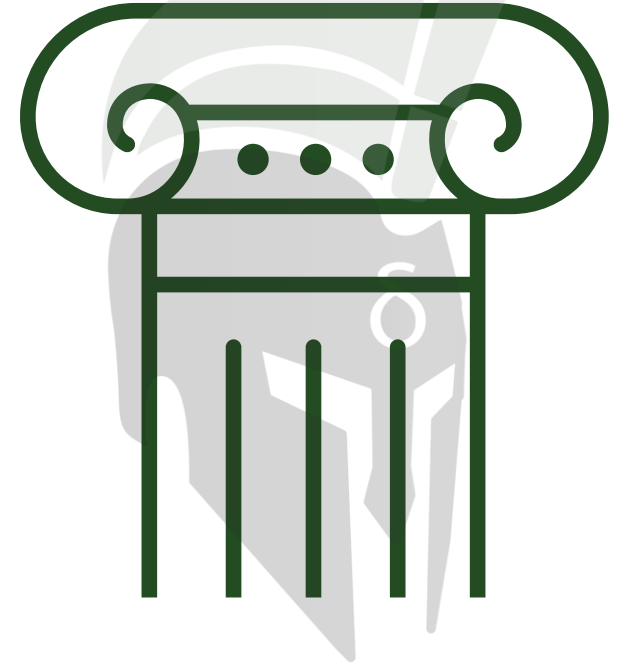


TECHNICAL EXPERTISE

OPERATIONAL AND G&A SYNERGIES

FOUNDATIONAL ASSET PROVIDES M&A SPRINGBOARD

III. NEW DUVERNAY CORE AREA



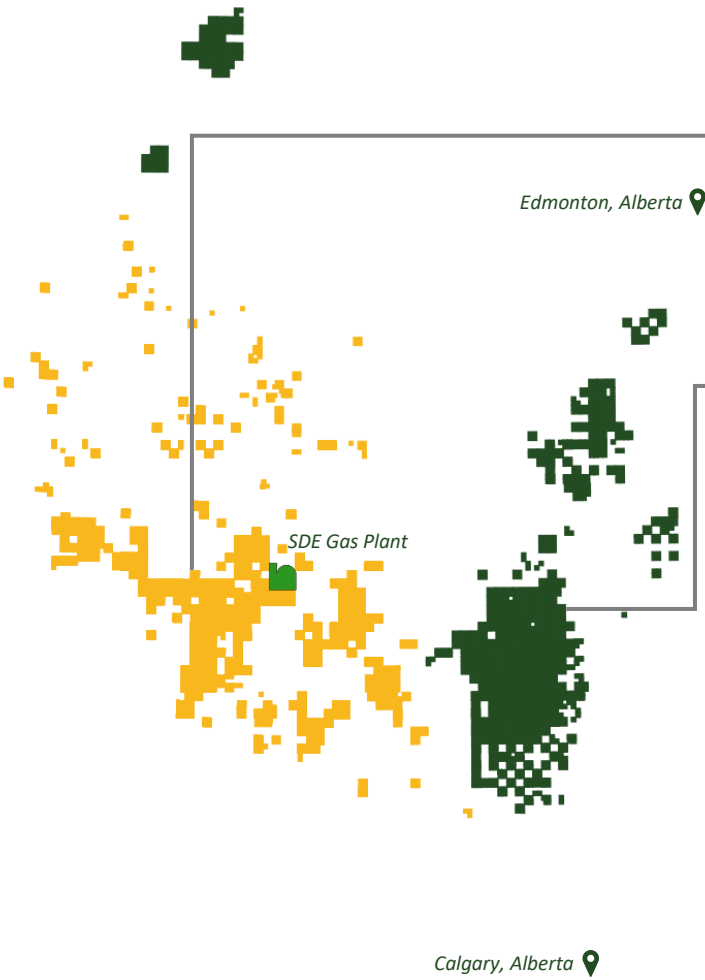
LOW COST OF ENTRY

OIL AND CONDENSATE RICH RESOURCE PLAY

UNDERUTILIZED INFRASTRUCTURE SUPPORTS GROWTH

CORPORATE SUMMARY

Building a Sustainable Energy Company



SPARTAN DELTA CORP.
40,500 BOE/D 2024 PRODUCTION
\$150 MM 2024 CAPITAL

DEEP BASIN
~\$85-100 MM 2024 CAPITAL
>130,000 NET ACRES
▪ >800 NET DRILLING LOCATIONS
▪ FREE FUNDS FLOW GENERATION

DUVERNAY
~\$50-65 MM 2024 CAPITAL
~240,000 NET ACRES
▪ NEW GROWTH CORE AREA
▪ OIL AND CONDENSATE RICH

CAPITALIZATION

SPARTAN DELTA CORP	TSX	SDE
Share Price ⁽¹⁾	\$/sh	3.77
Common Shares Outstanding ⁽²⁾	MM	173.2
Market Capitalization	\$MM	653
Net Debt ⁽²⁾	\$MM	132
Enterprise Value	\$MM	785
Tax Pools ⁽²⁾	\$MM	699
Management & Board Ownership	%	13%

ABOUT SPARTAN DELTA CORP.

Spartan is committed to creating value for its shareholders, focused on sustainability both in operations and financial performance. The Company's culture is centered on generating Free Funds Flow through responsible oil and gas exploration and development. The Company has established a portfolio of high-quality production and development opportunities in the Deep Basin and the Duvernay. Spartan will continue to focus on the execution of the Company's organic drilling program in the Deep Basin, delivering operational synergies in a respectful and responsible manner to the environment and communities it operates in. The Company is well positioned to continue pursuing optimization in the Deep Basin, participate in the consolidation of the Deep Basin fairway, and continue growing and developing its Duvernay asset by leveraging Spartan's balance sheet and Free Funds Flow.

SPARTAN'S STRATEGIC MILESTONES

Continuously Generating Shareholder Value

CORPORATE HIGHLIGHTS SINCE INCEPTION⁽¹⁾

\$537 MM

EQUITY
ISSUED

\$1,660 MM

CUMULATIVE
ADJUSTED FUNDS
FLOW

\$1,003 MM

CUMULATIVE
CAPITAL
EXPENDITURES⁽³⁾

\$1,809 MM

DIVIDENDS AND
DISTRIBUTIONS⁽²⁾

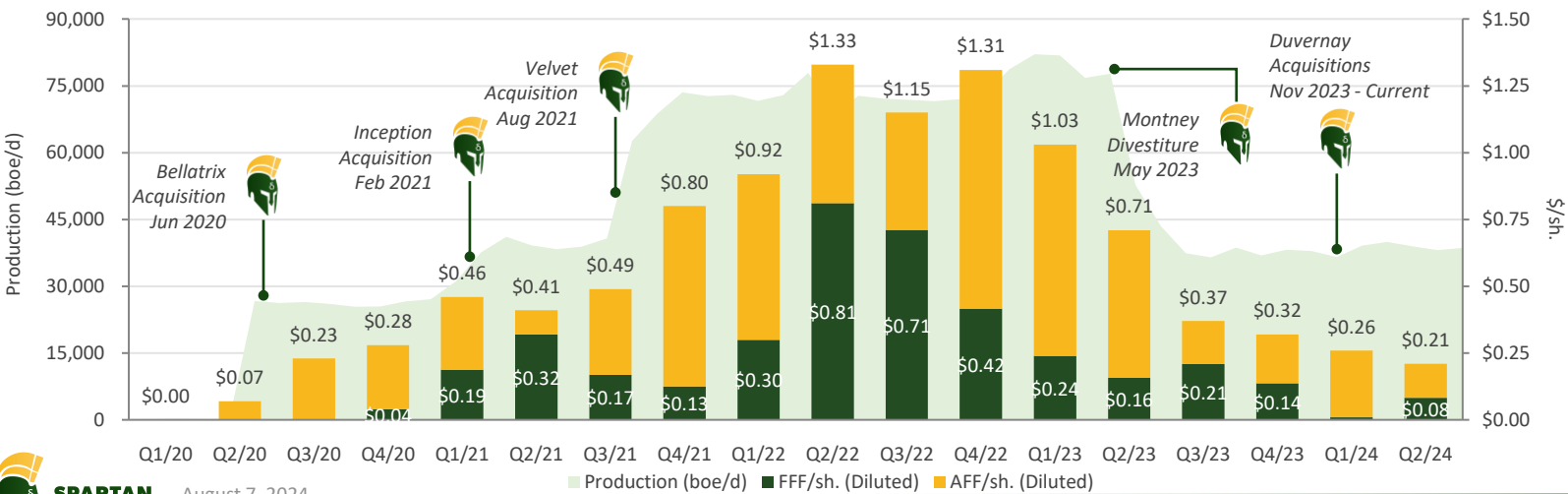
\$10.45/sh.

DIVIDENDS AND
DISTRIBUTIONS⁽²⁾

417%

CUMULATIVE
RETURN ON CAPITAL
EMPLOYED⁽⁴⁾

GROWTH TIMELINE



August 7, 2024

1) December 19, 2019, to June 30, 2024
2) Inclusive of \$1,748 MM cash proceeds and the \$60.6 MM Logan distribution

3) Cumulative Capital Expenditures Before A&D
4) ROCE = EBIT/Total Capital Expenditures (including A&D)

TRACK RECORD OF EXECUTING STRATEGY

1 Growth Through Targeted Strategic Acquisitions in a Depressed Market.

2 Dominant Positions Secured in the Oil-Weighted Window of the Montney and the Liquids-Rich Deep Basin.

3 Integration of Acquired Assets and Demonstration of the True Productive Potential at Gold Creek and Karr Through Execution of Drilling Program.

