PetrusResources Monthly Activity Update

STRATEGIC AQUISITION & CONTINUED IMPROVEMENT IN INFRASTUCTURE ACCESS

March 2022 estimated production averaged 7,621 boe/d compared to 7,216 boe/d in the previous month. Volumes were comprised of 17% light oil and 33% total liquids. The increase of 405 boe/d month over month is largely associated with the acquisition of assets in our core Ferrier area, as well as improvements in infrastructure constraints in North Ferrier.

April 26, 2022

7,621 Production (boe/d)

+6% Month over Month

In March, Petrus announced a strategic acquisition in Ferrier. Through the deal, Petrus received a high working interest position in 8 net sections of quality Cardium land directly offsetting our core development. The acquisition also included approximately 425 boe/d (83% gas, 17% liquids) of stable base production. Based on the mid-month closing of the deal we realized a partial month of these acquired volumes in March, which helped offset natural declines in Ferrier and allowed Petrus to increase production in the area by approximately 170 boe/d.

Infrastructure constraints impacting Petrus' operated North Ferrier well continued to improve throughout February and March. This permitted gradual increases in flow rates from the well, which resulted in production growth of 147 boe/d month over month in our North Ferrier area.

| Capital & Production | 12 months* | | | 3 mos. | 3 mos. | 3 mos. | 3 mos. | 1 mo. 1 | 1 mo. 1 | 1 mo. 1 |
|-----------------------------|-----------------------|--------|--------|---------|---------|---------|---------|----------|----------|----------|
| | 2018 | 2019 | 2020 | 2021 Q1 | 2021 Q2 | 2021 Q3 | 2021 Q4 | Jan-22 | Feb-22 | Mar-22 |
| Total Capital | 23, <mark>6</mark> 50 | 17,422 | 14,298 | 7,908 | 663 | 6,101 | 12,235 | 692 | 2,420 | 1,952 |
| Acquisition/(Disposition) | (448) | (651) | - | - | (100) | - | - | - | - | 14,400 |
| Total (BOE ₆ /d) | 9,019 | 8,306 | 6,608 | 5,912 | 6,309 | 5,937 | 5,880 | 6,982 | 7,216 | 7,621 |
| | 12 months* | | | 3 mos. | 3 mos. | 3 mos. | 3 mos. | 1 mo. | 1 mo. | 1 mo. |
| Benchmark Average Prices | 12 months | | | 5 mos. | 5 mos. | 5 1105. | 5 1105. | 1 1110. | 1 1110. | 1 110. |
| AECO 5A (C\$/GJ) | 1.42 | 1.67 | 2.09 | 2.99 | 2.93 | 3.41 | 4.41 | \$4.17 | \$4.48 | \$4.83 |
| AECO 7A (C\$/GJ) | 1.45 | 1.54 | 2.12 | 2.77 | 2.70 | 3.36 | 4.68 | \$4.10 | \$4.46 | \$4.49 |
| WTI (US\$/Bbl) | 64.77 | 57.03 | 39.41 | 57.84 | 66.07 | 70.56 | 77.36 | \$82.98 | \$91.63 | \$108.26 |
| Mixed Sweet Blend (C\$/Bbl) | 69.13 | 69.03 | 45.69 | 68.63 | 76.16 | 84.17 | 92.97 | \$101.45 | \$113.65 | \$137.60 |
| CAD/US FX | 0.77 | 0.75 | 0.75 | 0.79 | 0.81 | 0.79 | 0.79 | \$0.79 | \$0.79 | \$0.79 |

Note 1: Tables include preliminary information based on operations data; actual reported results may vary. *Audited annual financial information.

Petrus' board of directors has approved a capital budget of \$50-55 million to fund the company's 2022 drilling program, which is expected to kick off late in the second quarter. Through the execution of this capital plan, Petrus anticipates achieving a 2022 exit production rate of 9,000-9,500 boe/d. We look forward to providing updates on the progress and results of this year's capital program in future updates.

WWW.PETRUSRESOURCES.COM