4 Acceleration of Debt Repayment, Returning the Company to a Clean Balance Sheet Position, Allowing for Inaugural Special Dividend of \$0.50/sh.

5 Monetization of Gold Creek and Karr Montney Declaring \$9.60/sh. in Dividends and Distributions. Creation and Distribution of Logan Energy Corp. at \$0.35/sh. to Spartan Shareholders.

6 Refocusing on the Deep Basin and Building a New Core Growth Area in the West Shale Basin Duvernay at a Low Entry Cost.

Q2 2024 HIGHLIGHTS

Consistently Delivering Results

UNAUDITED HIGHLIGHTS		Q3 2023	Q4 2023	Q1 2024	Q2 2024
Crude Oil	bbls/d	478	570	748	992
Condensate	bbls/d	1,653	1,870	2,111	2,198
Natural Gas Liquids (NGLs)	bbls/d	8,670	9,196	9,442	9,084
Natural Gas	MMcf/d	160.3	156.2	157.4	157.9
Average Production	boe/d	37,518	37,664	38,533	38,583
Operating Netback, before Hedging	\$/boe	14.08	15.29	13.92	10.67
Adjusted Funds Flow	\$MM	64	56	46	37
Capital Expenditures, before A&D	\$MM	27	32	45	23
Free Funds Flow	\$MM	36	24	1	15
Diluted Shares Outstanding, Weighted Average	MM	174	174	177	177
AFF per share, diluted	\$/sh	0.37	0.32	0.26	0.21
Period Ended Net Debt	\$MM	65	75	93	132

SECOND QUARTER 2024 HIGHLIGHTS

38,583 BOE/D

AVERAGE
PRODUCTION

33%

OIL GROWTH
QoQ

4%

CONDENSATE
GROWTH QOQ

\$37 MM

ADJUSTED FUNDS
FLOW

\$15 MM

FREE FUNDS
FLOW

\$699 MM

TAX
POOLS

I. DEEP BASIN OPTIMIZATION

Free Funds Flow with Substantial Inventory Duration Into Owned Infrastructure

SUMMARY

- Spartan's foundational asset generating significant Free Funds Flow
- Targeting >20% capital efficiency improvements in 2024 compared to 2023
- Top quality resource of delineated liquids-rich Spirit River and oil and condensate-rich Cardium development
 - Deep inventory of economic drilling locations across multiple targets
- Significant owned and operated strategic infrastructure
 - Working interest ("WI") in three gas plants, as well as owned and operated compressor stations resulting in ~300 mmscf/d of capacity

DEEP BASIN HIGHLIGHTS

~38,500 BOE/d

2024 FORECAST
PRODUCTION

~45,000 BOE/d

INFRASTRUCTURE
CAPACITY

~\$85-100 MM

2024 CAPITAL
EXPENDITURES

>800

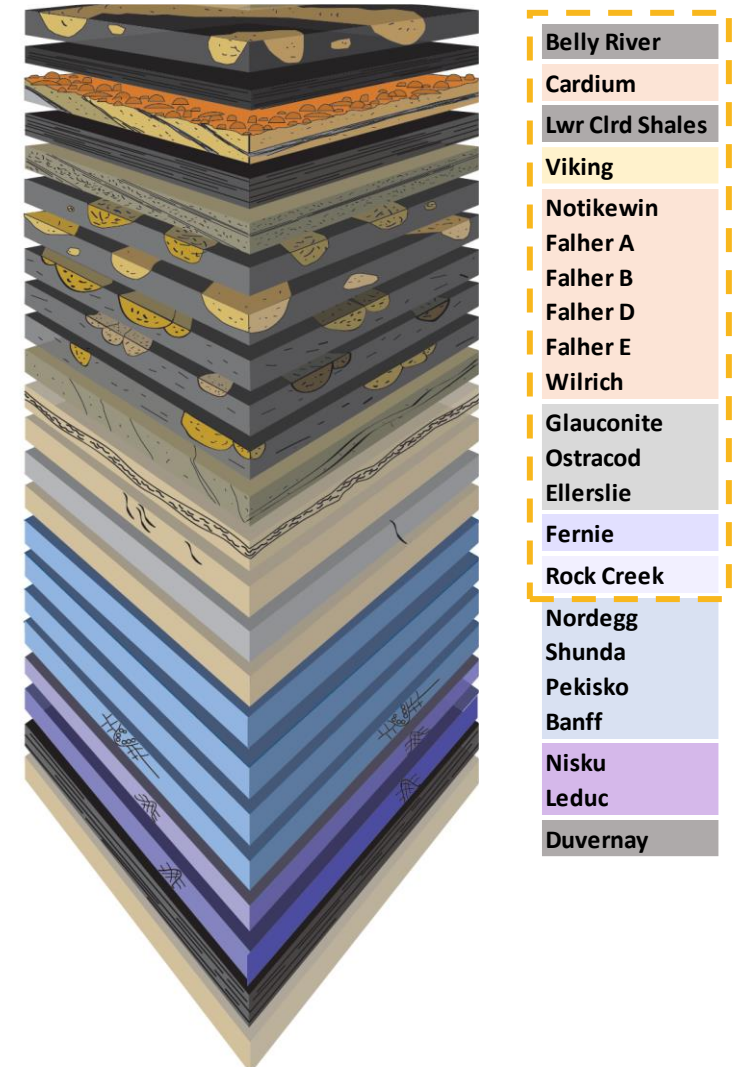
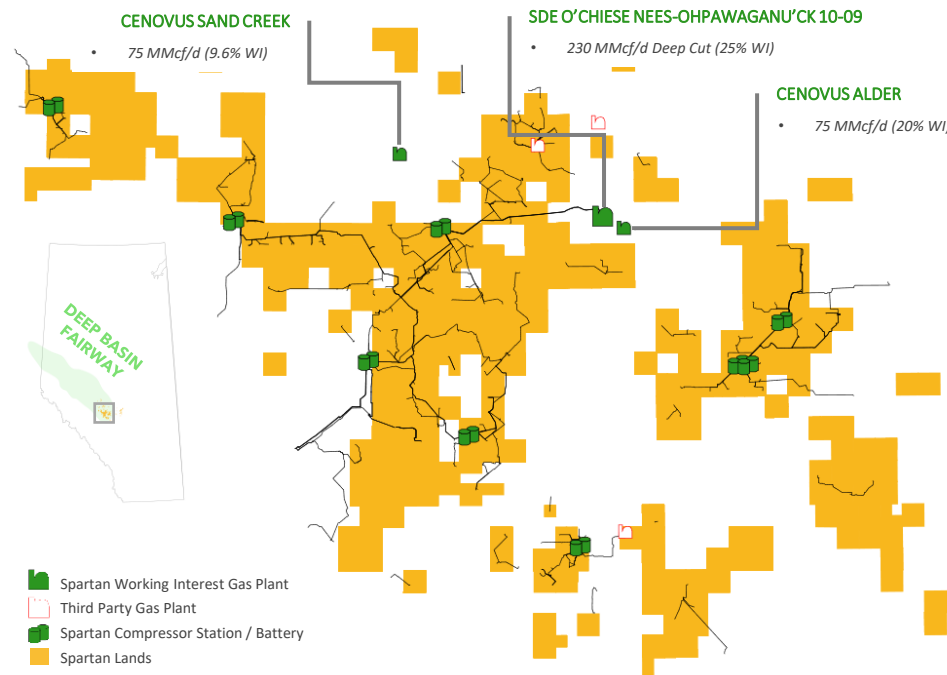
NET DRILLING
LOCATIONS

>130,000

NET ACRES

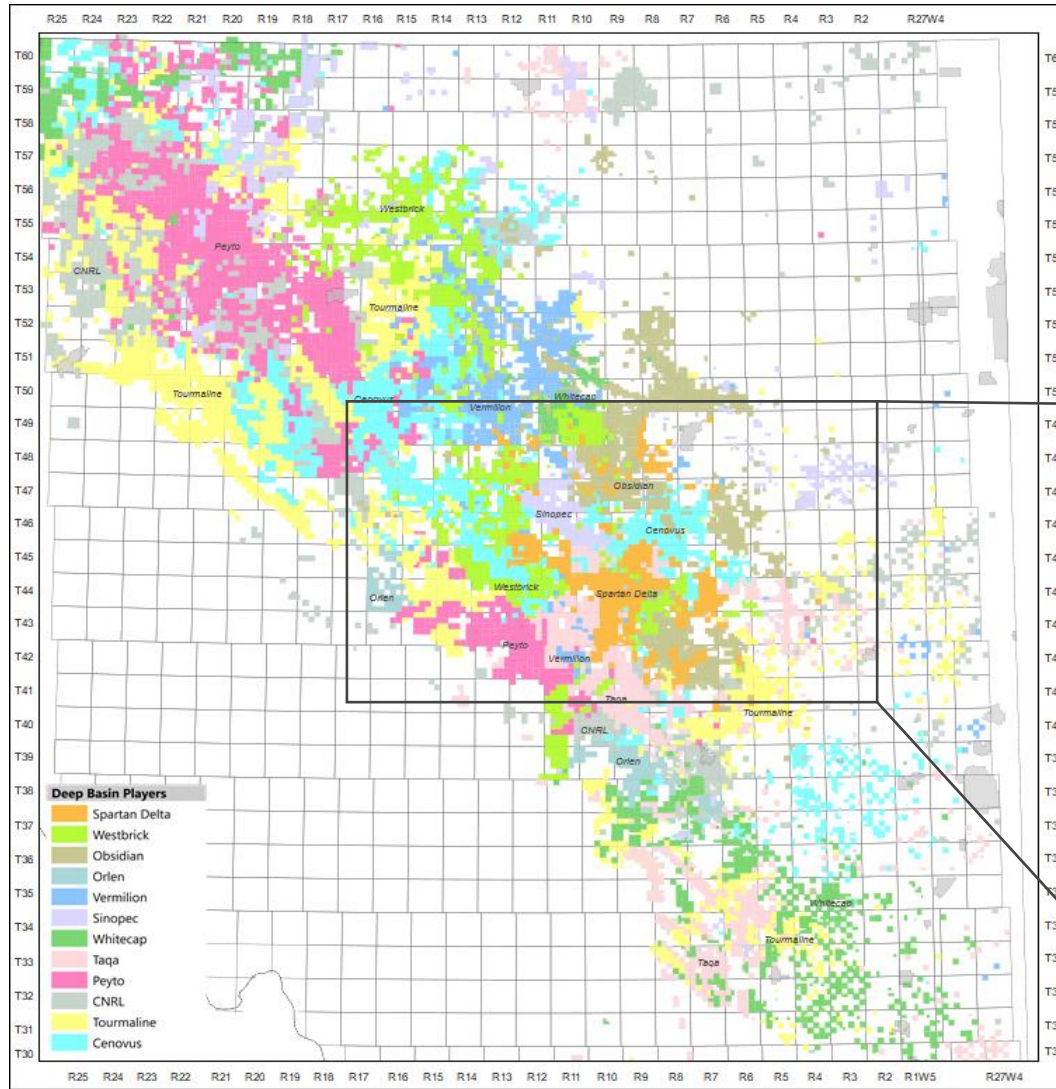
~\$18 MM

INACTIVE,
UNDISCOUNTED
LIABILITIES



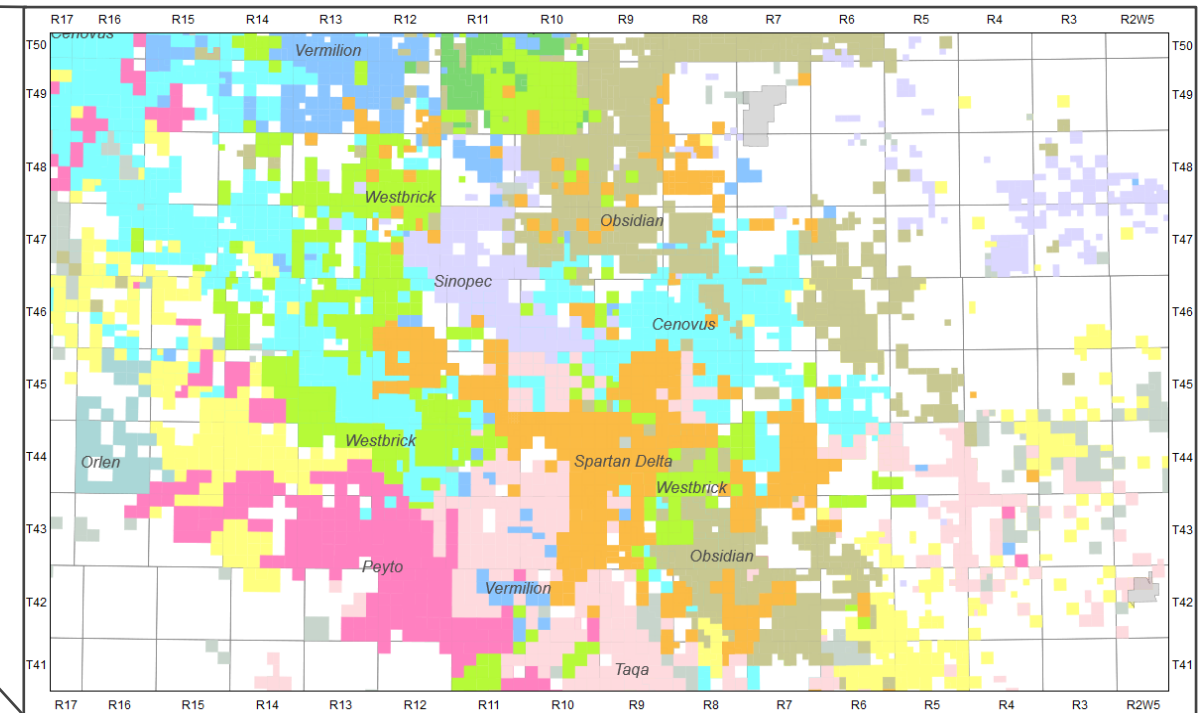
II. DEEP BASIN CONSOLIDATION

Fairway Poised for Consolidation



DEEP BASIN FAIRWAY

- Spartan has a proven consolidation and integration record and a clean balance sheet position
- Deep Basin offers scale and operational synergies
- Spartan possesses technical expertise in the fairway
- Existing underutilized infrastructure
- High quality liquids rich natural gas assets with established infrastructure that supports attractive half-cycle economics



III. NEW DUVERNAY CORE AREA

Prolific Liquids-Rich Shale Asset Offers Significant Scalability and Commerciality

WEST SHALE BASIN DUVERNAY

- Spartan acreage possesses geotechnical attributes comparable to Kaybob Duvernay
- Spartan has established one of the largest positions in the oil and condensate rich West Shale Basin Duvernay, consolidating fragmented and undercapitalized acreage
- Spartan has access to available egress and existing underutilized infrastructure to support rapid growth and development
- In 2024, Spartan anticipates drilling and completing three horizontal wells, completing a previously drilled and uncompleted well (“DUC”), and drilling a vertical stratigraphic well
- Additionally, Spartan has the optionality to drill two additional DUCs in 2024

SPARTAN DUVERNAY HIGHLIGHTS

~240,000
NET
ACRES
(375 NET SECTIONS)

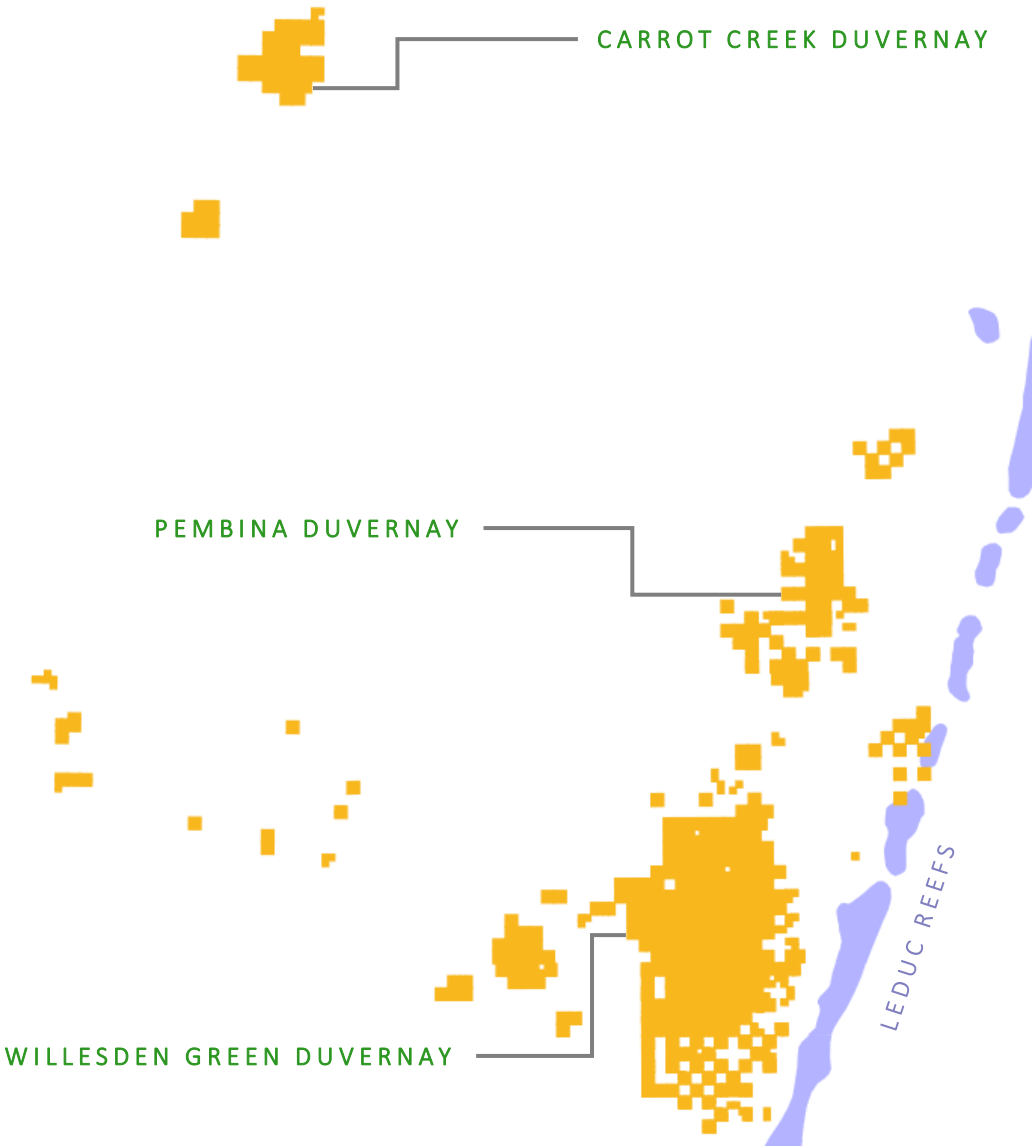
~2,000 BOE/D
2024
FORECAST
PRODUCTION

~68%
AVERAGE
LIQUIDS
PRODUCTION

~\$50-65 MM
2024
CAPITAL
EXPENDITURES

~\$107 MM
TOTAL
ACQUISITION
CAPITAL

~\$4 MM
INACTIVE,
UNDISCOUNTED
LIABILITIES



III. NEW DUVERNAY CORE AREA

Expansive Position Across the Willesden Green & Pembina Fairway

WILLESDEN GREEN & PEMBINA

~200,000

GROSS
ACRES

~177,000

NET
ACRES

~350

GROSS DUVERNAY
LOCATIONS⁽¹⁾

~300

NET DUVERNAY
LOCATIONS⁽¹⁾

~0.5-1 MMboe

ESTIMATED
RECOVERY
PER WELL

~\$11.5-13.5 MM

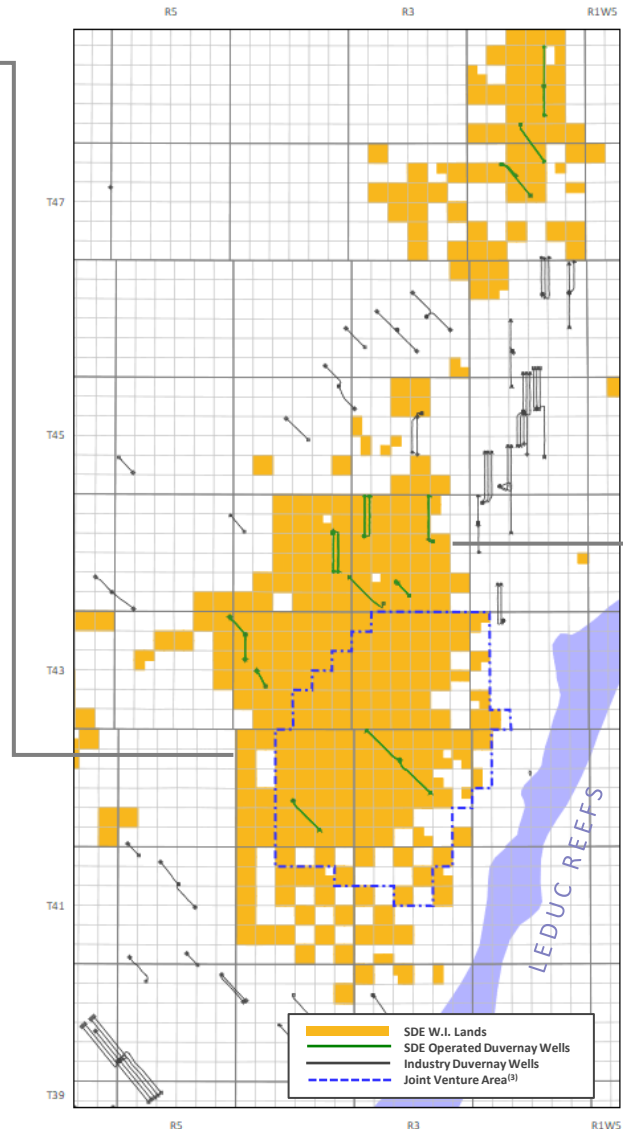
ESTIMATED DRILL,
COMPLETE, EQUIP,
TIE-IN COSTS

~600-1,200 BOE/D

IP30 RATE

~50-350 bbl/MMcf

AVERAGE CGR



WILLESDEN GREEN NORTH ACQUISITION

~38,000

NET DUVERNAY
ACRES

~1,600 BOE/D

AVERAGE
PRODUCTION

~50

NET DUVERNAY
LOCATIONS

~70%

LIQUIDS
PRODUCTION

~\$49.8 MM

TRANSACTION
PRICE

~2.6X

NET OPERATING
INCOME⁽²⁾

2024 UPDATED GUIDANCE

Optimizing the Deep Basin and Growing the Duvernay

GUIDANCE ⁽¹⁾		PREVIOUS FY 2024	UPDATED FY 2024
Crude Oil & Condensate	bbls/d	2,700	3,300
Natural Gas Liquids (NGLs)	bbls/d	9,700	10,100
Natural Gas	MMcf/d	163	162
Average Production	boe/d	38,500 - 40,500	39,500 - 41,500
Operating Expenses	\$/boe	(6.07)	(6.15)
Transportation Expenses	\$/boe	(1.69)	(1.63)
Operating Netback, before Hedging	\$/boe	13.05	13.12
Settlement on Commodity Derivative Contracts	\$/boe	1.15	1.48
Operating Netback, after Hedging	\$/boe	14.20	14.60
G&A	\$/boe	(1.33)	(1.29)
Adjusted Funds Flow	\$MM	170	176
Capital Expenditures, before A&D	\$MM	125	150
Free Funds Flow	\$MM	45	26
Year Ended Net Debt (Surplus)	\$MM	30	127
WTI	US\$/bbl	75.00	80.00
AECO	C\$/GJ	2.00	1.75
FX	US\$/C\$	1.35	1.36

GUIDANCE HIGHLIGHTS⁽¹⁾

~15% INCREASE IN LIQUIDS PRODUCTION⁽²⁾	~35% INCREASE IN OIL & CONDENSATE PRODUCTION⁽²⁾
~40,500 BOE/D MIDPOINT AVERAGE PRODUCTION	~\$176 MM ADJUSTED FUNDS FLOW
~\$85-100 MM 2024 DEEP BASIN CAPITAL	~\$50-65 MM 2024 DUVERNAY CAPITAL

ADJUSTED FUNDS FLOW SENSITIVITIES

~\$5.5 MM	~\$5.5 MM	~\$4.5 MM
AECO +/- \$0.25/GJ	WTI +/- US\$5/BBL	FX +/- \$0.05

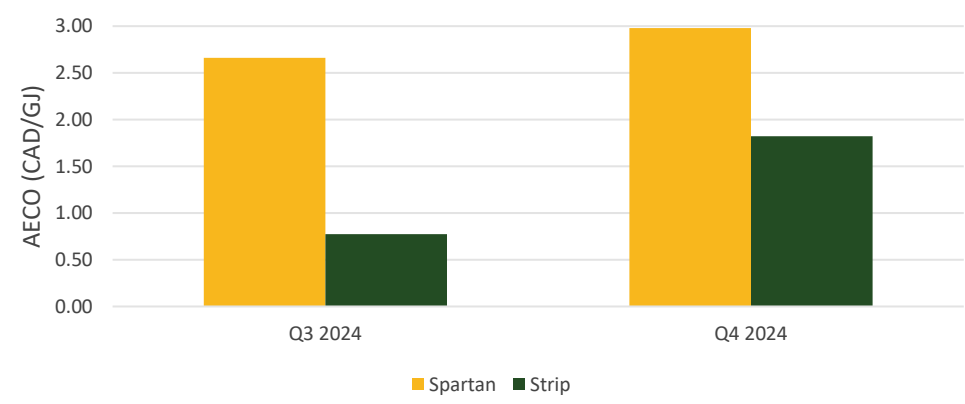
2024 HEDGING PROFILE

Balance Sheet and Free Funds Flow Protection

2024 HEDGES

	AECO 7a		WTI	
	GJ/d	C\$/GJ	bbl/d	C\$/bbl
Q3 2024	75,000	2.66	600	101.06
Q4 2024	78,315	2.98	600	101.06

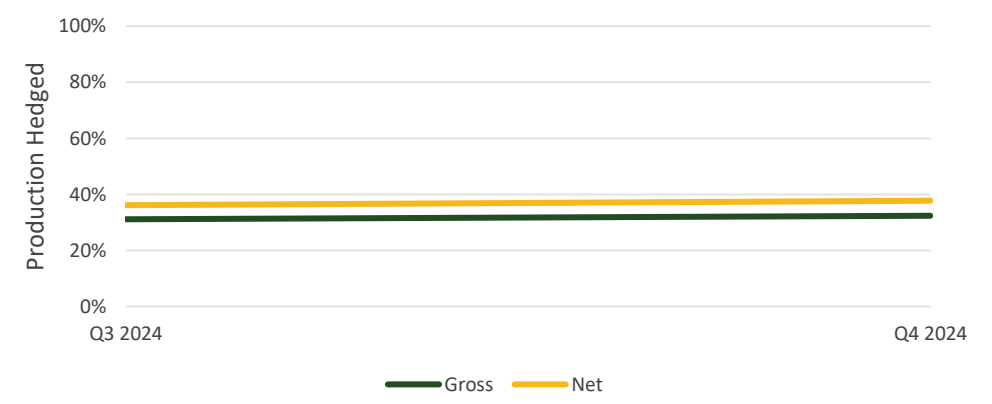
NATURAL GAS PRICE COMPARISON⁽¹⁾



HEDGING HIGHLIGHTS

50% @ \$2.82/GJ	~117%
NET NATURAL GAS PRODUCTION HEDGED ⁽²⁾	GREATER THAN 2024 AECO STRIP PRICING ⁽¹⁾
20% @ \$101.06/BBL	~\$22 MM
NET OIL & CONDENSATE PRODUCTION HEDGED ⁽²⁾	2024 GUIDANCE GAIN ON COMMODITY DERIVATIVES

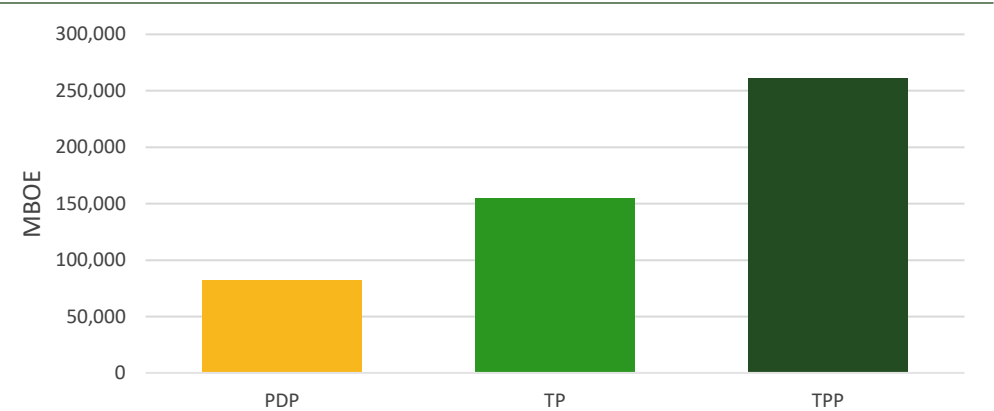
CORPORATE HEDGED VOLUMES⁽²⁾



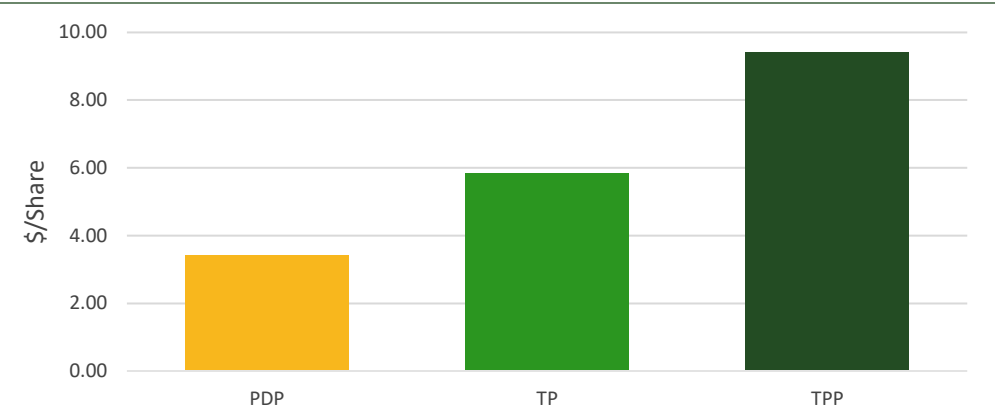
2023 RESERVES

Based on 2024 Average Forecast Pricing of US\$73.67/bbl WTI and C\$2.20/MMBtu AECO

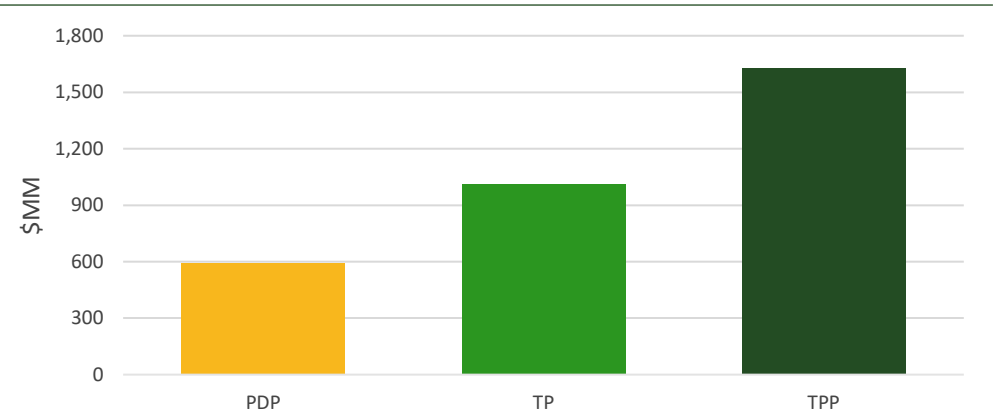
RESERVE VOLUMES



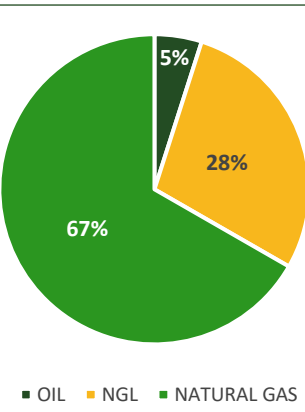
IMPLIED NET PRESENT VALUE PER SHARE ⁽¹⁾



NET PRESENT VALUE ⁽¹⁾











TOTAL PROVED RESERVE DISTRIBUTION ⁽²⁾



SPARTAN'S SUSTAINABLE DEVELOPMENT GOALS

Spartan is Committed to Meeting the Needs of the Present, While Protecting the Future

	DOMINANT POSITION IN THE LIQUIDS-RICH DEEP BASIN , YIELDING CONSISTENT ECONOMIC RESULTS
	INFRASTRUCTURE FOOTPRINT PROVIDES ENHANCED CAPITAL EFFICIENCIES, NETBACKS AND INVESTMENT RETURNS
	SUSTAINABLE PRODUCTION WITH EFFICIENT OPERATING COSTS
	MINIMAL ASSET RETIREMENT OBLIGATIONS AND PROACTIVE APPROACH TO ENVIRONMENTAL RESPONSIBILITIES
	PROVEN CONSOLIDATION, INTEGRATION AND OPTIMIZATION RECORD
	ESTABLISHED A NEW CORE GROWTH AREA IN THE WEST SHALE BASIN DUVERNAY
	EXPERIENCED TEAM WITH A RECORD OF EFFICIENT CAPITAL DISCIPLINE AND VALUE CREATION
	INDIGENOUS PARTNERSHIPS FOR SUSTAINABLE AND RESPONSIBLE RESOURCE DEVELOPMENT



SPARTAN
DELTA CORP.

www.SpartanDeltaCorp.com

MANAGEMENT TEAM & BOARD OF DIRECTORS

MANAGEMENT TEAM

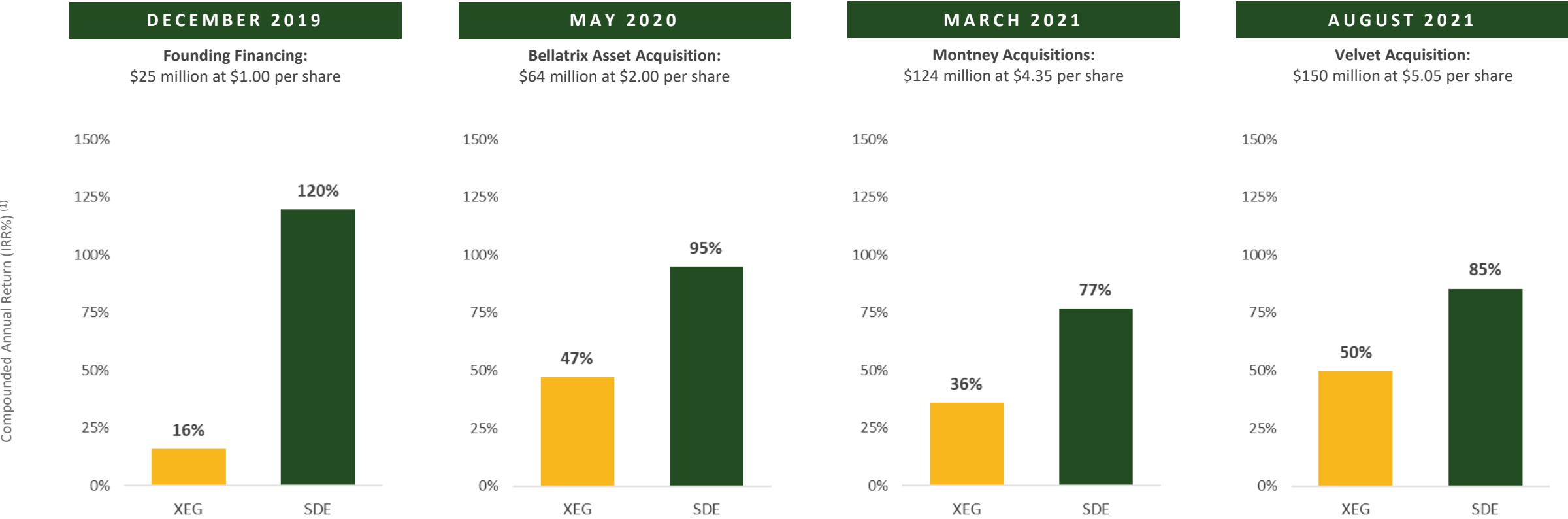
Fotis Kalantzis <i>President, CEO & Director</i>	▪ <i>Chairman, Director and co-founder of Logan Energy; former SVP and co-founder of Spartan Energy, Spartan Oil and Spartan Exploration</i>
Martin Malek <i>COO</i>	▪ <i>Former VP of Engineering, Business Development and Corporate Planning, Tamarack Valley Energy</i>
Ronald Williams <i>VP Finance & CFO</i>	▪ <i>Former Director, Finance, Spartan Delta; former VP Finance, CFO and co-founder of two Alberta focused oil and gas companies</i>
Randy Berg <i>VP Land & Stakeholder Relations</i>	▪ <i>Former VP Land, Spartan Energy; former VP Business Development & Land, Renegade Petroleum</i>
OJay Platt <i>VP Production</i>	▪ <i>Former Director, Operations, Spartan Delta; former Manager Production Engineering, Bellatrix Exploration</i>

BOARD OF DIRECTORS

Richard McHardy <i>Chair</i>	▪ <i>President, CEO, Director and co-founder of Logan Energy; former President, CEO and co-founder of Spartan Energy, Spartan Oil and Spartan Exploration</i>
Fotis Kalantzis <i>President & CEO</i>	▪ <i>Chairman, Director and co-founder of Logan Energy; former SVP and co-founder of Spartan Energy, Spartan Oil and Spartan Exploration</i>
Donald Archibald	▪ <i>Director, Logan Energy; former Director of Spartan Energy, Spartan Oil, and Spartan Exploration; former President, Cypress Energy; Chairman & CEO, Cequel Energy; President and CEO, Cyries Energy</i>
Reg Greenslade	▪ <i>Director, Logan Energy; former Director of Spartan Energy, Spartan Oil, and Spartan Exploration; former Chairman, President & CEO, Big Horn Resources, Enterra Energy, Enterra Energy Trust, JED Oil; President & CEO, Tuscany International Drilling</i>
Kevin Overstrom	▪ <i>Founder and a principal of KO Capital Advisors; former Vice Chairman & Co-Head Energy Investment Banking, GMP FirstEnergy</i>
Tamara MacDonald	▪ <i>Former SVP, Corporate and Business Development, Crescent Point Energy; Director of Southern Energy Corp. and Rubellite Energy; former Director of Equinor Canada</i>

SPARTAN'S HISTORICAL PERFORMANCE

Spartan Delta's Financings Have Significantly Outperformed the TSX Energy Index



SHAREHOLDER RETURNS

▪ Since inception Spartan has issued **\$537 million** of equity to create **\$2,700 million** of equity value⁽¹⁾ resulting in shareholder returns of:

\$0.60/sh.

SPECIAL DIVIDENDS

\$9.50/sh.

CASH PROCEEDS

1.00

LOGAN SHARE PER SPARTAN
SHARE

1.00

LOGAN WARRANT PER SPARTAN
SHARE

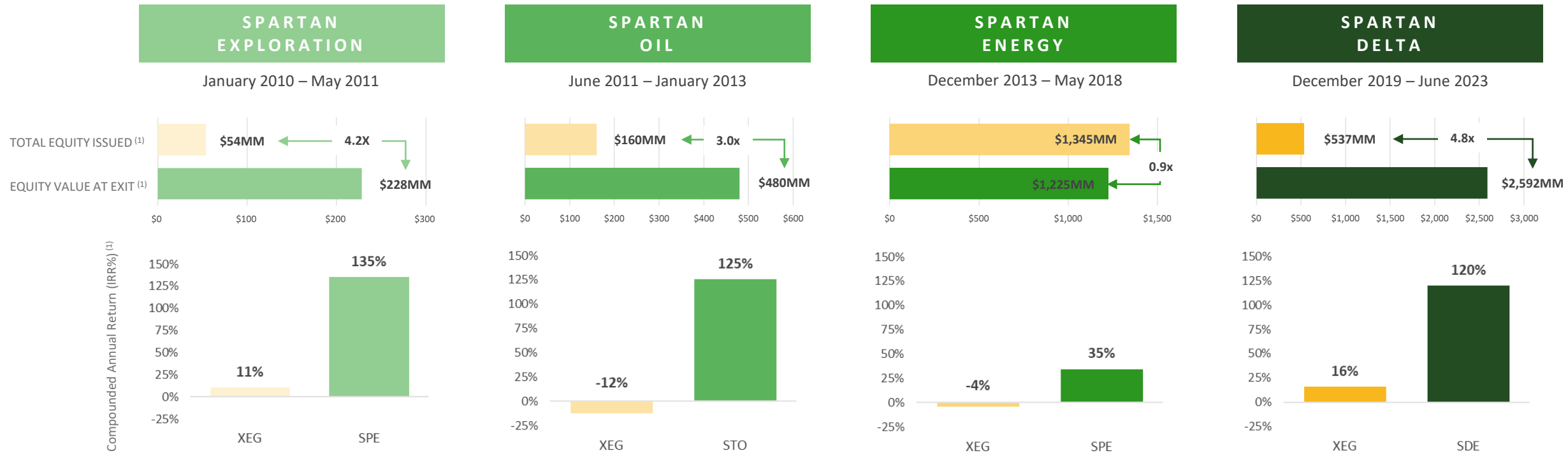


August 7, 2024

¹⁾ See "Non-GAAP Measures"

PREVIOUS ITERATIONS HISTORICAL PERFORMANCE

Spartan Has Significantly Outperformed the TSX Energy Index Through Multiple Iterations and Cycles



- Spartan accumulated Cardium, Bakken and Shaunavon assets throughout 2008 and 2010 followed by a reverse takeover (RTO) recap transaction of a TSX listed company
- From the RTO transaction in Q1-2011 Spartan delivered production per share growth of >425% and cash flow per share growth of >650%

- Formed through the spin-out of certain assets from Spartan Exploration
- Spartan Oil consolidated a large contiguous position in the Pembina Cardium and drilled 80 gross wells
- In less than 2-years, Spartan Oil grew production per share >500% and cash flow per share >1,000%

- Executed an acquisition and development strategy that grew the company from 650 boe/d at founding to ~22,750 boe/d in a 4-year period
- Stewarded capital during volatile commodity period
- Delivered above market returns during a period where the sector delivered negative returns

- Executed an acquisition and development strategy that grew the company from 250 boe/d at founding to over 80,000 boe/d in under 4-years
- Sold Gold Creek and Karr assets for \$1.7 billion; returning \$9.50/share in cash proceeds
- Spun-out remaining Montney assets into Logan Energy; issuing 1.0 Logan share and warrant per Spartan share

ANALYST COVERAGE & CORPORATE INFORMATION

EXECUTIVE OFFICE

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Calgary, Alberta T2P 0H7
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TRANSFER AGENT

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Calgary, Alberta T2P 3C4
P: 587 885 0960

AUDITORS

PricewaterhouseCoopers LLP
Calgary, Alberta

ENGINEERING CONSULTANTS

McDaniel & Associates Consultants Ltd.
Calgary, Alberta

LEGAL COUNSEL

Stikeman Elliott LLP
Calgary, Alberta

STOCK EXCHANGE LISTING

The TSX Exchange
Trading Symbol: **SDE**

INVESTOR INFORMATION

Visit our website
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or contact
Investor Relations
E: IR@spartandeltacorp.com

CORPORATE CALENDAR

November 5, 2024
Q3 2024 Results

INSTITUTION:

ATB Capital Markets
BMO Capital Markets
CIBC Capital Markets
Cormark Securities
Desjardins Capital Markets
Eight Capital
Haywood Capital Markets
National Bank Financial
Peters & Co. Limited
Scotia Capital
TD Securities

ANALYST:

Patrick O’Rourke
Jeremy McCrea
Chris Thompson
Garett Ursu
Chris MacCulloch
Phil Skolnick
Christopher Jones
Dan Payne
Conrad Bereznicki
Cameron Bean
Aaron Bilkoski

ABBREVIATIONS

A&D	<i>Acquisitions and Dispositions</i>	mmboe/sec	<i>Million barrels of oil equivalent per section</i>
AECO	<i>Alberta Energy Company "C" Meter Station of the NOVA Pipeline System</i>	mmbtu; mmbtu/d	<i>Metric million British thermal unit; metric million British thermal unit per day</i>
bbbl; bbl/d	<i>Barrel; barrels per day</i>	MMcf/d	<i>Million cubic feet per day of natural gas</i>
bcf; bcf/d	<i>Billion cubic feet of natural gas; billion cubic feet per day of natural gas</i>	PDP	<i>Proved Developed Producing reserves</i>
boe; boe/d	<i>Barrels of oil equivalent; barrels of oil equivalent per day (6:1)</i>	Q1	<i>First quarter</i>
C\$; CAD	<i>Canadian Dollar</i>	Q2	<i>Second quarter</i>
CGR	<i>Condensate to Gas ratio</i>	Q3	<i>Third quarter</i>
FY	<i>Full-Year</i>	Q4	<i>Fourth quarter</i>
G&A	<i>General and Administrative expense</i>	SDE	<i>Trading symbol for Spartan Delta Corp. common shares on the TSX</i>
GJ	<i>Gigajoules</i>	TP	<i>Total Proved reserves</i>
IP30	<i>Initial Production rate over the first 30 days</i>	TPP	<i>Total Proved plus Probable reserves</i>
M or m	<i>Thousand</i>	US\$; USD	<i>United States Dollar</i>
mbbl	<i>Thousand barrels of oil</i>	WI	<i>Working Interest</i>
mBOE	<i>Thousand barrels of oil equivalent</i>	WTI	<i>West Texas Intermediate Oil Price (US\$/bbl)</i>
mcf/d	<i>Thousand cubic feet per day of natural gas</i>	YE	<i>Year-End</i>
MM or mm	<i>Million</i>	YTD	<i>Year-to-date</i>

DISCLAIMER

Forward Looking Statements:

- Certain information included in this presentation constitutes forward-looking information under applicable securities legislation. Forward looking information typically contains statements with words such as "anticipate", "believe", "expect", "plan", "intend", "estimate", "propose", "project" or similar words suggesting future outcomes or statements regarding an outlook. Forward-looking information in this presentation may include, but is not limited to, statements about: the corporate strategy, objectives, strengths and focus of Spartan Delta Corp. ("Spartan" or the "Company", including commodity diversification, oil weighted production, continued optimization of its Deep Basin asset, participation in the consolidation of the Deep Basin fairway, and advancement of the Company's strategy in the West Shale Basin Duvernay (the "Duvernay"); the intentions of management with respect to its strategy, growth and business plan; Spartan's ability to deliver sustainable free funds flow from its assets; target capital efficiency improvements in the Deep Basin; expectations regarding Spartan's updated 2024 budget, guidance and drilling program, including the location of wells, scheduled drilling and completion dates and the timing of expected pay out from such wells; the scale and repeatability of Spartan's drilling inventory, including the expectation that Spartan can continue growing the business organically with decades of high-quality inventory; Spartan's intentions to maintain balance sheet flexibility to allow Spartan to take advantage of future opportunities; Spartan's hedging strategy and anticipated benefits therefrom; Spartan plans to deliver strong operational performance, reduce debt and deliver self-funding growth in core area; Spartan's production forecasts; decline rates; Indigenous partnerships; predictions regarding commodities pricing and industry fundamentals, including natural gas demand and supply, and the effectiveness of Spartan's risk management strategies in respect thereof; the availability and quantity of tax pools; and the continuation of Spartan's strategic partnerships, and expected benefits therefrom. Statements relating to "production reserves", recovery, costs and valuation are also deemed to be forward looking statements, as they involve the implied assessment, based on certain estimates and assumptions, that the reserves described exist in the quantities predicted or estimated and that the reserves can be profitably produced in the future.
- The forward-looking statements contained in this presentation are based on certain key expectations and assumptions made by Spartan, including expectations and assumptions concerning the performance of Spartan's management team and board, the success of future drilling, development and completion activities, the performance of existing wells, the performance of new wells, the availability and performance of facilities and pipelines, the geological characteristics of Spartan's properties, the successful integration of recently acquired assets into Spartan's operations, the successful application of drilling, completion and seismic technology, prevailing weather and break-up conditions and access to drilling locations, commodity prices, price volatility, price differentials and the actual prices received for products, impact of inflation on costs, royalty regimes and exchange rates, the application of regulatory and licensing requirements, the availability of capital, labour and services, Spartan's ability to complete planned capital expenditures within budgeted cost estimates, the ability to market oil and gas successfully, and the creditworthiness of industry partners.
- Although Spartan believes that the expectations and assumptions on which the forward-looking statements are based are reasonable, undue reliance should not be placed on the forward-looking statements because Spartan can give no assurance that they will prove to be correct. Since forward-looking statements address future events and conditions, by their very nature they involve inherent risks and uncertainties. Actual results could differ materially from those currently anticipated due to a number of factors and risks. These include, but are not limited to, stock market volatility, risks associated with the oil and gas industry in general (e.g., operational risks in development, exploration and production; the uncertainty of reserve estimates; the uncertainty of estimates and projections relating to production, costs and expenses and health, safety and environmental risks), incorrect assessment of the value of acquisitions, failure to complete or realize the benefits of acquisitions, constraint in the availability of services, commodity price and exchange rate fluctuations, actions of OPEC and OPEC+ members,

wars, changes in legislation (including but not limited to tax laws, royalty regimes and environmental legislation), adverse weather or break-up conditions and uncertainties resulting from potential delays or changes in plans with respect to exploration or development projects or capital expenditures. Production forecasts are directly impacted by commodity prices and the actual timing of our capital expenditures. Actual results may vary materially from forecasts due to changes in interest rates, oil differentials, exchange rates and the timing of expenditures and production additions. In addition, ongoing military actions between Russia and Ukraine and the recent crisis in Israel and Gaza have the potential to threaten the supply of oil and gas from those regions. The long-term impacts of the actions between these nations remains uncertain. Please refer to the Spartan's most recent Annual Information Form and Management Discussion and Analysis (MD&A) for additional risk factors relating to Spartan, which can be accessed either on Spartan's website at www.spartandeltacorp.com or under the Company's SEDAR+ profile on www.sedarplus.ca. Readers are cautioned not to place undue reliance on this forward-looking information, which is given as of the date hereof, and to not use such forward-looking information for anything other than its intended purpose.

- The forward-looking information contained in this presentation is made as of the date hereof and Spartan undertakes no obligation to update publicly or revise any forward-looking information, whether as a result of new information, future events or otherwise, unless required by applicable securities laws. The forward looking information contained in this presentation is expressly qualified by this cautionary statement.
- **FOFI.** This presentation contains future-oriented financial information and financial outlook information (collectively, "FOFI") about Spartan's prospective results of operations, production, updated 2024 guidance, working capital, capital efficiency, capital expenditures, enterprise value, operating netback, share price, investment yield, net debt (surplus), adjusted free funds flow, free funds flow, NPV10, operating costs, cost reductions and components thereof, all of which are subject to the same assumptions, risk factors, limitations and qualifications as set forth in the above paragraphs. FOFI contained in this presentation was approved by management as of the date of this presentation and was provided for the purpose of providing further information about Spartan's anticipated future business operations. Spartan disclaims any intention or obligation to update or revise any FOFI contained in this presentation, whether as a result of new information, future events or otherwise, unless required pursuant to applicable law. Readers are cautioned that the FOFI contained in this presentation should not be used for purposes other than for which it is disclosed herein. Changes in forecast commodity prices, differences in the timing of capital expenditures, and variances in average production estimates can have a significant impact on the key performance measures included in Spartan's guidance. The Company's actual results may differ materially from these estimates.
- **Third Party Information.** Certain information contained herein has been obtained from published sources prepared by independent industry analysts and third-party sources (including industry publications, surveys and forecasts). While such information is believed to be reliable for the purpose used herein, none of the directors, officers, owners, managers, partners, consultants, shareholders, employees, affiliates or representatives assumes any responsibility for the accuracy of such information. Some of the sources cited in this presentation have not consented to the inclusion of any data from their reports, nor has Spartan sought their consent.

DISCLAIMER

Oil and Gas Advisories:

- BOE Disclosure. The term barrels of oil equivalent ("boe") may be misleading, particularly if used in isolation. A BOE conversion ratio of six thousand cubic feet of natural gas to barrels of oil equivalence is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead. All BOE conversions in this presentation are derived from converting gas to oil in the ratio mix of six thousand cubic feet of gas to one barrel of oil.
- Product Types. Throughout this presentation, "crude oil" or "oil" refers to light and medium crude oil product types as defined by National Instrument 51-101 – *Standards of Disclosure for Oil and Gas Activities* ("NI 51-101"). Condensate is a natural gas liquid as defined by NI 51-101. References to "natural gas liquids" or "NGLs" throughout this presentation comprise of pentane, butane, propane, and ethane, being all NGLs as defined by NI 51-101 other than condensate, which is disclosed separately because the value equivalency of condensate is more closely aligned with crude oil. References to "natural gas" or "gas" relate to conventional natural gas. References to "liquids" includes crude oil, condensate, and NGLs.
- Short Term Results. References in this presentation to IP30 rate and other short-term production rates are useful in confirming the presence of hydrocarbons, however such rates are not determinative of the rates at which such wells will commence production and decline thereafter and are not indicative of long-term performance or of ultimate recovery. While encouraging, readers are cautioned not to place reliance on such rates in calculating the aggregate production of Spartan.
- Reserves Disclosure. All reserves information in this presentation relating to Spartan's year-end reserves were prepared by McDaniel & Associates Consultants Ltd. ("McDaniel") effective as of December 31, 2023 (the "McDaniel Report"), in accordance with NI 51-101 and the most recent publication of the Canadian Oil and Gas Evaluation Handbook ("COGE Handbook"). All reserve references in this presentation are "Company share reserves". Company share reserves are the applicable company's total working interest reserves before the deduction of any royalties and including any royalty interests payable to the company. It should not be assumed that the present worth of estimated future amounts presented in the tables above represents the fair market value of the reserves. There is no assurance that the forecast prices and costs assumptions will be attained, and variances could be material. The recovery and reserve estimates of the crude oil, natural gas liquids and natural gas reserves provided herein are estimates only and there is no guarantee that the estimated reserves will be recovered. Actual crude oil, natural gas and natural gas liquids reserves may be greater than or less than the estimates provided herein. All evaluations and summaries of future net revenue are stated prior to the provision for interest, debt service charges or general and administrative expenses and after deduction of royalties, operating costs, estimated well abandonment and reclamation costs and estimate future capital expenditures.
- Oil and Gas Metrics. This presentation contains metrics commonly used in the oil and natural gas industry which have been prepared by management, such as "IP30", "operating netback", and "NPV10". These terms do not have a standardized meaning and may not be comparable to similar measures presented by other companies, and therefore should not be used to make such comparisons. Management uses these oil and gas metrics for its own performance measurements and to provide shareholders with measures to compare our operations over time. Readers are cautioned that the information provided by these metrics, or that can be derived from the metrics presented in this presentation, should not be relied upon for investment or other purposes.
- "Operating Netback" see "*Non-GAAP Measures and Ratios*".
- "NPV10" is the anticipated net present value of the future net operating income after capital expenditures, discounted at a rate of 10% (before tax).
- Drilling Locations / Inventory. This presentation discloses drilling inventory in three categories: (i) proved locations; (ii) probable locations; and (iii) unbooked locations. Proved locations and probable locations are derived from the McDaniel Report and account for drilling locations that have associated proved and/or probable reserves, as

applicable. Unbooked locations are internal estimates based on Spartan's prospective acreage and an assumption as to the number of wells that can be drilled per section based on industry practice and internal review. Unbooked locations do not have attributed reserves or resources.

- Unbooked locations have been identified by management as an estimation of our multi-year drilling activities based on evaluation of applicable geologic, seismic, engineering, production and reserves information. There is no certainty that we will drill all unbooked drilling locations and if drilled there is no certainty that such locations will result in additional oil and gas reserves, resources or production. The drilling locations on which we drill wells will ultimately depend upon the availability of capital, regulatory approvals, seasonal restrictions, oil and natural gas prices, costs, actual drilling results, additional reservoir information that is obtained and other factors. While certain of the unbooked drilling locations have been de-risked by drilling existing wells in relative close proximity to such unbooked drilling locations, other unbooked drilling locations are farther away from existing wells where management has less information about the characteristics of the reservoir and therefore there is more uncertainty whether wells will be drilled in such locations and if drilled there is more uncertainty that such wells will result in additional oil and gas reserves, resources or production.

DISCLAIMER

Non-GAAP Measures and Ratios:

- This presentation contains certain financial measures and ratios, as described below, which do not have standardized meanings prescribed by International Financial Reporting Standards ("IFRS Accounting Standards") or Generally Accepted Accounting Principles ("GAAP"). As these non-GAAP financial measures are commonly used in the oil and gas industry, the Company believes that their inclusion is useful to investors. The reader is cautioned that these amounts may not be directly comparable to measures or ratios for other companies where similar terminology is used. The non-GAAP measures and ratios used in this presentation, represented by the capitalized and defined terms outlined below, are used by Spartan as key measures of financial performance and are not intended to represent operating profits nor should they be viewed as an alternative to cash provided by operating activities, net income or other measures of financial performance calculated in accordance with IFRS Accounting Standards. Please refer to the Company's most recent MD&A dated August 7, 2024, for additional information relating to non-IFRS Accounting Standards measures, including a reconciliation to the nearest IFRS Accounting Standard measures. The MD&A can be accessed either on Spartan's website at www.spartandeltacorp.com or under the Company's SEDAR+ profile on www.sedarplus.ca.
- **"Operating Income, before hedging"** abbreviated as "NOI", is calculated by Spartan as oil and gas sales, net of royalties, plus processing and other revenue, less operating and transportation expenses. **"Operating Income, after hedging"** is calculated by adjusting Operating Income for realized gains or losses on derivative financial instruments including settlements on acquired derivative financial instrument liabilities (together a non-GAAP measure **"Settlements on Commodity Derivative Contracts"**). The Company refers to Operating Income expressed per unit of production as an **"Operating Netback"** and reports the Operating Netback before and after hedging, both of which are non-GAAP financial ratios. Spartan considers Operating Netback an important measure to evaluate its operational performance as it demonstrates its field level profitability relative to current commodity prices.
- **"Adjusted Funds Flow"** or **"AFF"** is reconciled to cash provided by operating activities excluding changes in non-cash working capital, adding back transaction costs on acquisitions, and deducting the principal portion of lease payments. Spartan utilizes Adjusted Funds Flow as a key performance measure in the Company's annual financial forecasts and public guidance. Transaction costs, which primarily include legal and financial advisory fees, regulatory and other expenses directly attributable to execution of acquisitions, are added back because the Company's definition of Free Funds Flow excludes capital expenditures related to acquisitions and dispositions. For greater clarity, incremental overhead expenses related to ongoing integration and restructuring post-acquisition are not adjusted and are included in Spartan's general and administrative expenses. Lease liabilities are not included in Spartan's definition of Net Debt (non-GAAP measured defined herein) therefore lease payments are deducted in the period incurred to determine Adjusted Funds Flow. The Company refers to Adjusted Funds Flow expressed per unit of production as an **"Adjusted Funds Flow Netback"**.
- **"AFF per share"** is a non-GAAP financial ratio used by Spartan as a key performance indicator. AFF per share is calculated using the same methodology as net income per share, however the diluted weighted average common shares outstanding for AFF may differ from the diluted weighted average determined in accordance with IFRS Accounting Standards for purposes of calculating net income per share, due to non-cash items that impact net income only.
- **"Free Funds Flow"** or **"FFF"** is calculated by Spartan as Adjusted Funds Flow less Capital Expenditures before A&D, which is also a non-GAAP financial measure (defined herein). Spartan believes Free Funds Flow provides an indication of the amount of funds the Company has available for future capital allocation decisions such as to repay long-term debt, reinvest in the business or return capital to shareholders.
- **"Capital Expenditures before A&D"** includes capital expenditures on exploration and evaluation assets and property, plant and equipment, before acquisitions and dispositions. The directly comparable GAAP measure to

capital expenditures is cash used in investing activities.

- **"Adjusted Net Capital Acquisitions"** is used by Spartan to measure the aggregate of cash, debt and share consideration used to acquire crude oil and natural gas assets, net of cash proceeds received on dispositions. The most directly comparable GAAP measures are acquisition costs and disposition proceeds included as components of cash used in investing activities. Adjusted Net Capital Acquisitions is considered by management to be more representative of the total transaction value than cash consideration alone.
- **"Total Capex (including A&D)"** is used by Spartan in the calculation of ROCE which is also a non-GAAP financial measure (defined herein). Total Capex (including A&D) is calculated as the sum of Capital Expenditures before A&D and Adjusted Net Capital Acquisitions which are non-GAAP measures defined above.
- **"Net Debt (Surplus)"** includes long-term debt, net of Adjusted Working Capital. Net Debt (Surplus) and Adjusted Working Capital are both non-GAAP financial measures. **"Adjusted Working Capital"** is calculated as current assets less current liabilities, excluding derivative financial instrument assets and liabilities, lease liabilities and the deferred premium on flow through shares (if applicable). As at June 30, 2024, the Adjusted Working Capital (Surplus) deficit includes cash and cash equivalents, restricted cash, accounts receivable, prepaid expenses and deposits, other current assets, accounts payable and accrued liabilities and the current portion of decommissioning obligations. Net Debt (Surplus) is used by the Company as a measure of its financial position and liquidity, however it is not intended to be viewed as an alternative to other measures calculated in accordance with IFRS Accounting Standards.
- **"Enterprise Value"** is calculated as the Market Capitalization of the Company plus Net Debt, where **"Market Capitalization"** is defined as the total number of common shares outstanding multiplied by the price per share at a given point in time.
- **"Capital Efficiency"** is the amount spent to add an additional barrel a day of production to a company's annual exit production.
- **"Cumulative Return on Capital Employed"** or **"ROCE"** is calculated as Earnings before Interest and Taxes (EBIT) divided by Total Capital (including A&D), both of which are non-GAAP financial measures (defined herein). **"EBIT"** is calculated by adding back Cash Financing Expenses to net income before income taxes. References to **"Cash Financing Expenses"** includes interest and fees on long-term debt, net of interest income, and excludes financing costs related to lease liabilities and accretion of decommissioning obligations.
- **US Disclaimer.** This presentation is not an offer of the securities for sale in the United States. The securities have not been registered under the U.S. Securities Act of 1933, as amended, and may not be offered or sold in the United States absent registration or an exemption from registration. This presentation shall not constitute an offer to sell or the solicitation of an offer to buy nor shall there be any sale of the securities in any state in which such offer, solicitation or sale would be unlawful.
- Compounded annual return if invested in the equity financing and held until June 20, 2023, inclusive of the \$0.50 per share special dividend paid January 16, 2023. Comparison is the return if invested into XEG over the exact same time-period inclusive of XEG dividends as well. \$2.7 billion of equity value calculated as follows: \$14.99 per share (closing SDE price on June 20, 2023) plus \$0.50 per share special dividend paid on January 16, 2023, plus \$0.10 per share special dividend paid on July 31, 2023, multiplied by 173.2 million common shares.
- Compounded annual return of Spartan entities and XEG calculated if invested from the initial public equity financing and held until exit for SPE, STO, and SPE, and for SDE from initial financing until June 20, 2023. SDE price calculated using the closing price on June 20, 2023. Both XEG and SDE are inclusive of dividends.